

Docket No. IS12–203–000 and approved by the Commission on May 31, 2013.¹

The Complainant certifies that copies of the complaint were served on the persons listed as the Issuer and Compiler of the Respondent's Tariff No. 55.28.0.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on July 15, 2013.

Dated: July 5, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013–16804 Filed 7–12–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13–477–000]

Columbia Gas Transmission, LLC; Notice of Intent to Prepare an Environmental Assessment and Request for Comments on Environmental Issues for the Proposed Smithfield III Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Smithfield III Expansion Project (Project) involving construction and operation of aboveground facilities by Columbia Gas Transmission, LLC (Columbia) in Greene and Washington Counties, Pennsylvania; and Monongalia, Wetzel, Gilmer, Roane, and Kanawha Counties, West Virginia. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on August 7, 2013.

Comments on the Project may be submitted in written form or electronically, as described in the Public Participation section of this notice. This notice is being sent to the Commission's current environmental mailing for this Project. State and local government representatives are asked to notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Columbia provided landowners with a fact sheet prepared by the FERC

entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Columbia states that the Project would increase its transportation capacity by 444 MDth per day.

The Project would consist of the following facilities:

- New compressor station (Redd Farm Compressor Station) on Columbia's existing Line 1570 in Washington County, PA.
- Modifications at the Hero-Jollytown Valve Setting which would involve a new regulation setting;
- Modifications to the Smithfield Compressor Station consisting of upgrades to the existing reciprocating engine/compressor building ventilation systems, existing gas coolers, and installation of new gas coolers;
- Modifications to the Glenville Compressor Station by installing two gas-fired turbines, each rated at 7,800 horsepower (HP), and other auxiliary equipment; and
- Modifications at the Pigeon Valve Setting by removing and replacing the crossover piping and valve to enable gas to flow south.

The general location of the Project facilities is shown in Appendix 1.¹

Land Requirements for Construction

Construction of the proposed facilities would disturb about 17.6 acres of land including the temporary workspace areas for all aboveground facility sites. With the exception of the construction of the Redd Farm compressor Station, Columbia would utilize areas within the fenced boundaries of the existing facilities for materials staging and construction activities, or previously cleared land immediately adjacent to these facilities.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

¹ *Enterprise TE Products Pipeline Company LLC*, 143 FERC ¶ 61,197 (2013).

whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species;
- Cumulative impacts; and
- Public safety.

We will also evaluate reasonable alternatives to the proposed Project or portions of the Project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendation to the Commission. To ensure your comments are considered, please carefully follow the instructions in the Public Participation section beginning on page 4.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

² “We,” “us,” and “our” refer to the environmental staff of the Commission’s Office of Energy Projects.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, § 1501.6.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation’s implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the Project’s potential effects on historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this Project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before August 7, 2013.

For your convenience, there are three methods which you can use to submit your comments to the Commission. In all instances please reference the project docket number (CP13-477-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission’s Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the eFiling feature

⁴ The Advisory Council on Historic Preservation’s regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

on the Commission’s Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You must select the type of filing you are making. If you are filing a comment on a particular project, please select “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the EA is published for distribution, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (Appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User’s Guide under the “e-filing” link on the Commission’s Web site.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at www.ferc.gov using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP13-477). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: July 9, 2013.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD13-3-000]

Before Commissioners: Jon Wellinghoff, Chairman; Philip D. Moeller, John R. Norris, Cheryl A. LaFleur, and Tony Clark; Order Approving Reliability Standard: North American Electric Reliability Corporation

1. On December 31, 2012, as amended on January 4, 2013, the North American Electric Reliability Corporation (NERC) submitted a petition for approval of Reliability Standard EOP-004-2—Event Reporting (Petition). Reliability Standard EOP-004-2 identifies types of reportable events and thresholds for reporting, requires responsible entities to have an operating plan for reporting applicable events to NERC and other

entities (including law enforcement), and requires reporting of threshold events within a 24 hour period. NERC requests that Reliability Standard EOP-004-2 become effective the first day of the first calendar quarter beginning six months following the effective date of a final order in this proceeding, and that it replace currently-effective Reliability Standards EOP-004-1—Disturbance Reporting and CIP-001-2a—Sabotage Reporting.

