Melchert at the telephone number listed above. You must make your request for an oral statement at least three business days prior to the meeting, and reasonable provisions will be made to include all who wish to speak. Public comment will follow the three-minute rule.

Minutes: The minutes of this meeting will be available for public review and copying within 60 days at the following Web site: http://energy.gov/fe/services/advisory-committees/unconventional-resources-technology-advisory-committee.

Issued at Washington, DC, on September 17, 2013.

LaTanya R. Butler, Deputty Committee Management Officer.

[FR Doc. 2013–23045 Filed 9–20–13; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD13–3–000]

Commission Information Collection Activities (FERC–725A); Comment Request

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC–725A, Mandatory Reliability Standards for the Bulk Power System, to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and Budget (OMB) for review of the information collection requirements.

The number of annual reports required could vary widely based on the individual entity and the extent of its facilities. The estimate below is based on an assumption that, on average, 25 percent of the entities covered by EOP–004–2 will have one reportable event per year. As demonstrated below, the primary increase in cost associated with the revised standard is expected in Year 1, when newly covered entities must develop an operating plan for reporting. In Years 2 and 3, an overall reduction in reporting and recordkeeping burden is expected, due to the simplified reporting form.

Type of Respondents: Reliability Coordinator, Balancing Authority, Transmission Owner, Transmission Operator, Generator Owner, Generator Operator, and Distribution Provider.

Estimate of Annual Burden:


2 Although distribution providers are included as responsible entities under the revised Reliability Standard, their reporting obligations will be de minimis, as explained in the Guidelines and Technical Basis attached to the revised standard. See NERC Petition, Ex. B at 13, Docket No. RD13–000 (Dec. 31, 2012). For purposes of this analysis, however, we included distribution providers as part of the assumed number of reports per year.

3 These entity types are contained in the North American Electric Reliability Corporation’s compliance registry. See http://www.nerc.com/page.php?cid=325 for more information.

4 Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.1.
The estimated breakdown of annual cost is as follows:

- **Year 1**
  - New Entities, Development of Operating Plan: 236 entities * 1 response/entity * ($60/hour) = $13,280.
  - New Entities, Event Reporting: 59 entities * 1 response/entity * (.17 hours/response * $60/hour) = $601.80.
  - Current Responsible Entities, Conforming Operating Plan: 1164 entities * 1 response/entity * (2 hours/response * $60/hour) = $139,680.
  - Current Responsible Entities, Event Reporting Using New Event Reporting Form: 291 entities * 1 response/entity * (.17 hours/response * $60/hour) = $5,761.80.

- **Year 2 and ongoing**
  - New Entities, Using “Event Reporting Form”: 59 entities * 1 response/entity * (.17 hours/response * $60/hour) = $601.80.
  - Old Entities, Using “Event Reporting Form”: 291 entities * 1 response/entity * (.17 hours/response * 5 hours/response) * $60/hour = ($5,761.80).

*Comments*: Comments are invited on:

1. Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
2. The accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
3. Ways to enhance the quality, utility, and clarity of the information collection;
4. Ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.


**Kimberly D. Bose,**

**Secretary.**

[FR Doc. 2013–23004 Filed 9–20–13; 8:45 am]

**BILLING CODE 6717–01–P**

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC13–16–000]

**Commission Information Collection Activities (FERC–604); Comment Request**

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC–604 (Cash Management Agreements) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the Federal Register (78 FR 29359, 5/20/2013) requesting public comments. FERC received no comments on the FERC–604 and is making this notation in its submission to OMB.

**DATES:** Comments on the collection of information are due by October 23, 2013.

**ADDRESSES:** Comments filed with OMB (identified by FERC–604 and Docket No. IC13–16–000) should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@