

**DEPARTMENT OF DEFENSE****Office of the Secretary****Notification of an Open Meeting of the National Defense University Board of Visitors (BOV)**

**AGENCY:** National Defense University, DoD.

**ACTION:** Notice of open meeting.

**SUMMARY:** Under the provisions of the Federal Advisory Committee Act of 1972 (5 U.S.C. Appendix, as amended), the Government in the Sunshine Act of 1976 (5 U.S.C. 552b, as amended), and 41 CFR 102–3.150, the Department of Defense announces that meeting of the National Defense University Board of Visitors. The Board meets twice each year in proceedings that are open to the public.

**DATES:** The meeting will be held on May 20, 2013, from 9:00 a.m. to 5:30 p.m. and will continue on May 21, 2013, from 9:00 a.m. to 12:30 p.m.

**ADDRESSES:** The Board of Visitors meeting will be held at Lincoln Hall, Building 64, Room 1105, the National Defense University, 300 5th Avenue SW., Fort McNair, Washington, DC 20319–5066.

**FOR FURTHER INFORMATION CONTACT:** The point of contact for this notice of open meeting is Ms. Joycelyn Stevens at (202) 685–0079, Fax (202) 685–3920 or [StevensJ7@ndu.edu](mailto:StevensJ7@ndu.edu).

**SUPPLEMENTARY INFORMATION:** Pursuant to 5 U.S.C. 552b and 41 CFR 102–3.140 through 102–3.165, and the availability of space, this meeting is open to the public.

The future agenda will include discussion on accreditation compliance, organizational management, strategic planning, resource management, and other matters of interest to the National Defense University. Limited space made available for observers will be allocated on a first come, first served basis.

Pursuant to 41 CFR 102–3.105(j) and 102–3.140, and section 10(a)(3) of the Federal Advisory Committee Act of 1972, written statements to the committee may be submitted to the committee at any time or in response to a stated planned meeting agenda by FAX or email to the point of contact person listed in **FOR FURTHER INFORMATION CONTACT**. (Subject Line: Comment/Statement to the NDU BOV).

Dated: April 26, 2013.

**Aaron Siegel,**

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 2013–10242 Filed 4–30–13; 8:45 a.m.]

**BILLING CODE 5001–06–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. RM07–16–000 and RM01–5–000]

**Revised Information Collection Activities (FERC–545, FERC–549, and FERC–550); Comment Request**

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Request for comment.

**SUMMARY:** The Federal Energy Regulatory Commission (Commission or FERC) is submitting three information collections to the Office of Management and Budget (OMB) for review of the changes to the information collection requirements relating to the application of the Commission's revised Company Registration procedures to interstate and intrastate natural gas pipelines and interstate oil pipelines. The Commission issued a Notice in the **Federal Register**, 78 FR 10,614 (February 14, 2013), requesting public comments by April 15, 2013. FERC received no comments and is making this notation in its submittal to OMB.

**DATES:** Comments regarding the revised information collections must be received on or before May 31, 2013.

**ADDRESSES:** Comments filed with OMB should be identified with the OMB Control Nos. 1902–0154 (FERC–545), 1902–0086 (FERC–549), and 1902–0089 (FERC–550) and should be sent via email to the Office of Information and Regulatory Affairs:

*oira\_submission@omb.gov*. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket Nos. RM07–16 and RM01–5, by either of the following methods:

- *eFiling at Commission's Web site:*

<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown, by email at

[DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502–8663, and fax at (202) 273–0873.

**SUPPLEMENTARY INFORMATION:** The revisions to these collections of information relate to the application of the Commission's revised Company Registration procedures to interstate and intrastate natural gas pipelines and interstate oil pipelines.

These procedures will replace the use of random-number generated passwords to authenticate access to a company registration account with a superior method of authentication. Under the revised procedures, each regulated natural gas pipeline and oil pipeline will be able to maintain a list of eRegistered agents whom the pipeline has authorized to submit a particular type of filing. Implementation of these changes will provide increased flexibility for regulated entities to manage their company registration accounts and to designate agents to make filings at the Commission. These changes also will reduce the need for pipelines to institute measures to protect password integrity, including the need to request new passwords if existing passwords are compromised.<sup>1</sup> At the conference on April 16, 2013, Commission staff made a presentation on the proposed changes. The Staff presentation and instructional video, are available on the Commission's Web site.<sup>2</sup> The first filings under the revised company registration system are scheduled to be made beginning no sooner than 7/12/2013.

OMB's regulations<sup>3</sup> require approval of certain information collection requirements that impose identical reporting or recordkeeping requirements on ten or more persons. Without consideration of potential cost savings in reduced password management and requests for new passwords, the one-time burden on interstate and intrastate natural gas and oil pipelines to transition to the revised system is

<sup>1</sup> A general description of the procedures can be found in the Commission's order in *Filing Via the Internet*, Docket Nos. RM07–16–000 and RM01–5–000, 142 FERC ¶ 61,097 (2013) (<http://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=13174100>) and in *Revisions to Electric Quarterly Report Filing Process*, Order No. 770, 77 Fed. Reg. 71,288 (Nov. 30, 2012), FERC Stats. & Regs. ¶ 31,338, at PP 30 and 33–36 (2012) (Docket No. RM12–3–000). On March 8, 2013, the Commission issued a Notice of Technical Conference in this proceeding, available at <http://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=13199806>.

