

up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-485-065.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The project consists of a 2,052-foot-long dam, two powerhouses, and a 5,850-acre reservoir (Bartletts Ferry Reservoir or Lake Harding) at a normal water surface elevation of 520.16 feet mean sea level (msl; or 521.0 Plant Datum).

The west side of the project, from west to east, consists of: (1) A 1,230-foot-long, 11.25-foot-high, 22-bay auxiliary labyrinth spillway; (2) a 286-foot-long, 35-foot-high, earth-fill embankment dam; (3) a 92-foot-long by 94-foot-high concrete gravity intake structure, equipped with four vertical lift steel intake gates, connected to the west powerhouse by four 15-foot diameter penstocks; (4) a powerhouse containing three vertical Francis turbines rated at 15 megawatts (MW) each and a fourth vertical Francis turbine rated at 20 MW, with a total installed capacity of 65 MW; and (5) a 634-foot-long concrete gravity spillway with nineteen 21-foot-high by 25-foot-wide radial gates, two 9-foot-high by 11-foot-wide vertical lift trash gates, and four abandoned siphons in two spillway bays.

The east side of the project, from west to east, consists of: (1) A 915-foot-long, 125-foot-high, earth-fill embankment dam; (2) a 650-foot-long intake canal leading to a 177-foot-long concrete gravity intake structure; (3) two penstocks; and (4) a powerhouse with two vertical Francis turbines rated at 54 MW each, with a total installed capacity of 108 MW.

The project is operated in a peaking mode, and is coordinated with the peaking operations at the U.S. Army Corps of Engineers' upstream West Point Dam. The project is normally operated between elevations 518.16 and 520.16 feet msl (or 519.0 and 521.0 Plant Datum), with normal daily average fluctuations of about 3/4 foot. The project has an average annual generation of approximately 395,577 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or

motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	December 2013.
Commission issues EA	April 2014.
Comments on EA	May 2014.
Modified terms and conditions.	July 2014.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: October 11, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-24517 Filed 10-18-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-3697-000, ER11-3697-005.

Applicants: Southern California Edison Company.

Description: Correction to August 26, 2013 Offer of Settlement of Southern California Edison Company.

Filed Date: 10/9/13.

Accession Number: 20131009-5160.

Comments Due: 5 p.m. ET 10/15/13.

Docket Numbers: ER14–67–000.
Applicants: Southwest Power Pool, Inc.

Description: 1148R16 American Electric Power NITSA and NOAs to be effective 10/1/2013.

Filed Date: 10/9/13.

Accession Number: 20131009–5140.

Comments Due: 5 p.m. ET 10/30/13.

Docket Numbers: ER14–68–000.

Applicants: California Independent System Operator Corporation.
Description: Petition for Approval of Disposition of Proceeds of Penalty Assessments of the California Independent System Operator Corporation.

Filed Date: 10/9/13.

Accession Number: 20131009–5161.

Comments Due: 5 p.m. ET 10/30/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 10, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013–24519 Filed 10–18–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR14–2–000.

Applicants: Washington 10 Storage Corporation.

Description: Tariff filing per 284.123/.224: Revised SOC Applicable to Transportation Services to be effective 8/16/2013.

Filed Date: 10/4/13.

Accession Number: 20131004–5051.

Comments Due: 5 p.m. ET 10/25/13.

Docket Numbers: RP14–30–000.

Applicants: Texas Gas Transmission, LLC.

Description: Amendment to Neg Rate Agmt (Cross Timbers 29061–4) to be effective 10/8/2013.

Filed Date: 10/8/13.

Accession Number: 20131008–5060.

Comments Due: 5 p.m. ET 10/21/13.

Docket Numbers: RP14–31–000.

Applicants: Northwest Pipeline LLC.

Description: South Seattle Lateral Compliance Filing to be effective 11/1/2013.

Filed Date: 10/8/13.

Accession Number: 20131008–5097.

Comments Due: 5 p.m. ET 10/21/13.

Docket Numbers: RP14–32–000.

Applicants: Dominion Transmission, Inc.

Description: DTI—October 9, 2013 Negotiated Rate Agreement to be effective 10/10/2013.

Filed Date: 10/9/13.

Accession Number: 20131009–5106.

Comments Due: 5 p.m. ET 10/21/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 10, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013–24512 Filed 10–18–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13160–004]

Red River Hydro LLC; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and

the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed Red River Hydro LLC's application for an original license for the Overton Lock and Dam Hydroelectric Project (FERC Project No. 13160–004) and prepared a final environmental assessment (EA). The project would be located on the Red River in Rapides Parish, Louisiana, at an existing lock and dam operated by the U.S. Army Corps of Engineers. The project, if licensed, would occupy a total of 38.7 acres of federal land.

In the EA, Commission staff analyzes the potential environmental effects of licensing the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, 202–502–8659.

You may also register online at www.ferc.gov/docs-filing/subscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix, "Overton Lock and Dam