

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Macquarie LPS RO to be effective 9/19/2013.

*Filed Date:* 9/19/13.

*Accession Number:* 20130919–5072.

*Comments Due:* 5 p.m. ET 10/1/13.

*Docket Numbers:* RP13–1335–000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* NJR Neg Rate to be effective 9/19/2013.

*Filed Date:* 9/19/13.

*Accession Number:* 20130919–5073.

*Comments Due:* 5 p.m. ET 10/1/13.

*Docket Numbers:* RP13–1336–000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* NJR Negotiated Rate to be effective 9/19/2013.

*Filed Date:* 9/19/13.

*Accession Number:* 20130919–5074.

*Comments Due:* 5 p.m. ET 10/1/13.

*Docket Numbers:* RP13–1337–000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Renaissance LPS RO to be effective 9/19/2013.

*Filed Date:* 9/19/13.

*Accession Number:* 20130919–5151.

*Comments Due:* 5 p.m. ET 10/1/13.

*Docket Numbers:* RP13–1338–000.

*Applicants:* Enable Mississippi River Transmission, L.

*Description:* Enable Mississippi River Transmission, LLC's 2013 Annual Report of Penalty Revenue Credits.

*Filed Date:* 9/19/13.

*Accession Number:* 20130919–5170.

*Comments Due:* 5 p.m. ET 10/1/13.

*Docket Numbers:* RP13–1339–000.

*Applicants:* Enable Gas Transmission, LLC.

*Description:* Fuel Tracker Filing Effective November 2013 to be effective 11/1/2013.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5031.

*Comments Due:* 5 p.m. ET 10/2/13.

*Docket Numbers:* RP13–1340–000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Tenaska's LPS RO to be effective 9/20/2013.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5033.

*Comments Due:* 5 p.m. ET 10/2/13.

*Docket Numbers:* RP13–1341–000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Tenaska's Negotiated Rate LPS RO to be effective 9/20/2013.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5044.

*Comments Due:* 5 p.m. ET 10/2/13.

*Docket Numbers:* RP13–1342–000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Castleton LPS RO to be effective 9/20/2013.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5047.

*Comments Due:* 5 p.m. ET 10/2/13.

*Docket Numbers:* RP13–1343–000.

*Applicants:* Cheniere Creole Trail Pipeline, L.P.

*Description:* Miscellaneous Tariff Filing to be effective 11/1/2013.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5091.

*Comments Due:* 5 p.m. ET 10/2/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### **Filings in Existing Proceedings**

*Docket Numbers:* RP13–1216–001.

*Applicants:* Columbia Gulf Transmission, LLC.

*Description:* ACA 2013 Errata to be effective 10/1/2013.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5117.

*Comments Due:* 5 p.m. ET 10/2/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 23, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–23593 Filed 9–26–13; 8:45 am]

**BILLING CODE 6717–01–P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Combined Notice of Filings #2**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC13–152–000.

*Applicants:* Capital Power Investments LLC, Rumford Power Inc., Emera Incorporated.

*Description:* Joint Application for Authorization of Disposition of Securities and Facilities Under Section 203 of the Federal Power Act, Request for Expedited Consideration and Waivers, and Request for Privileged Treatment of Capital Power, et al.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5051.

*Comments Due:* 5 p.m. ET 10/11/13.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13–77–002.

*Applicants:* Tucson Electric Power Company.

*Description:* OATT Order No. 1000 Regional Compliance Filing (September 2013) to be effective 12/31/9998.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5065.

*Comments Due:* 5 p.m. ET 10/21/13.

*Docket Numbers:* ER13–78–002.

*Applicants:* UNS Electric, Inc.

*Description:* OATT Order No. 1000 Regional Compliance Filing (September 2013) to be effective 12/31/9998.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5066.

*Comments Due:* 5 p.m. ET 10/21/13.

*Docket Numbers:* ER13–79–002.

*Applicants:* Public Service Company of New Mexico.

*Description:* Order 1000 IntraRegional Compliance Filing to be effective 12/31/9998.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5032.

*Comments Due:* 5 p.m. ET 10/21/13.

*Docket Numbers:* ER13–82–002.

*Applicants:* Arizona Public Service Company.

*Description:* OATT Order No. 1000 Compliance Filing to be effective 12/31/9998.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5064.

*Comments Due:* 5 p.m. ET 10/21/13.

*Docket Numbers:* ER13–1225–001.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* 09–20–2013 Sch 43B

Harbor Beach Comp Filing to be

effective 10/1/2012.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5062.

*Comments Due:* 5 p.m. ET 10/11/13.

*Docket Numbers:* ER13–2169–000.

*Applicants:* Goal Line L.P.

*Description:* Supplement to August 16, 2013 Goal Line L.P. tariff filing.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920–5055.

*Comments Due:* 5 p.m. ET 10/11/13.

*Docket Numbers:* ER13-2408-000.

