

intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on June 18, 2013.

Dated: May 24, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-13115 Filed 6-3-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13-477-000]

#### Columbia Gas Transmission, LLC; Notice of Application

Take notice that on May 10, 2013, Columbia Gas Transmission, LLC (Columbia) filed with the Federal Energy Regulatory Commission an application under section 7 of the Natural Gas Act to construct, and operate a new 9,400 horsepower (hp) compressor station in Washington County, Pennsylvania (Redd Farm CS); two additional compressor units totaling 15,600 hp at its existing Glenville CS in Gilmer County, West Virginia; new station piping, control systems, and other appurtenant facilities at its existing Smithfield CS and Clendenin CS in Wetzel and Kanawah Counties respectively; and other minor appurtenances at several other sites on its system. Columbia's proposal, known as the Smithfield III Expansion Project, will provide an additional 444 MDth per day of delivery capacity from receipt points in Pennsylvania and West Virginia to an interconnection with Columbia Gulf located near Leach, Kentucky. The total cost of the project is estimated to be approximately \$81,779,079.00, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Fredric J. George, Senior Counsel, Columbia Gas Transmission, LLC, P.O. Box 1273, Charleston, West Virginia

25325-1273, by phone at 304-357-2359 or by email at [fgeorge@nisource.com](mailto:fgeorge@nisource.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on June 18, 2013.

Dated: May 24, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-13114 Filed 6-3-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13346-003]

#### Free Flow Power Corporation; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-13346-003.

c. *Date filed:* December 3, 2012.

d. *Applicant:* Free Flow Power Corporation (Free Flow Power), on behalf of its subsidiary PayneBridge, LLC.

e. *Name of Project:* Williams Dam Water Power Project.

f. *Location:* At the existing Williams dam owned by the Indiana Department

of Natural Resources on the East Fork White River in Lawrence County, Indiana. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r)

h. *Applicant Contact:* Ramya Swaminathan, Chief Operating Officer, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283-2822.

Daniel Lissner, General Counsel, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283-2822.

Alan Topalian, Regulatory Attorney, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283-2822.

i. *FERC Contact:* Aaron Liberty at (202) 502-6862 or by email at [Aaron.Liberty@ferc.gov](mailto:Aaron.Liberty@ferc.gov).

j. The Scoping Document (SD) issued on April 26, 2013, specified May 27, 2013, as the deadline for filing scoping comments for the Williams Dam Water Power Project. The deadline for filing SD comments is being extended for a 30-day period from the issuance date of this notice. Therefore, the revised deadline for filing SD comments is: June 28, 2013.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The proposed Williams Dam Water Power Project would be located in Lawrence County, Indiana at the existing Williams dam on the East Fork White River. The 21.3-foot-high, 294-foot-long Williams dam is currently owned by the Indiana Department of Natural Resources and impounds a 553-acre reservoir at a normal pool elevation of 472.2 North American Vertical Datum of 1988 (NAVD 88). In addition to the dam, proposed project facilities would include: (1) An 80-foot-long, 21.5-foot-high, 100-foot-wide intake structure with trashracks having 3-inch clear bar spacing; (2) a 126-foot-long, 81-foot-wide powerhouse integral to the dam; (3) four turbine-generator units with a combined installed capacity of 4.0 megawatts; (4) a 40-foot by 40-foot substation; (5) a 265-foot-long, three-phase, 12.5-kilovolt overhead transmission line connecting the project's substation to local utility distribution lines; and (6) other appurtenant facilities.

The proposed project would operate in a run-of-river mode and the water surface elevation of the impoundment would be maintained at the existing normal pool elevation (crest of the dam spillway) or above. The average annual generation would be about 17,850 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Scoping Process:*

The Commission staff intends to prepare a single Environmental Assessment (EA) for the Williams Dam Water Power Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and

information, on the SD issued on April 26, 2013.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: May 29, 2013..

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013-13153 Filed 6-3-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[ Docket No. PF13-10-000 ]

#### CenterPoint Energy Gas Transmission Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Planned Central Arkansas Pipeline Enhancement Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Central Arkansas Pipeline Enhancement Project involving construction or abandonment of facilities by CenterPoint Energy Gas Transmission Company, LLC (CEGT) in Pulaski and Faulkner Counties, Arkansas. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on June 28, 2013. Further details on how to submit written comments are provided in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this