

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC-547, Gas Pipeline Rates: Refund Report Requirements, to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the **Federal Register** (78 FR 43186, 7/19/2013) requesting public comments. FERC received no comments on the FERC-547 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by November 25, 2013.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0084, should be sent via email to the Office of Information and Regulatory Affairs: *oira_submission@omb.gov*. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket

No. IC13-18-000, by either of the following methods:

- eFiling at Commission’s Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.
 - Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.
- Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:
Title: FERC-547, Gas Pipeline Rates: Refund Report Requirements.
OMB Control No.: 1902-0084.
Type of Request: Three-year extension of the FERC-547 information collection requirements with no changes to the reporting requirements.
Abstract: The Commission uses FERC-547 (Gas Pipeline Rates: Refund

Report Requirements) to implement the statutory refund provisions governed by Sections 4, 5 and 16 of the Natural Gas Act (NGA).¹ Sections 4 and 5 authorize the Commission to order a refund (with interest) for any portion of a natural gas company’s increased rate or charge found to be unjust or unreasonable. Refunds may also be instituted by a natural gas company as a stipulation to a Commission-approved settlement agreement or a provision under the company’s tariff. Section 16 of the NGA authorizes the Commission to prescribe rules and regulations necessary to administer its refund mandates. The Commission’s refund reporting requirements are located in 18 CFR 154.501 and 154.502.

The Commission uses the data to monitor refunds owed by natural gas companies to ensure that the flow-through of refunds owed by these companies are made as expeditiously as possible and to assure that refunds are made in compliance with the Commission’s regulations.

Type of Respondents: Natural gas companies.

*Estimate of Annual Burden:*² The Commission reduces its estimate of the total Public Reporting Burden for this information collection from the estimate made three years ago based on the number of filings received over the previous three years (from an average of 30 respondents to an average of 11 respondents currently).

FERC-547: GAS PIPELINE RATES: REFUND REPORT REQUIREMENTS

| | Number of respondents | Number of responses per respondent | Total number of responses | Average burden hours per response | Estimated total annual burden |
|-----------------------------|-----------------------|------------------------------------|---------------------------|-----------------------------------|-------------------------------|
| | (A) | (B) | (A)x(B)=(C) | (D) | (C)x(D) |
| Natural gas companies | 11 | 1 | 11 | 75 | 825 |

The total estimated annual cost burden to respondents is \$57,750. [825 hours * \$70/hour³ = \$57,750]. The estimated annual impact per respondent is \$5,250 (\$75 * \$70/hour = \$5,250).

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of

the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 18, 2013.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2013-25046 Filed 10-24-13; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

¹ 15 U.S.C. 717-717w.

² The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or

provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

³ FY2013 Estimated Average Hourly Cost per FTE, including salary + benefits.

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|--|-------------|
| Desert Sunlight 250, LLC | EG13-47-000 |
| Desert Sunlight 300, LLC | EG13-48-000 |
| Fortis BC Holdings Inc | FC13-10-000 |
| FortisBC Energy Inc. | |
| FortisBC Energy (Vancouver Island) Inc. | |
| FortisBC Energy (Whistler) Inc. | |
| FortisBC Huntingdon Inc. | |
| FortisBC Alternative Energy Services Inc. | |
| Fortis Generation East Limited Partnership | FC13-11-000 |
| Fortis TCI Limited | FC13-12-000 |
| Turks and Caicos Utilities Limited. | |

Take notice that during the month of September 2013, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: October 18, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-25050 Filed 10-24-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-83-000]

Arlington Storage Company, LLC, LP; Notice of Reopening of Comment Period

On September 13, 2013, the Commission issued a notice setting October 15, 2013, as the date to file comments regarding the Gallery 2 Expansion Project Environmental Assessment. Because of the limited funding to federal programs and resources between October 1 and 16, 2013, the Commission is reopening the comment period to allow affected agencies and others the opportunity to comment. This reopened comment period now expires on November 1, 2013.

Dated: October 18, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-25047 Filed 10-24-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-5-000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization

Take notice that on October 11, 2013, National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, New York 14221, filed in Docket No. CP14-5-000 a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA). National Fuel seeks authorization to abandon an injection/withdrawal well in Boone Mountain Storage Field in Elk County, Pennsylvania and 25 feet of associated pipeline. National Fuel states that the abandonment is necessary due to the well's poor performance and excessive cost of rehabilitation, and that the abandonment will have no impact on its existing customers or its storage operations, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to David W. Reitz, Deputy General Counsel for National Fuel Gas Supply Corporation, 6363 Main Street, Williamsville, New York 14221, or call (716) 857-7949.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR

157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the