

e. *Name of Project:* Pepperell Hydroelectric Project.

f. *Location:* On the Nashua River, in the town of Pepperell, Middlesex County, Massachusetts. The project would not occupy lands of the United States.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Dr. Peter B. Clark, 823 Bay Road, P.O. Box 149, Hamilton, MA 01936; (978) 468-3999; or pclark@swiftrivercompany.com.

i. *FERC Contact:* Brandon Cherry at (202) 502-8328 or brandon.cherry@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* December 9, 2013.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC. 20426. The first page of any filing should include docket number P-12721-006.

m. The application is not ready for environmental analysis at this time.

n. *The existing, unlicensed Pepperell Hydroelectric Project consists of:* (1) The 23.5-foot-high, 251-foot-long concrete gravity ogee Pepperell Paper dam that

includes a 244-foot-long spillway with a crest elevation of 197.0 feet North American Vertical Datum 1988 (NAVD88) and 3-foot-high wooden flashboards; (2) a 3.5-mile-long, 294-acre impoundment with a normal water surface elevation of 200.0 feet NAVD88; (3) a 25-foot-long, 26-foot-wide intake structure with two 7.75-foot-wide, 14.0-foot-high leaf intake gates; (4) a 12-foot-diameter, 565.5-foot-long penstock; (5) a 14.0 to 58.0-foot-wide, 25.5-foot-long forebay structure that includes a 1.5-foot-diameter gate with low level drain pipe and a 4.25-foot-wide, 3.5-foot-high trash sluice gate; (6) six 8-foot-wide, 10-foot-high turbine bay headgates with 17.33-foot-high trashracks with 1.75-inch clear bar spacing; (7) a 62-foot-wide, 41-foot-long powerhouse containing three 640-kilowatt (kW) turbine-generating units for a total installed capacity 1,920 kW; (8) three 11.5-foot-long turbine draft tubes; (9) three 265-foot-long, 600-volt transmission lines; and (10) appurtenant facilities.

The existing project also includes a downstream fish passage facility that consists of: (1) A 3-foot-wide, 23-foot-long concrete intake with a 4-foot-wide, 8-foot-high entrance gate; (2) a collection channel with a 2-foot-high, 2-foot-wide overflow stoplog notch; and (3) a 5-foot-deep plunge pool.

The existing project bypasses approximately 700 feet of the Nashua River.

Pepperell Hydro Company, LLC proposes to increase the capacities of two turbine-generating units to 764 kW and 735 kW and install a new 67.5-kW low flow turbine-generating unit at the dam for a total installed capacity of 2,206.5 kW. Pepperell Hydro Company, LLC proposes to operate the project in a run-of-river mode and release: (1) 46 cubic feet per second (cfs) or inflow to the bypassed reach from April 1 through November 30, which would include 17 cfs or inflow through the existing downstream fish passage facility from June 15 through October 30; and (2) 15 cfs or inflow to the bypassed reach from December 1 through March 31. The project would have an estimated average annual generation of 7,997 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Massachusetts Historical Commission, as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. Issue Deficiency Letter—December 2013 Issue Notice of Acceptance—February 2014

Issue Scoping Document—March 2014 Issue Notice of Ready for Environmental Analysis—May 2014

Issue Notice of the Availability of the EA—October 2014

Dated: October 23, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-25700 Filed 10-29-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER14-120-000]

BTG Pactual Commodities (US) LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of BTG Pactual Commodities (US) LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard

to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is November 6, 2013.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 23, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-25696 Filed 10-29-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR14-5-000]

Enbridge Pipelines (FSP) LLC; Notice of Petition for Declaratory Order

Take notice that on October 22, 2013, pursuant to Rule 207(a)(2) of the

Commission's Rules of Practices and Procedure, 18 CFR 385.207(a)(2)(2013), Enbridge Pipelines (FSP) LLC (Enbridge FSP) filed a petition requesting a declaratory order approving specific aspects of Enbridge FSP's proposed tariff and rate structure for the Flanagan South Pipeline Project, as further described in the petition.

Any person desiring to intervene or to protest in this proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on November 22, 2013

Dated: October 23, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-25697 Filed 10-29-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD14-3-000]

Borough of Ellwood City, Pennsylvania; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On October 10, 2013, the Borough of Ellwood City, Pennsylvania, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act, as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The Ellwood City Hydroelectric Project would be located at the Borough of Ellwood City's wastewater treatment plant in Lawrence County, Pennsylvania.

Applicant Contact: August E. Maas, P.E., Hill Engineering, 8 Gibson Street, North East, PA 16428, Phone No. (814) 725-8659.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) An intake from the existing 24-inch wastewater discharge pipe; (2) a proposed 20-foot-wide by 20-foot-long powerhouse, containing one 10-kilowatt generating unit; (3) a proposed discharge pipe returning flows to an existing rip-rapped wastewater discharge channel; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 70 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y