DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13570–002]

Warm Springs Irrigation District; Notice of Technical Meeting

a. Project Name and Number: Warm Springs Dam Hydroelectric Project No. 13570
b. Date and Time of Meeting: November 14, 2013; 11:00 a.m. Pacific Time (2:00 p.m. Eastern Time).
c. Place: Telephone conference call.
d. FERC Contact: Kelly Wolcott, kelly.wolcott@ferc.gov or (202) 502–6480.
e. Purpose of Meeting: Discuss the special status species plant survey for Stanleya confertiflora requested by the U.S. Bureau of Land Management on June 7, 2013; the coordination of the National Environmental Policy Act (NEPA) analysis; and the overall processing schedule for the project.
f. Proposed Agenda:
   1. Introduction
   2. Meeting objectives
   3. Plant survey discussion
   4. NEPA coordination
   5. Schedule of Project.
g. A summary of the meeting will be prepared for the project’s record.
h. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate by phone. Please contact Kelly Wolcott at kelly.wolcott@ferc.gov or (202) 502–6480 by close of business Thursday, November 7, 2013, to RSVP to receive specific instructions on how to participate.


Kimberly D. Bose,
Secretary.

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14532–000]

Northwoods Renewables, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 21, 2013, Northwoods Renewables, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Bethlehem Hydroelectric Project to be located on the Ammonoosuc River, in the town of Bethlehem, Grafton County, New Hampshire. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of: (1) An existing 29-foot-high, 282-foot-long concrete dam that includes a 20-foot-high, 139.5-foot-long spillway with new 3-foot-high flashboards; (2) an existing 1,500-foot-long, 5.5-acre impoundment with a normal water surface elevation of 1140.4 feet National Geodetic Vertical Datum of 1929; (3) an existing sluiceway with a new 8-foot-wide, 10-foot-high sluice gate; (4) a new 4,000-cubic-foot forebay structure with a 35-foot-wide, 10-foot-high trashrack; (5) a new 9-foot-wide, 10-foot-high head gate; (6) a new 8-foot-diameter, 50-foot-long penstock that passes through an existing 25-foot-long gatehouse; (7) a new 25-foot-wide, 25-foot-long powerhouse containing a 140-kilowatt (kW) turbine-generating unit and 260-kW turbine-generating unit for a total installed capacity of 400 kW; (8) a new 25-foot-long excavated tailrace; (9) a new 100 to 200-foot-long, 480 to 600-volt buried transmission line and 35 to 60-foot-long, 19.9-kilovolt aboveground transmission line connecting the powerhouse to the Public Service of New Hampshire’s distribution system; and (10) appurtenant facilities. The proposed project would have an estimated average annual generation of 1,480 megawatt-hours.

Applicant Contact: James World, 12 High Street, Lancaster, NH 03584; phone: (802) 463-7690.

FERC Contact: Brandon Cherry; phone: (202) 502–8328.