DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission
[Docket Nos. RM07–16–000 and RM01–5–000]

Revised Information Collection Activities (FERC–545, FERC–549, and FERC–550); Comment Request

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Request for comment.

SUMMARY: The Federal Energy Regulatory Commission (Commission or FERC) is submitting three information collections to the Office of Management and Budget (OMB) for review of the changes to the information collection requirements relating to the application of the Commission’s revised Company Registration procedures to interstate and intrastate natural gas pipelines and interstate oil pipelines. These procedures will replace the use of random-number generated passwords to authenticate access to a company registration account with a superior method of authentication. Under the revised procedures, each regulated natural gas pipeline and oil pipeline will be able to maintain a list of eRegistered agents whom the pipeline has authorized to submit a particular type of filing. Implementation of these changes will provide increased flexibility for regulated entities to manage their company registration accounts and to designate agents to make filings at the Commission. These changes also will reduce the need for pipelines to institute measures to protect password integrity, including the need to request new passwords if existing passwords are compromised. At the conference on April 16, 2013, Commission staff made a presentation on the proposed changes. The Staff presentation and instructional video, are available on the Commission’s Web site. The first filings under the revised company registration system are scheduled to be made beginning no sooner than 7/12/2013.

OMB’s regulations require approval of certain information collection requirements that impose identical reporting or recordkeeping requirements on ten or more persons. Without consideration of potential cost savings in reduced password management and requests for new passwords, the one-time burden on interstate and intrastate natural gas and oil pipelines to transition to the revised system is

1 A general description of the procedures can be found in the Commission’s order in Filing Via the Internet, Docket Nos. RM07–16–000 and RM01–5–000, 142 FERC ¶ 61,097 (2013) (http://www.ferc.gov/docs-filing/filing.asp).

We estimate that pipelines will have the initial implementation burden of one hour and may annually review or make revisions to their list of designated agents. The total annual burden and cost for all of the 469 respondents (for FERC–545, –549, and –550) for this requirement are: 469 hours or $16,879.

**Title:** FERC–545, Gas Pipeline Rates: Rate Change (Non-Formal), OMB Control No. 1902–0154; FERC–549, Gas Pipeline Rates: NGPA Title III Transactions and Part 341, OMB Control No. 1902–0086; and FERC–550, Oil Pipeline Rates: Tariff Filings, OMB Control No. 1902–0089.

**Action:** Revised and new company registration information requirements.

**Respondents:** Interstate and intrastate natural gas pipelines and interstate oil pipelines.

**Frequency of Responses:** One-time initial implementation and periodic updates as needed.

**Need for Information:** The changes are being implemented to enhance the security of natural gas and oil pipelines' company registration accounts and to provide pipelines with an enhanced ability to manage filing permissions.

**Internal Review:** We have reviewed the changes and determined that the changes are necessary, conforming to the Commission’s need for efficient information collection, communication, and management within the energy industry. We have assured ourselves, by means of internal review, that there is specific, objective support for the burden estimates associated with the information collection requirements.

**Comments:** Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

**Dated:** April 25, 2013.

Kimberly D. Bose,
Secretary.

We estimate the average burden and cost of compliance with these regulations to be the following:

**Information Collection Costs:** The Commission estimates the average annual burden and cost of compliance

<table>
<thead>
<tr>
<th>Data collection</th>
<th>Number of respondents</th>
<th>Hours per response (1 response per respondent)</th>
<th>Total hours</th>
<th>Total cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>FERC–545—NGA Pipelines</td>
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<td>FERC–549—NGA Pipelines</td>
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<td>1</td>
<td>193</td>
<td>6,946</td>
</tr>
</tbody>
</table>

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[ Docket No. CP13–2–000]

**Sabine Pass LNG, L.P., Sabine Pass Liquefaction, LLC; Notice of Availability of the Environmental Assessment for the Proposed Sabine Pass Liquefaction Project Modification**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Sabine Pass Liquefaction Project Modification (Modification Project), proposed by Sabine Pass Sabine Pass LNG, L.P. and Sabine Pass Liquefaction, LLC (Sabine Pass) in the above-referenced docket. Sabine Pass requests authorization to enhance the operation and reliability, and facilitate the construction at the existing Sabine Pass LNG terminal in Cameron Parish, Louisiana.

The EA assesses the potential environmental effects of the construction and operation of the Modification Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Department of Transportation participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The proposed Modification Project includes the following facilities:

- four feed-gas pipeline meter stations to interconnect with the Liquefaction Project;
- one (heavies removal unit) HRU comprised of a heavies removal column, a heavies removal column reboiler, a debutanizer system, and a condensate stabilizer system to be located inside the battery limits within each of the four liquefaction trains;
- two 143-gallon per minute (gpm) debutanizer reflux pumps, three 356-gpm heavies removal column reflux pumps, and two 166-gpm heavies removal column heavies reflux pumps dedicated to each of the four liquefacations;
- two 240,493-gallon condensate storage tanks and two 100-gpm condensate pipeline send-out pumps;
- one condensate send-out meter station and a 4-inch-diameter send out pipe from the condensate storage tanks that would connect to an existing condensate pipeline;
- additional workspaces, laydown and parking areas;
- two additional 12-inch and 24-inch potable; each 5,623 feet long water

**Notes:**


5 The estimated number of respondents and related totals for hours and cost have been updated since the Notice issued on 2/8/2013 at http://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=13174410

6 As of April 5, 2013.