DEPARTMENT OF COMMERCE

International Trade Administration

Meeting of the Manufacturing Council

AGENCY: International Trade Administration, U.S. Department of Commerce.

ACTION: Notice of an open meeting.

SUMMARY: The Manufacturing Council will hold a meeting to discuss the work the Council will focus on for the remainder of its term. At the meeting, the Council will hear updates from its four subcommittees on workforce development and public perception of manufacturing: manufacturing energy policy; tax policy and export growth; and innovation, research and development. The Council will discuss current workforce development efforts by the federal government, the importance of alternative energy technologies for manufacturers, the effects of current tax policies on manufacturers, and the importance of continued research and development for the manufacturing industry. A final agenda will be available on the Council’s Web site one week prior to the meeting. The Council was re-chartered on April 5, 2012, to advise the Secretary of Commerce on government programs and policies that affect U.S. manufacturing and provide a means of ensuring regular contact between the U.S. Government and the manufacturing sector.

DATES: November 13, 2013, 9 a.m.–12 p.m. Central Standard Time (CST).

ADDRESSES: The meeting will be held at the Hilton Americas—Houston, 1600 Lamar Street, Houston, TX 77010 in the Lanier Grand Ballroom. Due to building security, all attendees must pre-register. This meeting will be physically accessible to people with disabilities. Seating is limited and will be on a first come, first served basis. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.

SUPPLEMENTARY INFORMATION: The meeting will take place from 9:00 a.m. to 3:30 p.m. EST. The general meeting is open to the public and will be permitted for public comment from 3:00–3:30 p.m. EST. Those interested in attending must provide notification by Tuesday, November 12, 2013 at 5:00 p.m. EST, via the contact information provided above. Written comments concerning ETTAC affairs are welcome any time before or after the meeting. Minutes will be available within 30 days of this meeting.

Topics to be considered: The agenda for this meeting will include discussions about proposed recommendations to the Secretary of Commerce. The status of the U.S. Environmental Export Initiative will also be discussed.

Background: The ETTAC is mandated by Public Law 103–392. It was created to advise the U.S. government on environmental trade policies and programs, and to help it to focus its resources on increasing the exports of the U.S. environmental industry. ETTAC operates as an advisory committee to the Secretary of Commerce and the Trade Promotion Coordinating Committee (TPCC). ETTAC was originally chartered in May of 1994. It was most recently re-chartered until September 2014.

Catherine Vial,
Acting Office Director, Office of Energy and Environmental Industries.

For Further Information Contact: Maureen Hinman, Office of Energy & Environmental Industries (OEEI), International Trade Administration, Room 4053, 1401 Constitution Avenue NW., Washington, DC 20230. Ms. Hinman may be reached at (202) 482–0627; Fax: 202–482–5665; email: maureen.hinman@trade.gov.

This meeting is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.

For Further Information Contact: Maureen Hinman, Office of Energy & Environmental Industries (OEEI), International Trade Administration, Room 4053, 1401 Constitution Avenue NW., Washington, DC 20230. Ms. Hinman may be reached at (202) 482–0627; Fax: 202–482–5665; email: maureen.hinman@trade.gov.

This meeting is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.

This meeting will be physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.

This meeting will be physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.

This meeting will be physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.

This meeting will be physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.

This meeting will be physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.

This meeting will be physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.

This meeting will be physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.

This meeting will be physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to OEEI at (202) 482–5225 no less than one week prior to the meeting.
EISA also specifies in Section 1301 that, “It is the policy of the United States to support the modernization of the Nation’s electricity transmission and distribution system to maintain a reliable and secure electricity infrastructure that can meet future demand growth and to achieve each of the following, which together characterize a Smart Grid:
(1) Increased use of digital information and controls technology to improve reliability, security, and efficiency of the electric grid.
(2) Dynamic optimization of grid operations and resources, with full cyber-security. . . .”

With the transition to the Smart Grid—the ongoing transformation of the nation’s electric system to a two-way flow of electricity and information—the information technology (IT) and telecommunications infrastructures have become critical to the energy sector infrastructure.

