law, no person shall generally be subject to penalty for failing to comply with a collection of information that does not display a valid Control Number. See 5 CFR 1320.5(a) and 1320.6. The DOL obtains OMB approval for this information collection under Control Number 1210–0128.

OMB authorization for an ICR cannot be for more than three (3) years without renewal, and the current approval for this collection is scheduled to expire on July 31, 2013. The DOL seeks to extend PRA authorization for this information collection for three (3) more years, without any change to existing requirements. It should also be noted that existing information collection requirements submitted to the OMB receive a month-to-month extension while they undergo review.

Interested parties are encouraged to send comments to the OMB, Office of Information and Regulatory Affairs at the address shown in the section within 30 days of publication of this notice in the Federal Register. In order to help ensure appropriate consideration, comments should mention OMB Control Number 1210–0128. The OMB is particularly interested in comments that:

• Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

• Evaluate the accuracy of the agency’s estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

• Enhance the quality, utility, and clarity of the information to be collected; and

• Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Agency: DOL–EBSA.

Title of Collection: Plan Asset Transactions Determined by Independent Qualified Professional Asset Managers under Prohibited Transaction Class Exemption 84–14.

OMB Control Number: 1210–0128.

Affected Public: Private Sector—businesses or other for-profits.

Total Estimated Number of Respondents: 5,100.

Total Estimated Number of Responses: 5,151.

Total Estimated Annual Burden Hours: 122,438.

Total Estimated Annual Other Costs Burden: $51,000,000.

Dated: July 2, 2013.

Michel Smyth, Departmental Clearance Officer.

[FR Doc. 2013–16552 Filed 7–9–13; 8:45 am]

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OFFICE OF MANAGEMENT AND BUDGET

Audits of States, Local Governments, and Non-Profit Organizations; OMB Circular A–133 Compliance Supplement

AGENCY: Executive Office of the President, Office of Management and Budget.

ACTION: Notice of availability of the 2013 OMB Circular A–133 Compliance Supplement.

SUMMARY: This notice announces the availability of the 2013 OMB Circular A–133 Compliance Supplement (Supplement). The notice also offers interested parties an opportunity to comment on the 2013 Supplement. The 2013 Supplement adds four new programs, which are added to existing clusters. It deletes 23 programs and has also been updated for program changes and technical corrections.

The four added programs are:

• Catalog of Federal Assistance (CFDA) 10.565—Commodity Supplemental Food Program (as part of the newly titled Food Distribution Cluster)

• CFDA 14.889—Choice Neighborhoods Implementation Grants (as part of a new HOPE VI Cluster)

• CFDA 20.525—State of Good Repair Grants (as part of the Federal Transit Cluster)

• CFDA 20.526—Bus and Bus Facilities Formula Grants (as part of the Federal Transit Cluster)

The deleted programs are:

• CFDA 14.258—Tax Credit Assistance Program (TCAP) (Recovery Act Funded)

• CFDA 14.907—Lead-Based Paint Hazard Control in Privately-Owned Housing (Recovery Act Funded)

• CFDA 14.908—Healthy Homes Demonstration Grants (Recovery Act Funded)

• CFDA 14.909—Lead Hazard Reduction Demonstration Grant Program (Recovery Act Funded)

• CFDA 14.910—Healthy Homes Technical Studies Grants (Recovery Act Funded)

• CFDA 84.032—Federal Family Education Loans (FFEL)

CFDA 84.375—Academic Competitiveness Grants (ACG)

CFDA 84.376—National Science and Mathematics Access to Retain Talent (SMART) Grants (SMART Grants)

CFDA 84.390—Rehabilitation Services—Vocational Rehabilitation Grants to States, Recovery Act

CFDA 84.391—Special Education—Grants to States (IDEA, Part B), Recovery Act

CFDA 84.392—Special Education—Preschool Grants (IDEA Preschool), Recovery Act

CFDA 84.393—Special Education—Grants for Infants and Families, Recovery Act

CFDA 84.394—State Fiscal Stabilization Fund (SFSF)—Education State Grants, Recovery Act (Education Stabilization Fund)

CFDA 84.397—State Fiscal Stabilization Fund (SFSF)—Government Services, Recovery Act

CFDA 93.407—ARRA—Scholarships for Disadvantaged Students (ARRA–SDS)

CFDA 93.705—Aging Home-Delivered Nutrition Services for States (Recovery Act)

CFDA 93.707—Aging Congregate Nutrition Services for States (Recovery Act)

CFDA 93.708—ARRA—Head Start

CFDA 93.709—ARRA—Early Head Start

CFDA 93.710—ARRA—Community Services Block Grant

CFDA 93.712—ARRA—Immunization

CFDA 97.114—Emergency Food and Shelter National Board Program (ARRA)

CFDA 97.109—Disaster Housing Assistance Grant

A list of changes to the 2013 Supplement can be found at Appendix V. Appendix VII provides an audit alert concerning deletion of American Recovery and Reinvestment Act programs from clusters (which accounts for many of the deleted programs). Due to its length, the 2013 Supplement is not included in this Notice. See ADDRESSES for information about how to obtain a copy either on line or through the Government Printing Office.

DATES: The 2013 Supplement supersedes the 2012 Supplement and will apply to audits of fiscal years beginning after June 30, 2012. All comments on the 2013 Supplement must be in writing and received by October 31, 2013. Late comments will be considered to the extent practicable. We received no comments on the 2012 Supplement.

Due to potential delays in OMB’s receipt and processing of mail sent through the U.S. Postal Service, we encourage respondents to submit
comments electronically to ensure timely receipt. We cannot guarantee that comments mailed will be received before the comment closing date.