<sup>2</sup> See <http://www.ferc.gov/EventCalendar/Files/20130412144329-CompanyRegistrationPresentation.pdf> and <http://www.ferc.gov/docs-filing/etariff/company-reg/company-reg-04-16-13.htm>.

<sup>3</sup> 5 CFR 1320 (2012).

estimated to be one hour per respondent at a cost of \$35.99/hour for support staff.<sup>4</sup>

*Information Collection Costs:* The Commission estimates the average annual burden and cost of compliance

with these regulations to be the following:<sup>5</sup>

Data collection	Number of respondents <sup>6</sup>	Hours per response (1 response per respondent)	Total hours	Total cost <sup>7</sup>
FERC-545—NGA Pipelines .....	169	1	169	\$6,082
FERC-549—NGPA Pipelines .....	107	1	107	3,851
FERC-550—Oil Pipelines .....	193	1	193	6,946

We estimate that pipelines will have the initial implementation burden of one hour and may annually review or make revisions to their list of designated agents. The total annual burden and cost for all of the 469 respondents (for FERC-545, -549, and -550) for this requirement are: 469 hours or \$16,879.

*Title:* FERC-545, Gas Pipeline Rates: Rate Change (Non-Formal), OMB Control No. 1902-0154; FERC-549, Gas Pipeline Rates: NGPA Title III Transactions and Part 341, OMB Control No. 1902-0086; and FERC-550, Oil Pipeline Rates: Tariff Filings, OMB Control No. 1902-0089.

*Action:* Revised and new company registration information requirements.

*Respondents:* Interstate and intrastate natural gas pipelines and interstate oil pipelines.

*Frequency of Responses:* One-time initial implementation and periodic updates as needed.

*Need for Information:* The changes are being implemented to enhance the security of natural gas and oil pipelines' company registration accounts and to provide pipelines with an enhanced ability to manage filing permissions.

*Internal Review:* We have reviewed the changes and determined that the changes are necessary, conforming to the Commission's need for efficient information collection, communication, and management within the energy industry. We have assured ourselves, by means of internal review, that there is specific, objective support for the burden estimates associated with the information collection requirements.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate

of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 25, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013-10258 Filed 4-30-13; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[ Docket No. CP13-2-000 ]

**Sabine Pass LNG, L.P., Sabine Pass Liquefaction, LLC; Notice of Availability of the Environmental Assessment for the Proposed Sabine Pass Liquefaction Project Modification**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Sabine Pass Liquefaction Project Modification (Modification Project), proposed by Sabine Pass Sabine Pass LNG, L.P. and Sabine Pass Liquefaction, LLC (Sabine Pass) in the above-referenced docket. Sabine Pass requests authorization to enhance the operation and reliability, and facilitate the construction at the existing Sabine Pass LNG terminal in Cameron Parish, Louisiana.

The EA assesses the potential environmental effects of the construction and operation of the

Modification Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Department of Transportation participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The proposed Modification Project includes the following facilities:

- four feed-gas pipeline meter stations to interconnect with the Liquefaction Project;
- one (heavies removal unit) HRU comprised of a heavies removal column, a heavies removal column reboiler, a debutanizer system, and a condensate stabilizer system to be located inside the battery limits within each of the four liquefaction trains;
- two 143-gallon per minute (gpm) debutanizer reflux pumps, three 358-gpm heavies removal column reflux pumps, and two 166-gpm heavies removal column heavies reflux pumps dedicated to each of the four liquefactions.
- two 240,493-gallon condensate storage tanks and two 100-gpm condensate pipeline send-out pumps;
- one condensate send-out meter station and a 4-inch-diameter send out pipe from the condensate storage tanks that would connect to an existing condensate pipeline;
- additional workspaces, laydown and parking areas;
- two additional 12-inch and 24-inch potable; each 5,623 feet long water

<sup>4</sup> The estimated burden on electric utilities for compliance with this requirement was included in Order No. 770, 77 FR 71,288 (Nov. 30, 2012), FERC Stats. & Regs. ¶ 31,338, at PP 58-62 (2012) (Docket No. RM12-3-000) and is incorporated in FERC-920, Electric Quarterly Report, OMB Control No. 1902-0255. Those reporting requirements are

currently pending review at OMB in ICR No. 201302-1902-003.

<sup>5</sup> The estimated number of respondents and related totals for hours and cost have been updated since the Notice issued on 2/8/2013 (at <http://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=13174410>).

<sup>6</sup> As of April 5, 2013.

<sup>7</sup> Hourly average cost (\$35.99/hour) was calculated using Bureau of Labor Statistics (BLS), Occupational Employment Statistics data for May 2011 (for NAICS 221100—Electric Power Generation, Transmission and Distribution, at [http://bls.gov/oes/current/naics4\\_221100.htm#00-0000](http://bls.gov/oes/current/naics4_221100.htm#00-0000)) for the support staff.