

- Make minor revisions to instructions and definitions

### Eliminating Form EIA-5: Quarterly Coal Consumption and Quality Report—Coke Plants

Eliminating Form EIA-5 and the proposed changes to Form EIA-3 will result in the absorption of all 19 EIA-5 respondents into the EIA-3 frame, reduce quarterly maintenance of two separate internet data collection systems with nearly identical layouts and edits, and create a single survey for all non-electric sector coal users.

### Eliminating Standby Forms EIA-1: Weekly Coal Monitoring Report—General Industries and Blast Furnaces and EIA-4: Weekly Coal Monitoring Report—Coke Plants

Standby Forms EIA-1 and EIA-4 were intended to collect data from non-electric sector respondents in the event of a coal supply disruption. To date, these forms have never been deployed. Also, the possibility of such a disruption to non-electric sector respondents seems minimal. Eliminating these two survey forms would be optimal.

(5) Estimated Number of Survey Respondents:

- Form EIA-3 will consist of 508 respondents; the increase from the current 489 respondents is because of the additional 19 EIA-5 respondents that will begin reporting on Form EIA-3.
- EIA-7A will consist of 1,208 respondents.
- EIA-8A will consist of 86 respondents.

(6) Annual Estimated Number of Total Responses: 3326.

- Form EIA-3, 2,032 responses.
- EIA-7A, 1,208 respondents.
- EIA-8A, 86 respondents.

(7) Annual Estimated Number of Burden Hours: Total annual burden hours for all three surveys: 3834.

(8) Annual Estimated Reporting and Recordkeeping Cost Burden: EIA estimates that there are no additional costs to respondents associated with the surveys other than the costs associated with the burden hours.

**Statutory Authority:** Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified at 15 U.S.C. 772(b), and the DOE Organization Act of 1977, Pub. L. 95-91, codified at 42 U.S.C. 7101 et seq.

Issued in Washington, DC, on August 22, 2013.

**Stephanie Brown,**

*Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.*

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**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. OR13-31-000]

### Flint Hills Resources Alaska, LLC, BP Pipelines (Alaska) Inc., ConocoPhillips Transportation Alaska, Inc., ExxonMobil Pipeline Company; Notice of Complaint

Take notice that on August 20, 2013, pursuant to section 9, 13(1), and 15(1) of the Interstate Commerce Act, 49 U.S.C. 9, 13(1), and 15(1), Rule 206 of the Rules of Practice and Procedures of the Federal Energy Regulatory Commission (Commission), 18 CFR 365.206 (2013), and section 343.2 of the Procedural Rules Applicable to Oil Pipeline Proceedings, 18 CFR 343.2 (2013), Flint Hills Resources Alaska, LLC (FHR or Complainant) filed a formal complaint against BP Pipelines (Alaska) Inc., ConocoPhillips Transportation Alaska, Inc., and ExxonMobil Pipeline Company (collectively, Respondents), petitioning the Commission to investigate the continuing reasonableness of the existing Quality Bank provisions of the Respondents' tariffs governing the method of making monetary adjustments among TAPS shippers to account for the differences between the quality of the crude oil tendered for transportation and the quality of the crude oil received by that shipper.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondents as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date.

The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on September 9, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013-20924 Filed 8-27-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP13-1015-000]

### Texas Eastern Transmission, LP; Notice of Technical Conference

Take notice that the Commission Staff will convene a technical conference in the above-referenced proceeding on Thursday, September 12, 2013, at 10:00 a.m. (Eastern Standard Time), in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

At the technical conference, the Commission Staff and the parties to the proceeding can discuss all of the issues raised by Texas Eastern Transmission, LP's (Texas Eastern) filing. In particular, as discussed in the Order Accepting and Suspending Tariff Record and Establishing Technical Conference Proceedings<sup>1</sup> in this docket, Texas Eastern should be prepared to address the concerns raised by the parties in this proceeding and, if necessary, to provide additional technical, engineering and

<sup>1</sup> *Texas Eastern Transmission, LP*, 144 FERC ¶ 61,082, at P 19 (2013).