

a. What approaches are being taken by the industry, ISOs, and other system planners to address the continued changes in projected resource mix resulting from Environmental Protection Agency rules and, among other things, recent trends in natural gas prices? How are regulators, system planners, and industry participants identifying and responding to potential changes in the generation resource mix or in capacity reserve levels due to retirement of aging or other non-economically viable plants? Which regions are expected to be most affected by retirement of coal plants or other changes in resource mix, and how are those regions responding? How are regions accommodating outages necessitated by generator retrofits?

b. What is the status of implementation (in the Western Electricity Coordinating Council Region and in the other regions) of the recommendations made or lessons learned in the September 8, 2011 Southwest blackout and from the February 2011 cold weather outages? The purpose of this panel is not to discuss any ongoing investigation but to address what steps are being taken to ensure that the lessons learned are being implemented and are not lost over time. Also, what have been the primary obstacles in implementing the changes recommended in the NERC/FERC blackout reports issued in response to these outages?

Panelists:

1. David Souder, Director Operations Planning, PJM Interconnection
2. John Lawhorn, Senior Director, Policy and Economic Study, Midcontinent Independent System Operator, Inc.
3. Jeff Bursleson, Vice President, System Planning, Southern Company
4. Joel Beauvais, Associate Assistant Administrator, Office of Air and Radiation, Environmental Protection Agency
5. Melanie M. Frye, Vice President, Operations and Planning, Western Electric Coordinating Council
6. Michael Moon, Senior Director of Reliability Risk Management, NERC

4:30 p.m. Commissioner Closing Remarks

[FR Doc. 2013-15185 Filed 6-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14527-000]

Kings River Conservation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On June 3, 2013, the Kings River Conservation District filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Gould Weir Hydroelectric Project, to be located on the Kings River, near the city of Sanger, in Fresno County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The applicant is considering two alternatives for this proposed project. The first option would include the installation of facilities immediately downstream of the existing Gould weir. The second option would include the installation of facilities in a bypass channel adjacent to Gould weir. Based on a reconnaissance-level study of the site performed in 2002, the project could have an installed capacity of 0.96 megawatt and an estimated average annual generation of 4.4 gigawatt-hours utilizing one Kaplan-bulb turbine. A preliminary design of the facilities and selection of the turbine and generator would be performed during the feasibility study.

Applicant Contact: Mr. David Orth, 4886 East Jensen Avenue, Fresno, CA 93725, phone (559) 237-5567, extension 101.

FERC Contact: Corey Vezina, (202) 502-8598 or Corey.vezina@ferc.gov.

Competing Application: This application competes with Project No. 14497-000 filed February 11, 2013. Competing applications had to be filed on or before June 3, 2013.

Deadline for filing comments and motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14527) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: June 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-15192 Filed 6-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following joint stakeholder meeting related to the transmission planning activities of PJM Interconnection, L.L.C., ISO New England, Inc., and New York Independent System Operator, Inc.:

Inter-Regional Planning Stakeholder Advisory Committee—New York/New England

June 20, 2013, 8:30 a.m.–9:30 a.m., Local Time

The above-referenced meeting will be held over conference call.

The above-referenced meeting is open to stakeholders.

Further information may be found at www.pjm.com/committees-and-groups/stakeholder-meetings/stakeholder-groups/ipsac-ny-ne.aspx.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. ER08-1281, *New York Independent System Operator, Inc.*
Docket No. EL05-121, *PJM Interconnection, L.L.C.*

Docket No. ER11-1844, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-1178, *PJM Interconnection, L.L.C.*

Docket No. ER13-90, *Public Service Electric and Gas Company and PJM Interconnection, L.L.C.*

Docket No. ER13-102, *New York Independent System Operator, Inc.*

Docket No. ER13-193, *ISO New England Inc.*

Docket No. ER13-195, *Indicated PJM Transmission Owners*

Docket No. ER13-196, *ISO New England Inc.*

Docket No. ER13-198, *PJM Interconnection, L.L.C.*

Docket No. ER13-1052, *PJM Interconnection, L.L.C. and the Midwest Independent Transmission System Operator, Inc.*

Docket No. ER13-1054, *PJM Interconnection, L.L.C. and the Midwest Independent Transmission System Operator, Inc.*

For more information, contact Jonathan Fernandez, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-6604 or jonathan.fernandez@ferc.gov.

