

Issued in Washington, DC, on October 25, 2013.

**Alan K. Mayberry,**  
Deputy Associate Administrator for Policy and Programs.

[FR Doc. 2013-25837 Filed 10-30-13; 8:45 am]

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**DEPARTMENT OF TRANSPORTATION**

**Pipeline and Hazardous Materials Safety Administration**

[Docket No. PHMSA-2010-0041]

**Pipeline Safety: Request for Special Permit**

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

**ACTION:** Notice.

**SUMMARY:** Pursuant to the Federal pipeline safety laws, PHMSA is publishing this notice of a special permit request received from a pipeline operator seeking relief from compliance with certain requirements in the Federal pipeline safety regulations. This notice seeks public comments on this request, including comments on any safety or environmental impacts. At the conclusion of the 30-day comment period, PHMSA will evaluate the request and determine whether to grant or deny a special permit.

**DATES:** Submit any comments regarding this special permit request by December 2, 2013.

**ADDRESSES:** Comments should reference the docket number for the specific special permit request and may be submitted in the following ways:

- *E-Gov Web site:* <http://www.Regulations.gov>. This site allows the public to enter comments on any Federal Register notice issued by any agency.
- *Fax:* 1-202-493-2251.
- *Mail:* Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE., Washington, DC 20590.
- *Hand Delivery:* Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE., Washington, DC 20590 between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

*Instructions:* You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.Regulations.gov>.

**Note:** Comments are posted without changes or edits to <http://www.Regulations.gov>, including any personal information provided. There is a privacy

statement published on <http://www.Regulations.gov>.

**FOR FURTHER INFORMATION CONTACT:**

*General:* Kay McIver by telephone at 202-366-0113, or email at [kay.mciver@dot.gov](mailto:kay.mciver@dot.gov).

*Technical:* Steve Nanney by telephone at 713-272-2855, or email at [Steve.Nanney@dot.gov](mailto:Steve.Nanney@dot.gov).

**SUPPLEMENTARY INFORMATION:** PHMSA has received a request for a special permit from a pipeline operator seeking relief from compliance with certain pipeline safety regulations. The request includes a technical analysis provided by the operator. The request has been filed at [www.Regulations.gov](http://www.Regulations.gov) and assigned a docket number. We invite interested persons to participate by reviewing this special permit request at <http://www.Regulations.gov>, and by submitting written comments, data or other views. Please include any comments on potential environmental impacts that may result if this special permit is granted.

Before acting on this special permit request, PHMSA will evaluate all comments received on or before the comments closing date. Comments will be evaluated after this date if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment we receive in making our decision to grant or deny a request.

PHMSA has received the following special permit request:

Docket No.	Requester	Regulation(s) affected	Nature of special permit
PHMSA-2010-0041 .....	Williams Gas Pipeline Company, LLC (WGP).	49 CFR 192.150 .....	To authorize the extension of a special permit issued to WGP on June 10, 2011, from its current expiration date of June 10, 2014 to December 31, 2014.  PHMSA issued the June 10, 2011 special permit to WGP to waive compliance from Federal Regulations in 49 CFR 192.150 for one (1) segment of natural gas transmission pipeline, the Transcontinental Gas Pipe Line (Transco) Mainline "A" located in Chester County, Pennsylvania. The Federal pipeline safety regulations in 49 CFR 192.150 require that new transmission pipelines or replacement components of a transmission line be designed and constructed to accommodate the passage of instrumented internal inspection devices. This includes the replacement of line pipe, valves, fittings, or other pipeline components.  The current configuration of the pipeline does not allow passage of commercially available internal inspection devices and, as a result, the pipeline is not in compliance with PHMSA regulations. The special permit would allow WGP to replace an approximate 2,100-foot segment of 30-inch pipeline with a 42-inch diameter pipeline at the Brandywine Creek, in Chester County, Pennsylvania. The 42-inch replacement pipeline would accommodate internal inspection devices.

Docket No.	Requester	Regulation(s) affected	Nature of special permit
			<p>On August 8, 2012, WGP submitted an application to the Federal Energy Regulatory Committee (FERC) for a Certificate of Public Convenience and Necessity. WGP experienced delays during this project with approvals from FERC and the Pennsylvania Department of Environmental Protection (PADEP). FERC issued the requested certificate on July 18, 2013.</p> <p>On August 8, 2013, PADEP granted WGP an extension valid through December 31, 2015. With the other extensions in place WGP requested that PHMSA extend its special permit date to December 31, 2014. PHMSA's extension would allow the revised construction project schedule to begin on March 3, 2014, with a targeted completion date of December 31, 2014.</p>

**Authority:** 49 U.S.C. 60118(c)(1) and 49 CFR 1.53.

Issued in Washington, DC, on October 25, 2013.

