

leads to one of the eight reversible pump-turbine units in the powerhouse. The power plant is constructed of concrete and is 133 feet wide and 600 feet long. It houses eight Francis turbines each equipped with a 100-megawatt (MW) generator. The powerhouse turbines each have a hydraulic capacity of 4,000 cubic feet per second (cfs), for a total discharge capacity from the powerhouse of 32,000 cfs. The pumping capacity of the pump turbines is 3,500 cfs each for a total powerhouse pumping capability of 28,000 cfs. Water flowing through the turbines is discharged via the draft tubes into the Susquehanna River adjacent to the powerhouse. The units are equipped with trash racks between the draft tube outlet and the river.

Electricity generated at the project is transmitted by two individual 220-kilovolt (kV) transmission lines extending from the project switching station approximately 4.25 miles to the Peach Bottom Atomic Power Station (PBAPS) North Substation located in York County.

The Muddy Run Project has an authorized nameplate generating capacity of 800 MW and generates an average of 1,610,611 megawatt hours annually. Exelon is not proposing any new or upgraded facilities or structural changes to the project at this time. Also, Exelon has engaged interested stakeholders to participate in the development of a comprehensive settlement agreement based on collaborative negotiation of specific terms and conditions for the new Muddy Run license.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the

appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Procedural Schedule:

The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	September 30, 2013.
Reply comments due	November 14, 2013.
Commission issues draft EIS.	March 29, 2014.
Comments on draft EIS.	May 28, 2014.

Milestone	Target date
Modified terms and conditions.	July 27, 2014.
Commission issues Final EIS.	October 25, 2014.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

q. A license applicant must file no later than 60 days following the date of issuance of this notice of acceptance and ready for environmental analysis as provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: April 29, 2013.

Kimberly D. Rose,
Secretary.

[FR Doc. 2013-10617 Filed 5-3-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-166-000]

Texas Gas Transmission, LLC; Notice of Application

Take notice that on April 15, 2013, Texas Gas Transmission, LLC (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in Docket No. CP13-166-000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) and the Commission's regulations, for authorization to abandon by sale approximately 1.9 miles of 4 inch pipeline, commonly known as the Lake Pagie South 4-inch pipeline in Terrebonne Parish, LA to Apache Corporation. Texas Gas also request authorization that the facilities, upon abandonment, will be non-jurisdictional under NGA Section 1(b), all as more fully set forth in the application which is on file with the Commission and open to the public for inspection. This filing may be also viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERCOnline Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to J. Kyle Stephens, Vice President, Rates and Regulatory Affairs, Texas Gas Transmission, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, or by calling (713) 479-8033 (telephone), facsimile to (713) 479-1846 (fax), or email to Kyle.Stephens@bwpmlp.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in

determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentators will not be required to serve copies of filed documents on all other parties. However, the non-party commentators will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on May 21, 2013.

Dated: April 30, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-10645 Filed 5-3-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP13-193-000; PF12-4-000]

Aguirre Offshore GasPort, LLC; Notice of Application

Take notice that on April 17, 2013, Aguirre Offshore GasPort, LLC (Aguirre), 1450 Lake Robbins Drive, Suite 200, The Woodlands, Texas 77380, filed in the above referenced docket an application pursuant section 3 of the Natural Gas Act (NGA), as amended, and Parts 153 and 380 of the Commission's regulations, requests authorization to construct and operate certain liquefied natural gas (LNG) import terminal facilities, including a 4.1-mile subsea interconnecting natural gas pipeline, to be located in Salinas, along the Commonwealth of Puerto Rico in Commonwealth waters, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Mike Trammel, Senior Director—Government and Environmental Affairs, Excelerate Energy L.P., 1450 Lake Robbins, Suite 200, The Woodlands, Texas 77380, (832) 813-7629.

In addition to the LNG terminal, the Aguirre Offshore GasPort Project will include a non-jurisdictional Energy Bridge Regasification Vessel functioning as the floating storage and regasification unit for the Project. The project will provide up to 3.2 billion cubic feet of LNG storage capacity and a sustained deliverability of 500 million standard cubic feet per day (MMscf/d), with a peak deliverability of 600 MMscf/d of natural gas directly to the Aguirre Power Plant. Aguirre is developing this project in cooperation with the Puerto Rico Electric Power Authority (PREPA) to supply PREPA's Aguirre Power Plant with natural gas as an alternative fuel to produce electricity for Puerto Rico's businesses and consumers.

On January 11, 2012, the Commission staff granted Aguirre's request to use the pre-filing process and assigned Docket No. PF12-4-000 for this proceeding during the pre-filing review of the