

will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: April 10, 2013.

Dated: March 20, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-06834 Filed 3-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13-686-000.

Applicants: Natural Gas Pipeline Company of America.

Description: Negotiated Rate-Tenaska to be effective 3/18/2013.

Filed Date: 3/18/13.

Accession Number: 20130318-5081.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-687-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Cameron Interstate Pipeline LLC Annual Report of Penalty Revenues.

Filed Date: 3/18/13.

Accession Number: 20130318-5082.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-688-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Cameron Interstate Pipeline LLC Annual Report of Interruptible Transportation Revenue Sharing.

Filed Date: 3/18/13.

Accession Number: 20130318-5083.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-689-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Cameron Interstate Pipeline LLC Annual Report of Operational Imbalances and Cash-out Activity.

Filed Date: 3/18/13.

Accession Number: 20130318-5086.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-690-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Cameron Interstate Pipeline LLC Annual Report of Transportation Imbalances and Cash-out Activity.

Filed Date: 3/18/13.

Accession Number: 20130318-5087.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-691-000.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America LLC submits tariff filing per 154.204: Tenaska Negotiated Rate Amendment to be effective 3/18/2013.

Filed Date: 3/18/13.

Accession Number: 20130318-5097.

Comments Due: 5 p.m. ET 4/1/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP10-782-002.

Applicants: Columbia Gas Transmission, LLC.

Description: Offsystem Pipeline Capacity Compliance Filing in RP10-782 to be effective 5/1/2010.

Filed Date: 3/18/13.

Accession Number: 20130318-5100.

Comments Due: 5 p.m. ET 4/1/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 19, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-06784 Filed 3-25-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following joint stakeholder meeting related to the transmission planning activities of PJM Interconnection, L.L.C. (PJM), Independent System Operator New England, Inc. (ISO-NE), and New York Independent System Operator, Inc. (NYISO):

Inter-Regional Planning Stakeholder Advisory Committee—New York/New England;

March 20, 2013, 8:00 a.m.–11:00 a.m., Local Time.

The above-referenced meeting will be held over conference call.

The above-referenced meeting is open to stakeholders.

Further information may be found at www.pjm.com.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. ER08-1281, *New York Independent System Operator, Inc.*

Docket No. EL05-121, *PJM*

Interconnection, L.L.C.

Docket No. EL10-52, *Central*

Transmission, LLC v. PJM

Interconnection, L.L.C.

Docket No. ER10-253 and EL10-14,

Primary Power, L.L.C.

Docket No. EL12-69, *Primary Power*

LLC v. PJM Interconnection, L.L.C.

Docket No. ER11-1844, *Midwest*

Independent Transmission System Operator, Inc.

Docket No. ER12-1178, *PJM*

Interconnection, L.L.C.

Docket No. ER13-90, *Public Service*

Electric and Gas Company and PJM Interconnection, L.L.C.

Docket No. ER13-102-000, *New York Independent System Operator, Inc.*
Docket No. ER13-193-000, *ISO New England Inc.*

Docket No. ER13-195, *Indicated PJM Transmission Owners*

Docket No. ER13-196-000, *ISO New England Inc.*

Docket No. ER13-198, *PJM Interconnection, L.L.C.*

Docket No. ER13-397, *PJM Interconnection, L.L.C.*

Docket No. ER13-673, *PJM Interconnection, L.L.C.*

Docket No. ER13-703, *PJM Interconnection, L.L.C.*

Docket No. ER13-887, *PJM Interconnection, L.L.C.*

Docket No. ER13-1052, *PJM Interconnection, L.L.C. and the Midwest Independent Transmission System Operator, Inc.*

For more information, contact Jonathan Fernandez, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-6604 or jonathan.fernandez@ferc.gov.

Dated: March 19, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-06816 Filed 3-25-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF13-6-000]

East Tennessee Natural Gas, LLC; Notice of Intent To Prepare an Environmental Assessment for the Planned Kingsport Expansion Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Kingsport Expansion Project involving construction and operation of facilities by East Tennessee Natural Gas, LLC (ETNG) in Sullivan County, Tennessee and Washington and Smyth Counties, Virginia. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to

evaluate in the EA. Please note that the scoping period will close on April 19, 2013.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

ETNG plans to construct and operate approximately 9.8 miles of new 16-inch-diameter pipeline along with related appurtenant facilities; replace approximately 5.8 miles of 8-inch-diameter pipeline with 24-inch-diameter pipe; and make modifications at the Glade Spring Compressor Station and Fordtown Compressor Station. The Kingsport Expansion Project would provide about 61,000 dekatherms per day of natural gas to the existing Eastman Chemical Company (Eastman) in Kingsport, Tennessee. According to ETNG, Eastman plans to convert multiple coal-fired boilers at its existing chemical plant to natural gas service.

The Kingsport Expansion Project would consist of the following facilities:

Sullivan County, Tennessee

- construction of approximately 6.4 miles of new 16-inch-diameter natural gas pipeline mainline extension, a tee and tap, and related appurtenant

facilities along existing ETNG pipeline easements and new right-of-way;

- installation of a new meter facility; and

- modifications at the Fordtown Compressor Station.

Washington County, Virginia

- construction of approximately 3.4 miles of 16-inch-diameter loop¹ of the existing Nora Line along existing ETNG pipeline easements; and

- modifications at the Glade Spring Compressor Station.

Washington and Smyth Counties, Virginia

- replacement of 8-inch-diameter pipeline with 24-inch-diameter pipeline beginning at the existing Glade Spring Compressor Station in Washington County, Virginia and extending approximately 5.8 miles to Saltville in Smyth County, Virginia.

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the planned facilities would disturb about 224.62 acres of land for the aboveground facilities and the pipeline. Following construction, ETNG would maintain about 28.80 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. About 30 percent of the planned pipeline route parallels existing pipeline, utility, or road rights-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

³ "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.