

*Accession Number:* 20130913–5014.  
*Comments Due:* 5 p.m. ET 10/4/13.  
*Docket Numbers:* ER13–2376–000.  
*Applicants:* Midcontinent Independent System Operator, Inc., Northern Indiana Public Service Company.

*Description:* Midcontinent Independent System Operator, Inc. submits 2013–09–13 NIPSCO Attachment O to be effective 1/1/2014.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5036.  
*Comments Due:* 5 p.m. ET 10/4/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 13, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–22939 Filed 9–20–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP13–1325–000.  
*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403: GSS LSS SS–2 S–2 2013 TGPL ACA Tracker Filing to be effective 10/1/2013.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5046.  
*Comments Due:* 5 p.m. ET 9/25/13.

*Docket Numbers:* RP13–1326–000.

*Applicants:* ANR Pipeline Company.

*Description:* Removal of Section 6.33 to be effective 12/31/9998.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5098.

*Comments Due:* 5 p.m. ET 9/25/13.

*Docket Numbers:* RP13–1327–000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Transco 2013 Penalty Sharing Report.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5122.

*Comments Due:* 5 p.m. ET 9/25/13.

*Docket Numbers:* RP13–1328–000.

*Applicants:* Alliance Pipeline L.P.

*Description:* September 17–26, 2013 Auction to be effective 9/17/2013.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5124.

*Comments Due:* 5 p.m. ET 9/25/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP13–1105–003.

*Applicants:* Energy West Development, Inc.

*Description:* Energy West Development, Inc. submits tariff filing per 154.203: Compliance Filing to 152 to be effective 12/1/2012.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5054.

*Comments Due:* 5 p.m. ET 9/25/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 16, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–23034 Filed 9–20–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13–84–000]

#### Texas Eastern Transmission, LP; Notice of Availability of the Environmental Assessment for the Proposed Texas Eastern Appalachia to Market Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Texas Eastern Appalachia to Market Project (TEAM 2014), proposed by Texas Eastern Transmission, LP (Texas Eastern) in the above-referenced docket. Texas Eastern requests authorization to construct, modify, operate, and maintain new natural gas pipeline facilities in Pennsylvania, West Virginia, Ohio, Kentucky, Tennessee, Alabama, and Mississippi. The project would provide an additional 600,000 dekatherms per day of natural gas to markets along Texas Eastern's system.

The EA assesses the potential environmental effects of the construction and operation of the TEAM 2014 Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The TEAM 2014 Project involves the following facilities:

- Constructing approximately 33.6 miles of 36-inch-diameter natural gas transmission pipeline comprised of seven separate pipeline loops<sup>1</sup> and associated pipeline facilities in Pennsylvania;
- horsepower upgrades at four existing compressor stations in Pennsylvania;
- and modifications to numerous existing facilities to allow bi-directional flow/transmission of natural gas. The bi-directional flow modifications would occur at 18 existing compressor stations,

<sup>1</sup> A pipeline loop is constructed parallel to an existing pipeline to increase capacity.