Electronic mail comments may be submitted to: Hai_M._Tran@omb.eop.gov. Please include “A–133 Compliance Supplement—2013” in the subject line and the full body of your comments in the text of the electronic message and as an attachment. Please include your name, title, organization, postal address, telephone number, and email address in the text of the message. Comments may also be submitted via facsimile at 202–395–3952.

Comments may be mailed to Gilbert Tran, Office of Federal Financial Management, Office of Management and Budget, 725 17th Street NW., Room 6025, New Executive Office Building, Washington, DC 20503.

Comments may also be sent through http://www.regulations.gov—a Federal E-Government Web site that allows the public to find, review, and submit comments on documents that agencies have published in the Federal Register and that are open for comment. Simply type “A–133 Compliance Supplement—2013” (in quotes) in the Comment or Submission search box, click Go, and follow the instructions for submitting comments. Comments received through the Web site by the date specified above will be included as part of the official record.

**ADDITIONAL INFORMATION:**

Comments may be mailed to Gilbert Tran, Office of Management and Budget, Office of Federal Financial Management, at (202) 395–3052.

**FOR FURTHER INFORMATION CONTACT:**

Recipients and auditors should contact their cognizant or oversight agency for audit, or Federal awarding agency, as appropriate under the circumstances. The Federal agency contacts are listed in **Appendix III of the Supplement.** Subrecipients should contact their pass-through entity. Federal agencies should contact Gilbert Tran, Office of Management and Budget, Office of Federal Financial Management, at (202) 395–3052.

**Deputy Controller.**

**BILLING CODE P 41425**

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**NUCLEAR REGULATORY COMMISSION**


**In the Matter of Duke Energy Carolinas, LLC; (Oconee Nuclear Station, Units 1, 2, and 3); Confirmatory Order Modifying License**

**I**

Duke Energy Carolinas, LLC (Duke, Licensee) is the holder of Renewed Facility Operating License Nos. DPR–38, DPR–47, and DPR–55 issued by the U.S. Nuclear Regulatory Commission (NRC) pursuant to Part 50 of Title 10 of the Code of Federal Regulations (10 CFR), “Domestic Licensing of Production and Utilization Facilities,” on May 23, 2000. The licenses authorize the operation of Oconee Nuclear Station, Units 1, 2, and 3, in accordance with the conditions specified therein. The facilities are located on the Licensee’s site in Seneca, South Carolina.

**II**

On December 29, 2010, the NRC issued Amendment Nos. 371, 373, and 372 to Renewed Facility Operating Licenses DPR–38, DPR–47, and DPR–55, for the Oconee Nuclear Station, Units 1, 2, and 3, respectively (Agencywide Documents Access and Management System (ADAMS) Accession No. ML103630612). The amendments consisted of changes to the licenses and Technical Specifications to allow Duke to maintain a fire protection program (FPP) in accordance with 10 CFR 50.48(c), Condition 3.D, Fire Protection, Transition License Condition 1 required Duke to complete the items described in Section 2.9, Table 2.9–1, “Implementation Items,” in the NRC safety evaluation dated December 29, 2010, prior to January 1, 2013. Table 2.9–1, Item 23 required completion of the analysis of non-power operation (NPO) fire impacts for fire zones following installation of the NFPA–805 committed modifications, including the Protected Service Water (PSW) modifications. Item 32 required incorporation of the PSW modification into the FPP site documents after the modification was implemented. Item 43 required confirmation that the risk decrease from the as-built PSW system continued to bound the cumulative variances from deterministic requirements (VFDR) transition risk once the PSW modifications were installed. Transition License Condition 2 required Duke to complete the items described in Section 2.8, Table 2.8.1–1,

“Committed Plant Modifications,” in the NRC safety evaluation dated December 29, 2010. Item 1 of the table included implementation of the PSW modifications.

On July 31, 2012, Duke submitted a license amendment request (LAR) to extend full PSW implementation by two years, but stated that the modification to supply power from the PSW building to the Standby Shutdown Facility (SSF) would be operational by December 31, 2012. In a clarification call on November 27, 2012, Duke discussed draft milestones which would extend some items, such as installation of the PSW pumps, by at least 3 years. As of January 1, 2013, the full PSW modification had not been completed, which put Duke in violation of License Condition 3.D in all three licenses. After considering the information provided by Duke, the NRC staff denied the July 31, 2012, LAR application in a letter dated January 15, 2013. Subsequently, the NRC staff described an apparent violation to Duke by letter dated January 31, 2013. This apparent violation has been considered for escalated enforcement action in accordance with the NRC Enforcement Policy.

**III**

On March 5, 2013, a predecisional enforcement conference (ADAMS Accession No. ML13072A426) was conducted at the NRC headquarters in Rockville, Maryland with members of Duke’s staff to discuss the apparent violation, its significance, root causes, and Duke’s corrective actions. By letter dated March 11, 2013 (ADAMS Accession No. ML13079A321), and in a public meeting on April 10, 2013, Duke provided additional information on milestones Duke plans to meet while completing the installation of the PSW system. The NRC staff is issuing this Confirmatory Order to provide regulatory oversight of these milestones. The requirements needed to effectuate the foregoing are set forth in Section IV below. On June 18, 2013, the Licensee consented to the license modifications set forth in Section IV below. The Licensee further agreed that it has waived its right to a hearing on this order, and, therefore, that the terms of the Order are effective upon issuance.

I find that the license modifications set forth in Section IV are acceptable and necessary because they reduce the risk of significant damage from fire, as determined by the NRC staff in the safety evaluation for Amendment Nos. 371, 373, and 372 to Renewed Facility Operating Licenses DPR–38, DPR–47, and DPR–55. Thus, I find this order acceptable in order to ensure public