

**DEPARTMENT OF THE INTERIOR****Bureau of Ocean Energy Management**

[MMAA 104000]

**Outer Continental Shelf (OCS), Gulf of Mexico (GOM), Oil and Gas Lease Sales, Western Planning Area (WPA) Lease Sales 238, 246, and 248****AGENCY:** Bureau of Ocean Energy Management (BOEM), Interior.**ACTION:** Notice of Availability (NOA) of the Draft Supplemental Environmental Impact Statement (EIS) and Public Meetings.

**SUMMARY:** BOEM has prepared a Draft Supplemental EIS for proposed OCS oil and gas Lease Sales 238, 246, and 248, which are tentatively scheduled to be held in August 2014, 2015, and 2016, respectively, in the Western Planning Area (WPA) offshore the States of Texas and Louisiana. This Draft Supplemental EIS updates the environmental and socioeconomic analyses related to proposed WPA Lease Sales 238, 246, and 248 evaluated in the *Gulf of Mexico OCS Oil and Gas Lease Sales: 2012–2017; Western Planning Area Lease Sales 229, 233, 238, 246, and 248; Central Planning Area Lease Sales 227, 231, 235, 241, and 247, Final Environmental Impact Statement (OCS EIS/EA BOEM 2012–019) (2012–2017 WPA/CPA Multisale EIS)* and in the *Gulf of Mexico OCS Oil and Gas Lease Sales: 2013–2014; Western Planning Area Lease Sale 233; Central Planning Area Lease Sale 231, Final Supplemental Environmental Impact Statement (OCS EIS/EA BOEM 2013–0118) (WPA 233/CPA 231 Supplemental EIS)*. The 2012–2017 WPA/CPA Multisale EIS was completed in July 2012. The WPA 233/CPA 231 Supplemental EIS was completed in April 2013.

**SUPPLEMENTARY INFORMATION:** BOEM developed this Draft Supplemental EIS for proposed WPA Lease Sales 238, 246, and 248 to consider new information made available since completion of the 2012–2017 WPA/CPA Multisale EIS and WPA 233/CPA 231 Supplemental EIS, and to consider new information on the *Deepwater Horizon* explosion, oil spill, and response. This Draft Supplemental EIS provides updates on the baseline conditions and potential environmental effects of oil and natural gas leasing, exploration, development, and production in the WPA. BOEM conducted an extensive search for new information in consideration of the *Deepwater Horizon* explosion, by reviewing scientific journals and available scientific data and information

from academic institutions and Federal, State, and local agencies; and by interviewing personnel from academic institutions and Federal, State, and local agencies. BOEM has examined the potential impacts of routine activities, potential accidental events, and the proposed lease sales' incremental contribution to the cumulative impacts on environmental and socioeconomic resources. The oil and gas resource estimates and scenario information for this Draft Supplemental EIS are presented as a range that would encompass the resources and activities estimated for a proposed WPA lease sale.

**Draft Supplemental EIS Availability:** BOEM has printed and will be distributing a limited number of paper copies of the Draft Supplemental EIS. In keeping with the Department of the Interior's mission to protect natural resources, and to limit costs while ensuring availability of the document to the public, BOEM will primarily distribute digital copies of this Draft Supplemental EIS on compact discs. However, if you require a paper copy, BOEM will provide one upon request if copies are still available.

1. You may obtain a copy of the Draft Supplemental EIS from the Bureau of Ocean Energy Management, Gulf of Mexico OCS Region, Public Information Office (GM 335A), 1201 Elmwood Park Boulevard, Room 250, New Orleans, Louisiana 70123–2394 (1–800–200–GULF).

2. You may download or view the Draft Supplemental EIS on BOEM's Internet Web site at <http://www.boem.gov/Environmental-Stewardship/Environmental-Assessment//.aspx>.

Several libraries along the Gulf Coast have been sent copies of the Draft Supplemental EIS. To find out which libraries have copies of the Draft Supplemental EIS for review, you may contact BOEM's Public Information Office or visit BOEM's Internet Web site at <http://www.boem.gov/Environmental-Stewardship/Environmental-Assessment/NEPA/nepaprocess.aspx>.