*Applicants:* ISO New England Inc., Bangor Hydro Electric Company.

*Description:* BHE and ISO-NE Filing of New LSAs to be effective 9/19/2013.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920-5063.

*Comments Due:* 5 p.m. ET 10/11/13.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES13-56-000.

*Applicants:* Transource Missouri, LLC.

*Description:* Application of Transource Missouri, LLC for Authorization Under Section 204(A) of the Federal Power Act to Borrow Up to \$350 Million.

*Filed Date:* 9/20/13.

*Accession Number:* 20130920-5059.

*Comments Due:* 5 p.m. ET 10/11/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 20, 2013.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2013-23572 Filed 9-26-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Transmission Infrastructure Program; Proposed Transmission Infrastructure Program Updates and Request for Comments

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice and request for comments.

**SUMMARY:** The Western Area Power Administration ("Western") hereby

announces updates to its Transmission Infrastructure Program ("the Program" or TIP). The Program implements Section 402 of the American Recovery and Reinvestment Act of 2009 ("Recovery Act") regarding loans for the purpose of: (1) Constructing, financing, facilitating, planning, operating, maintaining, or studying construction of new or upgraded electric power transmission lines and related facilities with at least one terminus within Western's service territory, and (2) delivering or facilitating the delivery of power generated by renewable energy resources constructed, or reasonably expected to be constructed, after the date that the Recovery Act was enacted.

Through this **Federal Register** notice (FRN), Western seeks public comment on proposed updates to the Program. The proposed updates will create a more efficient and transparent process to screen and evaluate potential projects, improve communications with project applicants, promote additional interest from potential applicants that seek Western's assistance to develop a project and use Western's Recovery Act borrowing authority, and integrate the DOE Loan Programs Office into the process. The FRN also identifies the principles Western will continue using to ensure (1) that the Program is separate and distinct from Western's power marketing functions, and (2) that each eligible TIP project stands on its own for repayment purposes.

**DATES:** The comment period begins September 27, 2013 and ends October 28, 2013. Western will accept written comments at any time during the consultation and comment period but no later than October 28, 2013.

**ADDRESSES:** Send written comments to: Transmission Infrastructure Program, Western Area Power Administration, P.O. Box 281213, Lakewood, CO 80228-8213, email [TXRFI@wapa.gov](mailto:TXRFI@wapa.gov). Western will post information about Program developments on its Web site at <http://ww2.wapa.gov/sites/western/recovery/Pages/default.aspx>, including written comments received in response to this FRN after the close of the comment period.

**FOR FURTHER INFORMATION CONTACT:**

Please contact Mr. John Kral, Transmission Infrastructure Program, Western Area Power Administration, P.O. Box 281213, Lakewood, CO 80228, telephone (720) 962-7710, email [TXRFI@wapa.gov](mailto:TXRFI@wapa.gov). This FRN is also available on Western's Web site at <http://ww2.wapa.gov/sites/western/recovery/Pages/default.aspx>.

**SUPPLEMENTARY INFORMATION:**

## Background

Western markets and transmits wholesale hydroelectric power generated at Federal dams across the western United States. Western's transmission system was developed to deliver Federal hydroelectric power to preference customers. Western owns and operates a transmission system with more than 17,000 circuit-mile, high-voltage lines and also markets power across 15 western states and a 1.3 million square-mile service area. Western's service area encompasses all of the following states: Arizona, California, Colorado, Nebraska, Nevada, New Mexico, North Dakota, South Dakota, Utah and Wyoming; and parts of Iowa, Kansas, Montana, Minnesota, and Texas.

Western markets excess capacity on its transmission system consistent with the policies and procedures outlined in its Open Access Transmission Tariff (OATT) on file with the Federal Energy Regulatory Commission. Western offers nondiscriminatory access to its transmission system, including requests to interconnect new generating resources to its transmission system, under its OATT.

The Program implements Section 402 of the Recovery Act, which amends Section 301 of the Hoover Power Plant Act of 1984. The Program uses the authority granted under these statutes to borrow up to \$3.25 billion from the U.S. Department of the Treasury to develop new or upgraded electric power transmission lines and related facilities, with at least one terminus within Western's service territory, that delivers or facilitates the delivery of power generated by renewable energy resources.

Western sought public comment on the policies it proposed to use to implement its Recovery Act borrowing authority as announced in a March 4, 2009 **Federal Register** notice (74 FR 9391). A public comment forum was held in Lakewood, Colorado, on March 23, 2009, and a transcript and meeting video were made available through Western's Web site. Western received comments from 40 customers and other stakeholders. All comments were reviewed and, where appropriate, incorporated into the Program. Western announced the TIP on May 14, 2009 (74 FR 22732) ("the May 2009 Notice"). In the May 2009 Notice, Western established policies on project funding, project evaluation, project development, operations and maintenance, and project rates and repayment.