NIST 7628 was first drafted in 2009 by NIST staff and industry technical experts. NIST published a Request for Comments in the Federal Register on October 9, 2009 (74 FR 52183) soliciting comments on the working draft. NIST issued a second Request for Comments on April 13, 2010 (75 FR 18819), which also included a summary disposition of comments received in response to the October 9, 2009 Request for Comments. Comments from both Requests for Comments informed the final version of NIST 7628, which was released on September 1, 2010, at http://csrc.nist.gov/publications/PubsNISTh.html#NIST-IR-7628.

NIST 7628 has been utilized by a variety of stakeholders including utilities, Smart Grid vendors and service providers, and regulatory organizations since its initial publication. Additionally, emerging Smart Grid technologies have matured since the initial publication and are being considered in this revision.

Draft NISTIR 7628 Rev. 1

Draft NIST 7628 Rev. 1 was completed by the NIST-led Smart Grid Cybersecurity Committee (formerly the Cyber Security Working Group) of the Smart Grid Interoperability Panel. This document incorporates updates to address changes in technologies and implementations since the release of NIST 7628 in September 2010. In addition, this document updates and expands the development strategy, cryptography and key management, privacy, vulnerability classes, research and development, standards review, and key power system use cases to reflect changes in the Smart Grid environment since 2010. The final version is expected to be posted in the fall of 2013.

Summary of Changes to Draft NISTIR 7628 Rev. 1

- Chapter 1, Document Development Strategy, was updated to reflect progress and completion of previously outstanding issues and remaining tasks, including a new section addressing cyber-physical attacks.
- Chapter 2, Logical Architecture and Interfaces of the Smart Grid, was updated to address feedback from the SGIP Smart Grid Architecture Committee and includes an expanded section on defense-in-depth security.
- Chapter 3, High-Level Security Requirements, was updated to include additional background information on selection of security requirements, and includes a revised Crosswalk of Cyber Security Documents.
- Chapter 4, Cryptography and Key Management, was updated to reflect the recommended transition lifetimes for cryptographic algorithms and key lengths in NIST Special Publication 800–131 A, Transitions: Recommendation for Transitioning the Use of Cryptographic Algorithms and Key Lengths.
- Chapter 5, Privacy and the Smart Grid, has been updated to reflect changes in the regulatory and legislative areas regarding Smart Grid. The update also addresses emerging Plug-In Electric Vehicle (PEV) technologies and associated privacy concerns, an expanded Appendix of privacy use cases, a new Appendix summarizing how two states (California and Colorado) arrived at their respective privacy-related regulations, and a new Appendix containing recommendations for how third parties should handle consumer energy usage data.
- Chapter 6, Vulnerability Classes, has been updated to incorporate changes in technologies since the original publication.
- Chapter 8, Research and Development Themes for Cyber Security in the Smart Grid, has been updated to incorporate changes in technologies since the original publication.
- Chapter 9, Overview of the Standards Review, has been updated to reflect the SGCC review and analysis methodology of Smart Grid standards against the high-level security requirements of NIST 7628.
- Chapter 10, Key Power System Use Cases for Security Requirements has been updated to include more granular use case scenarios in the area of the Advanced Metering Infrastructure.
• A number of editorial changes that do not have substantive impact on the document to improve readability, update references, and standardize writing style.

Request for Comments

NIST seeks public comments on draft NISTIR 7628, Rev. 1, Guidelines for Smart Grid Cyber Security; particularly on the changes made since the originally published version. The draft report is available electronically from the NIST Web site at: http://csrc.nist.gov/publications/PubsDrafts.html. The comment templates are available at the same address, and are required for both written and electronic comments.

Interested parties should submit comments in accordance with the DATES and ADDRESSES sections of this notice.

Dated: October 1, 2013.

Willie E. May,
Associate Director for Laboratory Programs.

[FR Doc. 2013–25168 Filed 10–24–13; 8:45 am]
BILLING CODE 3510–13–P

DEPARTMENT OF COMMERCE
National Oceanic and Atmospheric Administration

RIN 0648–XC930
Gulf of Mexico Fishery Management Council; Public Meeting

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice; public meeting.

SUMMARY: The Gulf of Mexico Fishery Management Council (Council) will hold a meeting of the Socioeconomic Scientific and Statistical Committee (SSC).

DATES: The meeting will be held from 9 a.m. Until 5 p.m. on Friday, November 8, 2013.

