

f. *Location*: The Lower Drum Project would be located on the west slope of the Sierra Nevada in the Bear River Basin in Nevada County, California. The project would occupy 5.3 acres of federal lands managed by the Bureau of Reclamation.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a)–825(r)

h. *Applicant Contact*: Steve Peirano, Relicensing Project Manager, Pacific Gas and Electric Company, P.O. Box 770000, San Francisco, CA 94177–0001, (415) 973–4481, or email [slp2@pge.com](mailto:slp2@pge.com).

i. *FERC Contact*: Alan Mitchnick, (202) 502–6074 or [alan.mitchnick@ferc.gov](mailto:alan.mitchnick@ferc.gov).

j. Deadline for comments and recommendations: August 22, 2013.

Previously filed interventions for P–2310 and interventions filed in response to the Commission’s May 17, 2013, *Notice of Availability of the Draft Environmental Impact Statement for the Drum-Spaulding and Yuba-Bear Hydroelectric Projects*, will apply to P–14530 and P–14531.

Comments and recommendations may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This amendment to PG&E’s license application has been accepted for filing and is now ready for environmental analysis.

The Commission is particularly interested in receiving comments on how specific recommendations previously filed under P–2310 and outlined in Attachment 1 of PG&E’s May 31, 2013 license application amendment may apply to the separated projects.

l. The Lower Drum Project would have an installed capacity of 39.7 megawatts and would consist of the following developments: (1) Halsey Development consisting of the Bear River canal diversion dam, Bear River

canal, Halsey forebay, Halsey penstock, and Halsey powerhouse; (2) Wise Development consisting of the Halsey afterbay, Rock Creek reservoir, Wise canal, and Wise forebay, Wise penstock, and Wise powerhouse; (3) Wise No. 2 Development consisting of Wise No. 2 penstock and Wise No. 2 powerhouses; and (4) Newcastle Development consisting of the South canal, Newcastle powerhouse header box, Newcastle penstock, and one transmission line.

m. A copy of the application amendment is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits (P–14531) in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule*:

The Lower Drum application will be processed in conjunction with the Yuba-Bear (P–2266–102), Drum-Spaulding (P–2310–193), and Deer Creek (P–14530–000) license applications according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Comments and recommendations on Lower Drum application due .....	August 22, 2013.
Comments on draft environmental impact statement (EIS) for the Drum-Spaulding and Yuba-Bear Projects due .....	August 22, 2013.
Modified terms and conditions due .....	October 21, 2013.
Commission issues final EIS .....	January 8, 2014.

Dated: July 3, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013–16563 Filed 7–9–13; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. EL13–75–000]

**Indicated Load-Serving Entities v. Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C.; Notice of Complaint**

Take notice that on July 2, 2013, the Indicated Load-Serving Entities, (Indicated LSEs or Complainants) within the Midcontinent Independent System Operator, Inc. (MISO) filed a formal complaint against MISO and PJM Interconnection, L.L.C. (PJM or Respondents), pursuant to sections 206,

306 and 309 of the Federal Power Act, 16 USC 824e, 825c, and 825h and 18 CFR 385.206 (2013), requesting that the Commission direct PJM to repay monies to MISO, and MISO in turn, to repay monies to the Indicated LSEs. The funds in question relate to an after-the-fact Market to Market resettlement, the costs of which are borne by the Indicated LSEs, under the MISO–PJM Joint Operating Agreement (JOA), as more fully described in Indicated LSEs’ complaint.

The Indicated LSEs certify that copies of the complaint were served on the contacts for PJM and MISO as listed on the Commission’s list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on July 22, 2013.

Dated: July 3, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013-16560 Filed 7-9-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13-478-000]

#### **Columbia Gas Transmission, LLC: Notice of Intent to Prepare an Environmental Assessment for the Proposed Line 1570 Project Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an

environmental assessment (EA) that will discuss the environmental impacts of the Line 1570 Project involving construction and operation of facilities by Columbia Gas Transmission, LLC (Columbia) in Greene and Washington Counties, Pennsylvania. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on August 1, 2013.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meeting(s) scheduled as follows:

#### **FERC Public Scoping Meeting**

##### *Line 1570 Project*

July 16, 2013 at 7:00 p.m.

North Franklin Township Volunteer Fire Company, 565 Sylvan Drive, Washington, Pennsylvania 15301.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Columbia provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain

and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### **Summary of the Proposed Project**

Columbia proposes to construct and operate a new replacement pipeline segment along its existing 20-inch-diameter Line 1570 pipeline system along with modifications at its existing Waynesburg Compressor Station in Greene and Washington Counties, Pennsylvania. The Line 1570 Project would provide about 99,000 dekatherms of natural gas per day to Columbia's existing Waynesburg Compressor Station in Greene County, Pennsylvania. According to Columbia, its project is part of its overall program to modernize their existing aging infrastructure. The existing Line 1570 system was constructed in 1947.

The Line 1570 Project would consist of the following facilities:

- approximately 18.52 miles of 24-inch-diameter natural gas pipeline;
- two mainline valves, seven taps, and two pig launchers/receivers<sup>1</sup>; and
- modifications at the existing

Waynesburg Compressor Station including replacing three turbine/compressor units with one new turbine unit, construction of one new auxiliary building, construction of one new compressor building, and installation of above and below ground ancillary piping.

During construction, Columbia would keep the existing Line 1570 in-service in order to still meet its firm transportation obligations to its customers. Once construction of the proposed project is complete, and the new line is placed into service, Columbia would abandon in place the corresponding segment of the existing Line 1570 pipeline.

The general location of the project facilities is shown in appendix 1.<sup>2</sup>

#### **Land Requirements for Construction**

Construction of the proposed facilities would disturb about 223.28 acres of land for the aboveground facilities and the pipeline. Following construction, Columbia would maintain about 59.07 acres for permanent operation of the

<sup>1</sup> A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

<sup>2</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.