

f. *Location*: At Parker Mountain, near the Town of Richfield, Piute County, Utah. The project would occupy 458.7 acres of federal land administered by the U.S. Bureau of Land Management.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Justin Barker, Parker Knoll Hydro, LLC., 975 South State Highway, Logan, UT 84321; (435) 752–2580.

i. *FERC Contact*: Matt Buhyoff, [matt.buhyoff@ferc.gov](mailto:matt.buhyoff@ferc.gov), (202) 502–6824.

j. This application is not ready for environmental analysis at this time.

k. The proposed project would be a closed-loop pumped storage system, with an initial fill from the existing Otter Creek reservoir. Parker Knoll would include the following new facilities: (1) An approximately 175-foot-high upper main dam with a crest length of approximately 1,650 feet and one saddle dam; (2) an upper reservoir with a storage capacity of approximately 6,780 acre-feet and a surface area of approximately 110 acres; (3) an approximately 100-foot-high lower dam with a crest length of approximately 1,750 feet and two saddle dams; (4) a lower reservoir with storage capacity of approximately 6,760 acre-feet and a surface area of approximately 130 acres; (5) a 2,390-foot-long and 27-foot-diameter headrace tunnel; (6) a 2,200-foot-long and 27-foot-diameter vertical shaft; (7) a 1,000-foot-long and 27-foot-diameter steel-lined penstock tunnel; (8) a 7,126-foot-long and 35-foot-diameter tailrace tunnel; (9) a powerhouse containing four variable speed, reversible pump-turbine units with a minimum rating of 250 megawatt (MW); (10) an approximately 585-foot by 340-foot substation; (11) a 16-inch diameter and 68,000-foot-long fill pipeline and system; (12) approximately one mile of 345-kV transmission line; and (13) appurtenant facilities. The project would occupy 458.7 acres of federal land and would have an estimated annual generation of 2,630 gigawatt hours.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances

related to this or other pending projects. For assistance, contact FERC Online Support.

#### m. Environmental Site Review

The Applicant and FERC staff will conduct a project Environmental Site Review beginning at 8:00 a.m. on July 16, 2013. All interested individuals, organizations, and agencies are invited to attend. All participants should meet at the Richfield City Offices, located at 255 S 100 E in Richfield, Utah. All participants are responsible for their own transportation to the site. Four-wheel drive vehicles are recommended. Anyone with questions about the Environmental Site Review should contact Mr. Justin Barker of Parker Knoll Hydro, LLC. at 435–752–2580.

Dated: June 13, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013–14735 Filed 6–19–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 459–313]

#### Union Electric Company (Ameren Missouri); Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Non-Conforming Structures Report.

b. *Project No*: 459–313.

c. *Date Filed*: June 5, 2013, as supplemented June 12, 2013.

d. *Applicant*: Union Electric Company (Ameren Missouri).

e. *Name of Project*: Osage Hydroelectric Project.

f. *Location*: The Osage Hydroelectric Project is located on the Osage River in Benton, Camden, Miller, and Morgan counties, Missouri.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Mr. Jeff Green, Shoreline Supervisor, Ameren Missouri, P.O. Box 993, Lake Ozark, MO 65049, (573) 365–9214.

i. *FERC Contact*: Shana High at (202) 502–8674, or email: [shana.high@ferc.gov](mailto:shana.high@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests*: July 15, 2013.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P–459–313) on any comments, motions, or recommendations filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: As required by the November 10, 2011 Order on Rehearing and Amending Shoreline Management Plan, ordering paragraph (E)(2), Ameren filed its comprehensive report describing encroachments (privately-built non-conforming structures) within the revised project boundary. These encroachments are accessory structures built after March 28, 2008, such as decks, walkways, gazebos, patios, and boathouses, and do not include residential structures. The report does not include structures built where owners had the right to construct them, or those that have been previously permitted by Ameren or its predecessors. The report only addresses unpermitted structures built without authorization from Ameren and without an appropriate property right. Ameren's report indicates that none of the encroachments interfere with project purposes, and therefore no structures will need to be removed.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room

2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at Ameren's shoreline office. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: June 13, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-14732 Filed 6-19-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2195-088]

#### Portland General Electric Company; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Non-capacity amendment of license to install minimum flow turbine generating units.

b. *Project No.*: 2195-088.

c. *Date Filed*: April 10, 2013.

d. *Applicant*: Portland General Electric Company.

e. *Name of Project*: Clackamas River Hydroelectric Project.

f. *Location*: On the Oak Grove Fork of the Clackamas River and the mainstem of the Clackamas River in Clackamas County, Oregon. The project occupies federal lands within the Mt. Hood National Forest, under the jurisdiction of the U.S. Forest Service, and a reservation of the U.S. Department of Interior's Bureau of Land Management.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact*: Julie A. Keil, Director of Hydro Licensing and Water Rights, Portland General Electric Company, 121 SW Salmon Street, Portland, OR 97204, (503) 464-8864.

i. *FERC Contact*: Mark Pawlowski, telephone: (202) 502-6052, or email address: [mark.pawlowski@ferc.gov](mailto:mark.pawlowski@ferc.gov).

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and fishway prescriptions* is 60 days from the issuance date of this notice by the Commission.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the

Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail a copy to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-2195-088) on any comments or motions filed.

k. *Description of Request*: Portland General Electric (licensee) proposes to construct, operate and maintain small turbine facilities at four locations: 1) a powerhouse at the base of Timothy Lake Dam housing two approximately 0.85-megawatt (MW) turbines, 2) a powerhouse at Crack-in-the-Ground located downstream of Lake Harriet housing a 1.0-MW turbine, 3) a powerhouse housing a 0.135-MW turbine utilizing return flows from the juvenile downstream migrant collection systems and the North Fork fishway adult fish trap, and 4) a turbine and an 0.850-MW turbine and induction generator utilizing North Fork fishway attraction flows. The total capacity of the 136.645-MW Clackamas River Hydroelectric Project would increase by approximately 3.8 MW.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a