ADDRESSES: The meeting will be held at the Gulf of Mexico Fishery Management Council, 2203 North Lois Avenue, Suite 1100, Tampa, FL 33607.

FOR FURTHER INFORMATION CONTACT: Dr. Assane Diagne, Economist, Gulf of Mexico Fishery Management Council; telephone: (813) 348–1630; fax: (813) 348–1711; email: Assane.Diagne@gulfcouncil.org.

SUPPLEMENTARY INFORMATION: The items for discussion on the meeting agenda are as follows:

Socioeconomic SSC Agenda, Friday, November 8, 2013, 9 a.m. until 5 p.m.
1. Socio-economic evaluation of alternative red snapper allocations
2. Suggested Methods of Analysis
3. Recommendations to the Council
4. Other Business

For meeting materials, call (813) 348–1630.

Although other non-emergency issues not on the agenda may come before the Scientific and Statistical Committees for discussion, in accordance with the Magnuson-Stevens Fishery Conservation and Management Act, those issues may not be the subject of formal action during this meeting. Actions of the Scientific and Statistical Committees will be restricted to those issues specifically identified in the agenda and any issues arising after publication of this notice that require emergency action under section 305(c) of the Magnuson-Stevens Fishery Conservation and Management Act, provided the public has been notified of the Council’s intent to take action to address the emergency.

This meeting is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Kathy Pereira at the Council Office (see ADDRESSES), at least 5 working days prior to the meeting.

Note: The times and sequence specified in this agenda are subject to change.

Authority: 16 U.S.C. 1801 et seq.

Dated: October 22, 2013.

Tracey L. Thompson,
Acting Deputy Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 2013–25159 Filed 10–24–13; 8:45 am]
BILLING CODE 3510–22–P

DEPARTMENT OF COMMERCE
National Oceanic and Atmospheric Administration

Notice of Change to the Nation’s Tidal Datums With the Adoption of a Modified Procedure for Computation of Tidal Datums in Area of Anomalous Sea-Level Change

AGENCY: National Ocean Service (NOS), National Oceanic and Atmospheric Administration (NOAA), Department of Commerce.

ACTION: Notice to advise the public of periodic updates to tidal datums due to the adoption of a modified procedure for computation of accepted tidal datums in areas of anomalous relative sea-level trends using a 5 year time period for determination of tide level datums.

SUMMARY: NOAA has typically updated tidal datum elevations for the nation to new National Tidal Datum Epoch (NTDE) time periods every 20–25 years. Updates are necessary due to long-term sea level change. In 1998, NOS recognized the need for a modified procedure for determination of tidal datums for regions with anomalously high rates of relative sea level change. This modified procedure is necessary at selected stations to ensure that the tidal datums accurately represent the existing stand of sea level.

The procedure is limited only to those stations in areas with high rates of vertical land motion that have documented anomalous relative sea level trends exceeding 9.0 millimeters per year. Sea level analyses in these anomalous regions are conducted approximately every 5 years to determine if the mean sea level difference exceeds the established threshold tolerances in order to qualify for a special update. Anomalous relative sea level trends are seen along the western Gulf Coast, southeast Alaska, and southern Cook Inlet, AK. For example, the magnitude of the sea level trends in these areas is +9.24 millimeters per year in Grand Isle, LA; −12.92 millimeters per year in Juneau, AK; and −9.45 millimeters per year in Seldovia, AK.

This procedure is necessary to provide the most accurate information available for applications that are essential to supporting Federal, State and private sector coastal zone activities, including hydrographic surveys and coastal mapping, navigational safety, wetland restoration, marine boundary determinations, coastal engineering, storm warnings and hazard mitigation, emergency management, and hydrodynamic modeling.

While maintaining the 19 year NTDE computational period for tidal mean range and diurnal range, a shorter more recent 5 year computational period is used to compute the mean tide level datums to better reflect the current elevation of mean sea level relative to the land. Consequently, tidal datums at stations exhibiting anomalous trends are computed from mean sea level, diurnal tide level and mean tide level values for the most recent 5 year time period, and tidal ranges (GT and MN) based on the most recent full 19 year NTDE at stations.

The average absolute difference between 19 year NTDE time periods across the nation of 0.03 meters (0.10...