Dated: June 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-15181 Filed 6-25-13; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2012-0685; FRL-9533-6]

Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; Emission Guidelines for Commercial and Industrial Solid Waste Incineration Units (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval. This is a request to renew an existing approved collection. The ICR which is abstracted below describes the nature of the collection and the estimated burden and cost.

DATES: Additional comments may be submitted on or before July 26, 2013.

ADDRESSES: Submit your comments, referencing docket ID number EPA-HQ-OECA-2012-0685, to: (1) EPA online, using www.regulations.gov (our preferred method), or by email to: docket.oeca@epa.gov, or by mail to: EPA Docket Center (EPA/DC), Environmental Protection Agency, Enforcement and Compliance Docket and Information Center, mail code 28221T, 1200 Pennsylvania Avenue NW., Washington, DC 20460; and (2) OMB at: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT:

Learia Williams, Monitoring, Assistance, and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Avenue NW., Washington, DC 20460; telephone number: (202) 564-4113; fax number: (202) 564-0050; email address: williams.learia@epa.gov.

SUPPLEMENTARY INFORMATION: EPA has submitted the following ICR to OMB for review and approval according to the procedures prescribed in 5 CFR 1320.12. On October 17, 2012 (77 FR 63813), EPA sought comments on this ICR pursuant to 5 CFR 1320.8(d). EPA received no comments. Any additional comments on this ICR should be submitted to both EPA and OMB within 30 days of this notice.

EPA has established a public docket for this ICR under docket ID number EPA-HQ-OECA-2012-0685, which is available for either public viewing online at <http://www.regulations.gov>, or in person viewing at the Enforcement and Compliance Docket in the EPA Docket Center (EPA/DC), EPA West, Room 3334, 1301 Constitution Avenue NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Enforcement and Compliance Docket is (202) 566-1752.

Use EPA's electronic docket and comment system at <http://www.regulations.gov> to either submit or view public comments, access the index listing of the contents of the docket, and to access those documents in the docket that are available electronically. Once in the system, select "docket search," then key in the docket ID number identified above. Please note that EPA's policy is that public comments, whether submitted electronically or in paper,

will be made available for public viewing at <http://www.regulations.gov> as EPA receives them and without change, unless the comment contains copyrighted material, Confidentiality of Business Information (CBI), or other information whose public disclosure is restricted by statute. For further information about the electronic docket, go to www.regulations.gov.

Title: Emission Guidelines for Commercial and Industrial Solid Waste Incineration Units (Renewal).

ICR Numbers: EPA ICR Number 1927.06, OMB Control Number 2060-0451.

ICR Status: This ICR is scheduled to expire on June 30, 2013. Under OMB regulations, the Agency may continue to either conduct or sponsor the collection of information while this submission is pending at OMB.

Abstract: The affected entities are subject to the General Provisions of the Emission Guidelines at 40 CFR part 60, subpart A, and any changes, or additions to the Provisions specified at 40 CFR part 60, subpart DDDD. Owners or operators of the affected facilities must submit an initial notification report, performance tests, and periodic reports and results. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. Reports are required semiannually at a minimum.

Respondents/Affected Entities: Commercial and industrial solid waste incineration units.

Estimated Number of Respondents: 90.

Frequency of Response: Initially, occasionally, semiannually and annually.

Estimated Total Annual Hour Burden: 18,061. "Burden" is defined at 5 CFR 1320.3(b).

Estimated Total Annual Cost: \$2,892,789, which includes \$1,748,799 in labor costs, no capital/startup costs, and \$1,143,990 in operation and maintenance (O&M) costs.

Changes in the Estimates: There is a change in the total estimated respondent and Agency burden and cost as currently identified in the OMB Inventory of Approved Burdens due to several reasons: (1) The previous ICR included contractor labor costs associated with annual stack testing and continuous parameter monitoring as a respondent burden. Since the contractor labor costs apply solely to O&M activities, we have revised the ICR to reflect these as O&M costs, resulting in an apparent decrease in the total