

Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: August 22, 2013.

Dated: August 1, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-19031 Filed 8-6-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-523-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application

Take notice that on July 18, 2013, Transcontinental Gas Pipe Line Company, LLC (Transco), filed in Docket No. CP13-523-000, an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting authorization to construct

and operate its Mobile South III Expansion Project (project), an expansion of the capacity on Transco's existing Mobile Bay Lateral, under which Transco will provide 225,000 dekatherms of incremental southbound firm transportation service. The project will include the addition of 20,500 horsepower of compression, station piping, and facilities appurtenant thereto at Transco's Compressor Station 85 located at the interconnection of the Mobile Bay Lateral and Transco's main line in Choctaw County, Alabama, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Scott Turkington, Director, Rates & Regulatory, Transcontinental Gas Pipeline Company, LLC, Post Office Box 1396, Houston, Texas, 77251-1396, or by calling (713) 215-3391 or scott.c.turkington@williams.com.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the

Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission.

Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process.

Environmental commenters will not be required to serve copies of filed documents on all other parties.

However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: August 22, 2013.

Dated: August 1, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-19030 Filed 8-6-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14345-001]

Rock River Beach, Inc.; Notice of Application Accepted for Filing With the Commission; Intent To Waive Scoping; Soliciting Motions To Intervene and Protests; Ready for Environmental Analysis; and Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Minor License.

b. *Project No.:* 14345-001.

c. *Date filed:* November 23, 2012.

d. *Applicant:* Rock River Beach, Inc.

e. *Name of Project:* Rock River Beach Hydroelectric Project

f. *Location:* On the Rock River, in the Town of Onota, Alger County, Michigan. The project would not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mary C. Edgar, 2617 Rockwood, East Lansing, MI 48823; or by telephone at (906) 892-8112.

i. *FERC Contact:* Aaron Liberty at (202) 502-6862 or by email at Aaron.Liberty@ferc.gov.

j. *Deadline for filing motions to intervene and protests, requests for cooperating agency status, comments, terms and conditions, recommendations, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The Rock River Beach Project consists of the following existing facilities: (1) A 33.6-foot-long by 5.5-foot-high, L-shaped gravity dam with a crest elevation of 606.95 feet North American Vertical Datum of 1988 (NAVD 88) that impounds a 5-acre reservoir with a total storage capacity of 25 acre-feet; (2) an 8-foot-wide spillway containing two steel sluice gates, a 24-inch-high bottom gate that remains fixed in place and a 36-inch-high slide gate that is raised and lowered manually; (3) a 30-foot-wide by 50-foot-long power canal; (4) an 18-foot by 24-foot wood-framed powerhouse housing a 3-kilowatt (kW) generating unit run by a water wheel and a 5-kW generating unit run by a 24-inch vertical-shaft propeller turbine for a total installed capacity of 8 kW; and (5) two, 220-volt, 0.5-mile-long transmission lines. The powerhouse also contains a 6-kW antique Edison generator that operates via the water wheel and is operated once a year.

The applicant operates the project in a run-of-river mode (i.e., at any point in time, the combined outflow from the project's dam and powerhouse approximates all inflows to the project's reservoir). The project operates from June 20 through September 15, and October 15 through November 15. At all other times, the reservoir is drawn down approximately 4 feet with the fixed sluice gate maintaining an 18 to 24-inch head to prevent the upstream migration of sea lamprey from Lake Superior. Diversion of river flow through the 50-foot-long power canal and to the powerhouse creates a 100-foot-long bypassed reach in the Rock River. Average annual generation at the project

varies between 9,000 and 18,000 kilowatt-hours.

All of the existing project facilities are owned by the applicant. The applicant proposes no new facilities or changes to existing project operations.

m. Due to the projects works already existing and the applicant's close coordination with federal and state agencies during the preparation of the application, we intend to waive scoping. Based on a review of the application and resource agency consultation letters, Commission staff intends to prepare a single environmental assessment (EA). Commission staff has determined that the issues that need to be addressed in its EA have been adequately identified during the pre-filing period, which included a public meeting and site visit, and no new issues are likely to be identified through additional scoping. The EA will consider assessing the potential effects of project operation on geology and soils, aquatic, terrestrial, threatened and endangered species, recreation and land use, aesthetic, and cultural and historic resources.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A