

Dated: September 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-23707 Filed 9-27-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-2414-000]

Mammoth Three LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of Mammoth Three LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability is October 15, 2013.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public

Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 24, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-23723 Filed 9-27-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-2409-000]

Buffalo Dunes Wind Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of Buffalo Dunes Wind Project, LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is October 15, 2013.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 24, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-23722 Filed 9-27-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14376-001]

Cave Run Energy, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 14376-001.

c. *Date Filed:* July 21, 2013.

d. *Submitted By:* Cave Run Energy, LLC.

e. *Name of Project:* Cave Run Hydroelectric Project.

f. *Location:* On the Licking River, in Rowan and Bath counties, Kentucky. The proposed project would occupy United States lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mark Boumansour, Cave Run Energy, LLC, 1401 Walnut St, Suite 301, Boulder, CO 80302; (303) 440-3378; email—mark@gravityrenewables.com.

i. *FERC Contact:* Adam Peer at (202) 502-8449; or email at adam.peer@ferc.gov.

j. Cave Run Energy, LLC filed its request to use the Traditional Licensing Process on July 21, 2013. Cave Run

Energy, LLC provided public notice of its request on July 26, 2013. In a letter dated September 19, 2013, the Director of the Division of Hydropower Licensing approved Cave Run Energy, LLC's request to use the Traditional Licensing Process.

k. *With this notice, we are initiating informal consultation with:* (a) The U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and (b) the Kentucky State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Cave Run Energy, LLC as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, and section 106 of the National Historic Preservation Act.

m. Cave Run Energy, LLC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: September 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-23709 Filed 9-27-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD13-7-000]

Centralized Capacity Markets in Regional Transmission Organizations and Independent System Operators; Supplemental Notice of Technical Conference

As announced in the Notice issued on June 17, 2013, the Supplemental Notice issued on July 19, 2013, and the Supplemental Notice issued on August 23, 2013 (August 23 Notice), the Federal Energy Regulatory Commission (Commission) staff will hold a technical conference on September 25, 2013 from 9:00 a.m. to approximately 5:00 p.m., to consider how current centralized capacity market rules and structures in the regions served by ISO New England Inc. (ISO-NE), New York Independent System Operator, Inc. (NYISO), and PJM Interconnection, L.L.C. (PJM) are supporting the procurement and retention of resources necessary to meet future reliability and operational needs.¹ The conference will be held at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. This conference is free of charge and open to the public. Commission members may participate in the conference.

An updated final agenda for this conference, including speakers, is attached.

While this conference is not for the purpose of discussing specific cases, the August 23 Notice noted that discussions at the technical conference may address matters at issue in a number of Commission proceedings that are either pending or within their rehearing period and included a list of those proceedings. The following additional Commission proceedings may also involve issues that could be addressed at the technical conference:

- ISO New England Inc. and New England Power Pool, Docket No. ER13-2313
- ISO New England Inc., Docket No. ER13-2266,
- PJM Interconnection, L.L.C., Docket No. ER13-539.

Information on the technical conference will be posted on the Commission's Web site, <http://www.ferc.gov>

¹ While the Commission recognizes that other regions are considering similar issues, this technical conference will focus solely on the centralized capacity markets in the ISO-NE, NYISO, and PJM regions. The Commission may convene conference(s) on capacity market issues in other regions at other times.

www.ferc.gov/EventCalendar/EventDetails.aspx?ID=6944&CalType=%20&CalendarID=116&Date=09/25/2013&View=Listview, prior to the conference.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For more information about the technical conference, please contact: Shiv Mani (Technical Information), Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8240, Shiv.Mani@ferc.gov *mailto:*

Kate Hoke (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8404, Katheryn.Hoke@ferc.gov *ferc.gov;*

Sarah McKinley (Logistical Information), Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8004, Sarah.McKinley@ferc.gov,

Dated: September 24, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.



Centralized Capacity Markets in Regional Transmission Organizations and Independent System Operators

Docket No. AD13-7-000

September 25, 2013

Final Agenda

9:00 a.m.–9:15 a.m. Welcome and opening remarks

9:15 a.m.–11:00 a.m. The role of centralized capacity markets in assuring resource adequacy

In the first morning session, ISO New England Inc. (ISO-NE), New York Independent System Operator, Inc. (NYISO), and PJM Interconnection, L.L.C. (PJM) will provide a brief overview of the goals and basic structure of their respective centralized capacity markets, including a discussion of why each region chose key market