

although additional time of no more than 20 hours may be needed to assemble information necessary to be able to answer the questions, leading to a total burden of approximately 25,625 hours. Assembling information to update questionnaire answers in the future on a voluntary basis would be expected to take less time, on the order of 10 hours, as much of any necessary time and effort needed to research information would have been completed previously;

For the Clean Fleets Partnership information collection request, the Partnership is targeted at large, private-sector fleets that own or have contractual control over at least 50 percent of their vehicles and have vehicles operating in multiple States. DOE expects approximately 50 fleets to participate in the Partnership and, as a result, DOE expects a total respondent population of approximately 50 respondents. Providing initial baseline information for each participating fleet, which occurs only once, is expected to take 60 minutes. Follow-up questions and clarifications for the purpose of ensuring accurate analyses are expected to take up to 90 minutes. The total burden is expected to be 125 hours.

The combined burden for the two information collections is 25,750 hours.

(5) Type of Respondents: Public; (6) Annual Estimated Number of Respondents for both information collections: 1,300; (7) Annual Estimated Number of Total Responses: 1,300; (7) Annual Estimated Number of Burden Hours: 25,750 (25,625 for PEV Scorecard, and 125 for Clean Fleets Partnership); and (8) Annual Estimated Reporting and Recordkeeping Cost Burden: There is no cost associated with reporting and recordkeeping.

Authority: 42 U.S.C. 13233; 42 U.S.C. 13252 (a)–(b); 42 U.S.C. 13255.

Issued in Washington, DC, on: June 12, 2013.

Patrick B. Davis,

Director, Vehicle Technologies Office, Energy Efficiency and Renewable Energy.

[FR Doc. 2013–15126 Filed 6–24–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 349–000]

Alabama Power Company; Notice of Authorization for Continued Project Operation

On June 5, 2008, the Alabama Power Company, licensee for the Martin Dam

Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Martin Dam Hydroelectric Project is located on Tallapoosa River, in Tallapoosa, Coosa, and Elmore counties.

The license for Project No. 349 was issued for a period ending June 8, 2013. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 349 is issued to the licensee for a period effective June 9, 2013 through June 8, 2014 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 8, 2014, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, Alabama Power Company, is authorized to continue operation of the Martin Dam Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: June 18, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013–15069 Filed 6–24–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13–975–000.

Applicants: Millennium Pipeline Company, LLC.

Description: System Map Update to be effective 7/12/2013.

Filed Date: 6/11/13.

Accession Number: 20130611–5101.

Comments Due: 5 p.m. ET 6/24/13.

Docket Numbers: RP13–976–000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: Amendment to Neg Rate Agmt (Devon 10–9, 10) to be effective 6/13/2013.

Filed Date: 6/12/13.

Accession Number: 20130612–5059.

Comments Due: 5 p.m. ET 6/24/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP12–1006–000.

Applicants: Colorado Interstate Gas Company LLC.

Description: Compliance Report of Colorado Interstate Gas Company, L.L.C.

Filed Date: 6/11/13.

Accession Number: 20130611–5151.

Comments Due: 5 p.m. ET 6/24/13.

Docket Numbers: RP12–1100–000.

Applicants: Wyoming Interstate Company, L.L.C.

Description: Compliance Report of Wyoming Interstate Company, L.L.C.

Filed Date: 6/11/13.

Accession Number: 20130611–5152.

Comments Due: 5 p.m. ET 6/24/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR § 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.