have been raised as to how those individual policies can be accommodated in centralized capacity markets.

The Commission has addressed a number of these issues in specific cases, based on the facts and circumstances presented in a given case and the particular centralized capacity market design implemented by individual regions. This technical conference will provide an opportunity to review at a high level the centralized capacity market rules and structures, and will examine how these markets are accomplishing their intended goals and objectives through a competitive, market-based process. Recognizing and respecting differences across the markets, the technical conference will focus on the goals and objectives of existing centralized capacity markets (e.g., resource adequacy, long-term price signals, fixed-cost recovery, etc.) and examine how specific design elements are accomplishing existing and emerging goals and objectives (e.g., forward period, commitment period, product definition and specificity, market power mitigation, etc.).

A supplemental notice will be issued prior to the technical conference with further details regarding the agenda and organization of the technical conference, as well as information regarding interest in speaking at the technical conference. Those interested in attending the technical conference are encouraged to register at the following Web page: https://www.ferc.gov/whats-new/registration/cap-markets-09-25-13-form.asp

The technical conference will not be transcribed. However, there will be a free webcast of the conference. The webcast will allow persons to listen to the technical conference, but not participate.

Anyone with Internet access who wants to listen to the conference can do so by navigating to www.ferc.gov’s Calendar of Events and locating the technical conference in the Calendar. The technical conference will contain a link to its webcast. The Capitol Connection provides technical support for the webcast and offers the option of listening to the meeting via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or call 703–993–3100.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to access@ferc.gov or call toll free (866) 208–3372 (voice) or (202) 502–8659 (TTY), or send a fax to (202) 208–2106 with the requested accommodations.


Dated: June 17, 2013.

Kimberly D. Bose, Secretary.

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 14513–000]

Idaho Irrigation District; New Sweden Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 19, 2013, the Idaho and New Sweden Irrigation Districts, filed a joint application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the County Line Road Hydroelectric Project (County Line Road Project or project) to be located on the Snake River near Idaho Falls, in Jefferson and Bonneville counties, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of two developments, the Idaho Canal and the Great Western Canal. Both developments would utilize an existing 840-foot-long concrete overflow weir impounding a reservoir with a surface area of 30 acres and a storage capacity of 250-acre-feet at a maximum surface elevation of 4,765 feet mean sea level. The two developments would also include the following new facilities:

Idaho Canal Development

(1) A 70-foot-wide concrete diversion structure with seven, 8-foot-wide, 5-foot-high steel head gates to divert water from the Snake River; (2) a 3.1-mile-long, 65 to 75-foot-wide, 8 to 10-foot-deep canal extending between the head gates and the powerhouse; (3) a gate structure in the canal to divert flows to the powerhouse while maintaining irrigation flows; (4) a powerhouse containing a 1.2-megawatt (MW) Kaplan turbine; (5) a tailrace canal; (6) a gated overflow spillway to pass flows around the powerhouse; (7) a 2,500-foot-long, 12.5-kilovolt (kV) transmission line extending to a distribution line owned by Rocky Mountain Power; (8) a switchyard; and (9) appurtenant facilities.

Great Western Canal Development

(1) An 80-foot-wide-concrete diversion structure with four, 13-foot-wide, 5-foot-high steel radial head gates to divert water from the Snake River; (2) a 3.5-mile-long, 50 to 100-foot-wide, 8 to 10-foot-deep canal extending between the head gates and the powerhouse; (3) a gate structure in the canal to divert flows to the powerhouse while maintaining irrigation flows; (4) a powerhouse containing a 1.3–MW Kaplan turbine; (5) a tailrace canal; (6) a gated overflow spillway to pass flows around the powerhouse; (7) a 500-foot-long, 12.5-kV transmission line extending to a distribution line owned by Rocky Mountain Power; (8) a switchyard; and (9) appurtenant facilities.

The estimated annual generation of the County Line Road Project would be 18.3 gigawatt-hours. The project would be partially located on 0.5 acres of federal lands managed by the Bureau of Land Management.

Applicant Contact: Mr. Alan Kelsch, Chairman, Idaho Irrigation District, 496 E. 14th Street, Idaho Falls, Idaho 83404; phone: (208) 522–2356.

Mr. Louis Thiel, Chairman, New Sweden Irrigation District, 2350 W. 17th Street, Idaho Falls, Idaho 83402; phone: (208) 523–0175.

FERC Contact: John Matkowski; phone: (202) 502–8576.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of

Amended Notices
BILLING CODE 6560–50–P

EXPORT-IMPORT BANK
Economic Impact Policy
This notice is to inform the public that the Export-Import Bank of the United States has received an application for a $63 million loan guarantee to support the export of approximately $74 million in U.S. semiconductor manufacturing equipment to a dedicated foundry in China. The U.S. exports will enable the dedicated foundry to increase existing production capacity of logic semiconductors by approximately 9,000 wafers per month. Available information indicates that this new foreign production will be consumed globally. Interested parties may submit comments on this transaction by email to economic.impact@exim.gov or by mail to 811 Vermont Avenue NW., Room 442, Washington, DC 20571, within 14 days of the date this notice appears in the Federal Register.