**Alan K. Mayberry,**

*Deputy Associate Administrator for Policy and Programs.*

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## DEPARTMENT OF THE TREASURY

### Submission for OMB Review; Comment Request

October 28, 2013.

The Department of the Treasury will submit the following information collection request to the Office of Management and Budget (OMB) for review and clearance in accordance with the Paperwork Reduction Act of 1995, Public Law 104-13, on or after the date of publication of this notice.

**DATES:** Comments should be received on or before December 2, 2013 to be assured of consideration.

**ADDRESSES:** Send comments regarding the burden estimate, or any other aspect of the information collection, including suggestions for reducing the burden, to (1) Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for Treasury, New Executive Office Building, Room 10235, Washington, DC 20503, or email at [OIRA\\_Submission@OMB.EOP.gov](mailto:OIRA_Submission@OMB.EOP.gov) and (2) Treasury PRA Clearance Officer, 1750 Pennsylvania Ave. NW., Suite 8141-D, Washington, DC 20220, or email at [PRA@treasury.gov](mailto:PRA@treasury.gov).

**FOR FURTHER INFORMATION CONTACT:** Copies of the submission(s) may be obtained by calling (202) 622-1295, email at [PRA@treasury.gov](mailto:PRA@treasury.gov), or the entire

information collection request may be found at [www.reginfo.gov](http://www.reginfo.gov).

### Alcohol and Tobacco Tax and Trade Bureau (TTB)

**OMB Number:** 1513-0005.

**Type of Review:** Revision of a currently approved collection.

**Title:** Letterhead Applications and Notices Filed by Brewers TTB REC 5130/2 and Brewer's Notice TTB F 5130.10.

**Form:** TTB F 5130.10.

**Abstract:** The Internal Revenue Code requires brewers to file a notice of intent to operate a brewery. TTB F 5130.10 is similar to a permit and, when approved by TTB, is a brewer's authorization to operate. Letterhead applications and notices are necessary to identify brewery activities so that TTB may ensure that proposed operations do not jeopardize Federal revenues.

**Affected Public:** Private sector: Businesses or other for-profits.

**Estimated Annual Burden Hours:** 22,305.

**Dawn D. Wolfgang,**

*Treasury PRA Clearance Officer.*

[FR Doc. 2013-25925 Filed 10-30-13; 8:45 am]

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## DEPARTMENT OF THE TREASURY

### Fiscal Service

#### Notice of Rate To Be Used for Federal Debt Collection, and Discount and Rebate Evaluation

**AGENCY:** Bureau of the Fiscal Service, Treasury.

**ACTION:** Notice of rate to be used for Federal debt collection, and discount and rebate evaluation.

**SUMMARY:** The Secretary of the Treasury is responsible for computing and

publishing the percentage rate that is to be used in assessing interest charges for outstanding debts owed to the Government (The Debt Collection Act of 1982, as amended (codified at 31 U.S.C. 3717)). This rate is also to be used by agencies as a comparison point in evaluating the cost-effectiveness of a cash discount. In addition, this rate is to be used in determining when agencies should pay purchase card invoices when the card issuer offers a rebate (5 CFR 1315.8). Notice is hereby given that the applicable rate is for calendar year 2014 is 1.00 percent.

**DATES:** January 1, 2014 through December 31, 2014.

**FOR FURTHER INFORMATION CONTACT:** E-Commerce Division, Bureau of the Fiscal Service, Department of the Treasury, 401 14th Street SW., Washington, DC 20227 (Telephone: 202-874-9428).

**SUPPLEMENTARY INFORMATION:** The rate reflects the current value of funds to the Treasury for use in connection with Federal Cash Management systems and is based on investment rates set for purposes of Public Law 95-147, 91 Stat. 1227. Computed each year by averaging Treasury Tax and Loan (TT&L) investment rates for the 12-month period ending every September 30, rounded to the nearest whole percentage, for applicability effective each January 1. Quarterly revisions will be made if the annual average, on a moving basis, changes by 2 percentage points. The rate for calendar year 2014 reflects the average investment rates for the 12-month period that ended September 30, 2013.