2. As explained below, pursuant to section 215(d) of the Federal Power Act (FPA),¹ we approve Reliability Standard EOP-004-2, and find that it is just, reasonable, not unduly discriminatory or preferential, and in the public interest. We further approve NERC's requested effective date for EOP-004-2, along with the retirement of existing Reliability Standards EOP-004-1 and CIP-001-2a.

I. Background

3. The Commission certified NERC as the Electric Reliability Organization (ERO), as defined in section 215 of the FPA, in July 2006.² In Order No. 693, the Commission reviewed an initial set of Reliability Standards as developed and submitted for review by NERC, and approved 83 standards as mandatory and enforceable, including the currently-effective Disturbance Reporting Reliability Standard, EOP-004-1.³

4. In Order No. 693, the Commission also approved Reliability Standard CIP-001-1—Sabotage Reporting. In addition, the Commission directed that NERC develop certain modifications to the standard, to further define the term sabotage and provide guidance on triggering events, specify baseline requirements for recognizing sabotage events, incorporate periodic review of sabotage reporting procedures, and require that applicable entities contact appropriate governmental authorities within a specified time period.⁴

¹ 16 U.S.C. 824o(d) (2006).

² *North American Electric Reliability Corp.*, 116 FERC ¶ 61,062, *order on reh'g and compliance*, 117 FERC ¶ 61,126 (2006), *order on compliance*, 118 FERC ¶ 61,190, *order on reh'g* 119 FERC ¶ 61,046 (2007), *aff'd sub nom. Alcoa Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009).

³ *Mandatory Reliability Standards for the Bulk-Power System*, Order No. 693, FERC Stats. & Regs. ¶ 31,242 at P 617, *order on reh'g*, Order No. 693-A, 120 FERC ¶ 61,053 (2007).

⁴ Order No. 693, FERC Stats. & Regs. ¶ 31,242 at P 471. The Commission subsequently approved an interpretation of CIP-001-1 (Letter Order issued on Feb. 2, 2011 in Docket No. RR10-11-000, accepting NERC's clarification regarding the "appropriate parties" to which reports of a sabotage event must be made), as well as a regional modification to CIP-001-1a (Letter Order issued on August 2, 2011 in Docket RD11-6-000, approving a regional variance

5. Project 2009-1—Disturbance and Sabotage Reporting was initiated in April 2009, by PJM Interconnection, LLC, as a request for revision to existing standard CIP-001-1.⁵ The standard drafting team developed EOP-004-2, Event Reporting, as a means of combining the requirements of EOP-004-1 and CIP-001 into a single reporting standard.⁶

II. Proposed Reliability Standard EOP-004-2 and NERC's Petition

6. NERC explains in its Petition that currently-effective Reliability Standard EOP-004-1 contains the requirements for reporting and analyzing disturbances, while CIP-001-2a addresses sabotage reporting. NERC states that proposed Reliability Standard EOP-004-2 merges EOP-004-1 and CIP-001-2a, and represents a significant improvement in the identification and reporting of events.⁷ According to NERC, proposed Reliability Standard EOP-004-2 provides a comprehensive approach to reporting disturbances and events that have the potential to impact the reliability of the bulk electric system in accordance with several Commission directives.⁸

7. As proposed, EOP-004-2 would require the following:

- Responsible entities must have an operating plan for reporting applicable events to NERC and others (e.g., Regional Entities, applicable reliability coordinators, and law enforcement), including procedures for reporting the specific events at thresholds identified in Attachment 1 (Requirement R1);
- Responsible entities must report events as defined in their operating plan "within 24 hours of recognition of meeting an event type threshold for reporting," or by the end of the next business day if the event occurs on a weekend (Requirement R2); and
- Responsible entities must validate contact information contained in the operating plan on an annual basis (Requirement R3).

8. Reliability Standard EOP-004-2 includes two attachments. Attachment 1 (Reportable Events) identifies types of events and thresholds for reporting, such as damage or destruction of a facility, physical threats to facilities, firm load loss, and generation loss. Attachment 2 is a standardized form for event reporting. NERC notes that in an

for ERCOT to add transmission owners and generator owners as responsible entities). Thus, the currently-effective version of the sabotage reporting standard is CIP-001-2a.

⁵ NERC Petition at 7.

⁶ *Id.* at 8.

⁷ *Id.* at 5.

⁸ *Id.* at 3.