**Comments:** Federal, State, and local government agencies and other interested parties are requested to send their written comments on the Draft Supplemental EIS in one of the following ways:

1. In an envelope labeled "Comments on the WPA 238, 246, and 248 Draft Supplemental EIS" and mailed (or hand carried) to Mr. Gary D. Goeke, Chief, Environmental Assessment Section, Office of Environment (GM 623E), Bureau of Ocean Energy Management, Gulf of Mexico OCS Region, 1201

Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394;

2. Through the regulations.gov web portal: Navigate to <http://www.regulations.gov> and search for "Oil and Gas Lease Sales: Gulf of Mexico, Outer Continental Shelf; Western Planning Area Lease Sales 238, 246, and 248". (Note: It is important to include the quotation marks in your search terms.) Click on the "Comment Now!" button to the right of the document link. Enter your information and comment, then click "Submit"; or

3. BOEM's email address: [wpa238@boem.gov](mailto:wpa238@boem.gov).

Comments should be submitted no later than December 12, 2013.

**Public Meetings:** BOEM will hold public meetings to obtain comments regarding the Draft Supplemental EIS. These meetings are scheduled as follows:

- *Galveston, Texas:* Tuesday, November 5, 2013, Courtyard Galveston Island Gulf Front Marriott, 9550 Seawall Boulevard, Galveston, Texas 77554, beginning at 6:30 p.m. CST; and
- *New Orleans, Louisiana:* Thursday, November 7, 2013, Bureau of Ocean Energy Management, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123, beginning at 1:00 p.m. CST.

**FOR FURTHER INFORMATION CONTACT:** For more information on the Draft Supplemental EIS, you may contact Mr. Gary D. Goeke, Bureau of Ocean Energy Management, Gulf of Mexico OCS Region, Office of Environment (GM 623E), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394 or by email at [wpa238@boem.gov](mailto:wpa238@boem.gov). You may also contact Mr. Goeke by telephone at (504) 736–3233.

**Public Disclosure of Names and Addresses**

BOEM does not consider anonymous comments; please include your name and address as part of your submittal. BOEM makes all comments, including the names and addresses of respondents, available for public review during regular business hours. Individual respondents may request that BOEM withhold their names and/or addresses from the public record; however, BOEM cannot guarantee that we will be able to do so. If you wish your name and/or address to be withheld, you must state your preference prominently at the beginning of your comment. All submissions from organizations or businesses and from individuals identifying themselves as representatives or officials of organizations or businesses will be made available for public inspection in their entirety.

**Authority:** This NOA is published pursuant to the regulations (40 CFR 1503) implementing the provisions of the National Environmental Policy Act of 1969, as amended (42 U.S.C. 4321 *et seq.* [1988]).

Dated: October 22, 2013.

**Tommy P. Beaudreau,**  
*Director, Bureau of Ocean Energy Management.*

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**BILLING CODE 4310-MR-P**

## DEPARTMENT OF THE INTERIOR

### Bureau of Ocean Energy Management

[MMAA 104000]

#### Notice of Availability of the Proposed Notice of Sale (NOS) for Central Gulf of Mexico Planning Area (CPA) Outer Continental Shelf (OCS) Oil and Gas Lease Sale 231 (CPA Sale 231)

**AGENCY:** Bureau of Ocean Energy Management, Interior.

**ACTION:** Notice of Availability of the Proposed Notice of CPA Sale 231.

**SUMMARY:** BOEM announces the availability of the Proposed NOS for proposed CPA Sale 231. This Notice is published pursuant to 30 CFR 556.29(c) as a matter of information to the public. With regard to oil and gas leasing on the OCS, the Secretary of the Interior, pursuant to section 19 of the OCS Lands Act, provides affected States the opportunity to review the Proposed NOS. The Proposed NOS sets forth the proposed terms and conditions of the sale, including minimum bids, royalty rates, and rental rates.

**DATES:** Affected States may comment on the size, timing, and location of proposed CPA Sale 231 within 60 days following their receipt of the Proposed NOS. The Final NOS will be published in the **Federal Register** at least 30 days prior to the date of bid opening. Bid opening currently is scheduled for March 19, 2014.

