Type of Respondents: Hydropower project licensees.

Estimate of Annual Burden: For each reporting period, FERC estimates the total Public Reporting Burden for this information collection as: (a) 1,000 respondents, (b) 0.167 responses/respondent, and (c) 3 hours per response, giving a total of 501 burden hours. The Commission has increased its total number of respondents to reflect the actual numbers we received during the last two reporting periods. In addition, FERC spreads the burden hours and costs over the six-year collection cycle in the table below to reflect how the information is collected. The average burden hours per response remains unchanged. These are the figures FERC will submit to OMB.

FERC–80—LICENSED HYDROPOWER DEVELOPMENT RECREATION REPORT

<table>
<thead>
<tr>
<th>Number of respondents</th>
<th>Number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden hours per response</th>
<th>Estimated total annual burden</th>
</tr>
</thead>
<tbody>
<tr>
<td>(A)</td>
<td>(B)</td>
<td>(A) × (B) = (C)</td>
<td>(D)</td>
<td>(C) × (D)</td>
</tr>
<tr>
<td>1,000</td>
<td>0.167</td>
<td>167</td>
<td>3</td>
<td>501</td>
</tr>
</tbody>
</table>

The total estimated annual cost burden to respondents is $35,070 [501 hours × $70/hour = $35,070].

Comments: The Commission invites comments on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 23, 2013.

Kimberly D. Bose,
Secretary.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:


Applicants: Dominion Energy Kewaunee, Inc.


Filed Date: 6/17/13.
Accession Number: 20130617–5076.

FERC defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

FERC divides the responses per respondent by six because this collection occurs once every six years.

1 FY 2013 Estimated Average Hourly Cost per FTE, including salary + benefits.
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Applicants: Stingray Pipeline Company, L.L.C.
Description: Revise Stingray System Map to be effective 9/1/2013.

Applicants: Kern River Gas Transmission Company.
Description: 2013 NAESB Copyright to be effective 8/23/2013.

Pipeline Rate and Refund Report filings:

Applicants: Northern States Power Company, L.L.C.
Description: 2013–07–22 OASIS

Description: 20130723–5032.

Applicants: Midcontinent Independent System Operator, Inc.
Description: 20130723–5038.

Applicants: Duke Energy Progress, Inc.
Description: 20130723–5100.

Applicants: Southwest Power Pool, Inc.
Description: 2220R2 Broken Bow Wind II, LLC GIA to be effective 6/24/2013.

Applicants: Kern River Gas Transmission Company.
Description: Removal of Expiring Agreements to be effective 8/24/2013.

Description: Cancellation of DEF Rate Schedule No. 167 to be effective 9/30/2012.

Description: Cancellation of DEF Rate Schedule No. 167 to be effective 9/30/2012.

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