**SUPPLEMENTARY INFORMATION:** The Proposed NOS for CPA Sale 231 and a "Proposed Notice of Sale Package" containing information essential to potential bidders may be obtained from the Public Information Unit, Gulf of Mexico Region, Bureau of Ocean Energy Management, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394. Telephone: (504) 736-2519.

*Agency Contact:* Julie Conklin, Sales Coordination Branch Chief,  
[Julie.Conklin@boem.gov](mailto:Julie.Conklin@boem.gov).

Dated: October 18, 2013.

**Tommy P. Beaudreau,**  
*Director, Bureau of Ocean Energy Management.*

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## DEPARTMENT OF THE INTERIOR

### Bureau of Ocean Energy Management

[MMAA104000]

#### Notice on Outer Continental Shelf Oil and Gas Lease Sales

**AGENCY:** Bureau of Ocean Energy Management (BOEM), Interior.

**ACTION:** List of Restricted Joint Bidders.

**SUMMARY:** Pursuant to the authority vested in the Director of the Bureau of Ocean Energy Management by the joint bidding provisions of 30 CFR 556.41, each entity within one of the following groups shall be restricted from bidding with any entity in any of the other following groups at Outer Continental Shelf oil and gas lease sales to be held during the bidding period November 1, 2013, through April 30, 2014. This List of Restricted Joint Bidders will cover the period November 1, 2013, through April 30, 2014, and replace the prior list published on May 10, 2013, which covered the period of May 1, 2013, through October 31, 2013.

#### Group I

BP America Production Company  
BP Exploration & Production Inc.  
BP Exploration (Alaska) Inc.

#### Group II

Chevron Corporation  
Chevron U.S.A. Inc.  
Chevron Midcontinent, L.P.  
Unocal Corporation  
Union Oil Company of California  
Pure Partners, L.P.

#### Group III

Eni Petroleum Co. Inc.  
Eni Petroleum US LLC  
Eni Oil US LLC  
Eni Marketing Inc.  
Eni BB Petroleum Inc.  
Eni US Operating Co. Inc.  
Eni BB Pipeline LLC

#### Group IV

Exxon Mobil Corporation  
ExxonMobil Exploration Company

#### Group V

Nexen Petroleum Offshore U.S.A. Inc.

#### Group VI

Petroleo Brasileiro S.A.  
Petrobras America Inc.

#### Group VII

Shell Oil Company  
Shell Offshore Inc.  
SWEPI LP  
Shell Frontier Oil & Gas Inc.  
SOI Finance Inc.  
Shell Gulf of Mexico Inc.

#### Group VIII

Statoil ASA  
Statoil Gulf of Mexico LLC  
Statoil USA E&P Inc.  
Statoil Gulf Properties Inc.

#### Group IX

Total E&P USA, Inc.

Dated: October 22, 2013.

**Tommy P. Beaudreau,**  
*Director, Bureau of Ocean Energy Management.*

[FR Doc. 2013-25323 Filed 10-25-13; 8:45 am]

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## INTERNATIONAL TRADE COMMISSION

[Investigation Nos. 701-TA-509 and 731-TA-1244 (Preliminary)]

#### 1,1,1,2-Tetrafluoroethane From China; Institution of Antidumping and Countervailing Duty Investigations and Scheduling of Preliminary Phase Investigations

**AGENCY:** United States International Trade Commission.

**ACTION:** Notice.

**SUMMARY:** The Commission hereby gives notice of the institution of investigations and commencement of preliminary phase antidumping and countervailing duty investigations Nos. 701-TA-509 and 731-TA-1244 (Preliminary) under sections 703(a) and 733(a) of the Tariff Act of 1930 (19 U.S.C. 1671b(a) and 1673b(a)) (the Act) to determine whether there is a reasonable indication that an industry in the United States is materially injured or threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of imports from China of 1,1,1,2-Tetrafluoroethane, provided for in subheading 2903.39.20 of the Harmonized Tariff Schedule of the United States, that are alleged to be sold in the United States at less than fair value and alleged to be subsidized by the Government of China. Unless the Department of Commerce extends the time for initiation pursuant to sections 702(c)(1)(B) or 732(c)(1)(B) of the Act (19 U.S.C. 1671a(c)(1)(B) or 1673a(c)(1)(B)), the Commission must reach a preliminary determination in