

7. *Unfunded Mandates Reform Act*

The Unfunded Mandates Reform Act of 1995 (2 U.S.C. 1531–1538) requires Federal agencies to assess the effects of their discretionary regulatory actions. In particular, the Act addresses actions that may result in the expenditure by a State, local, or tribal government, in the aggregate, or by the private sector of \$100,000,000 (adjusted for inflation) or more in any one year. Though this rule will not result in such an expenditure, we do discuss the effects of this rule elsewhere in this preamble.

8. *Taking of Private Property*

This rule will not cause a taking of private property or otherwise have taking implications under Executive Order 12630, Governmental Actions and Interference with Constitutionally Protected Property Rights.

9. *Civil Justice Reform*

This rule meets applicable standards in sections 3(a) and 3(b)(2) of Executive Order 12988, Civil Justice Reform, to minimize litigation, eliminate ambiguity, and reduce burden.

10. *Protection of Children*

We have analyzed this rule under Executive Order 13045, Protection of Children from Environmental Health Risks and Safety Risks. This rule is not an economically significant rule and does not create an environmental risk to health or risk to safety that may disproportionately affect children.

11. *Indian Tribal Governments*

This rule does not have tribal implications under Executive Order 13175, Consultation and Coordination with Indian Tribal Governments, because it does not have a substantial direct effect on one or more Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes.

12. *Energy Effects*

This action is not a “significant energy action” under Executive Order 13211, Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use.

13. *Technical Standards*

This rule does not use technical standards. Therefore, we did not consider the use of voluntary consensus standards.

14. *Environment*

We have analyzed this rule under Department of Homeland Security

Management Directive 023–01 and Commandant Instruction M16475.ID, which guide the Coast Guard in complying with the National Environmental Policy Act of 1969 (NEPA)(42 U.S.C. 4321–4370f), and have determined that this action is one of a category of actions that do not individually or cumulatively have a significant effect on the human environment. This rule involves establishing an anchorage area. This rule is categorically excluded from further review under paragraph 34(f) of Figure 2–1 of the Commandant Instruction. An environmental analysis checklist supporting this determination and a Categorical Exclusion Determination are available in the docket where indicated under **ADDRESSES**. We seek any comments or information that may lead to the discovery of a significant environmental impact from this rule.

List of Subjects in 33 CFR Part 110

Anchorage grounds.

For the reasons discussed in the preamble, the Coast Guard amends 33 CFR part 110 as follows:

PART 110—ANCHORAGE REGULATIONS

- 1. The authority citation for part 110 continues to read as follows:

Authority: 33 U.S.C. 471, 1221 through 1236, 2030, 2035, 2071; 33 CFR 1.05–1; Department of Homeland Security Delegation No. 0170.1.

- 2. In § 110.195, add paragraph (a)(34) to read as follows:

§ 110.195 Mississippi River below Baton Rouge, LA, including South and Southwest Passes.

(a) * * *

(34) *Belmont Anchorage*. An area 1.1 miles in length along the left descending bank of the river extending from mile 152.9 (Belmont Light) to mile 154.0 above Head of Passes. The width of the anchorage is 300 feet. The inner boundary of the anchorage is a line parallel to the nearest bank 400 feet from the water’s edge into the river as measured from the LWRP. The outer boundary of the anchorage is a line parallel to the nearest bank 700 feet from the water’s edge into the river as measured from the LWRP.

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Dated: February 5, 2013.

Roy A. Nash,

Rear Admiral, U.S. Coast Guard, Commander, Eighth Coast Guard District.

[FR Doc. 2013–03827 Filed 2–19–13; 8:45 am]

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DEPARTMENT OF HOMELAND SECURITY

Coast Guard

33 CFR Part 117

[Docket No. USCG–2013–0072]

Drawbridge Operation Regulations; Chelsea River, Chelsea and East Boston, MA

AGENCY: Coast Guard, DHS.

ACTION: Notice of temporary deviation from regulation.

SUMMARY: The Coast Guard has issued a temporary deviation from the regulation governing the operation of the Chelsea Street Bridge across the Chelsea River, mile 1.2, between Chelsea and East Boston, Massachusetts. The vertical lift needs to be adjusted to correct an out of skew condition. This deviation requires the bridge to remain closed for four hours.

DATES: This deviation is effective from 8 p.m. until midnight on February 21, 2013.

ADDRESSES: The docket for this notice, USCG–2013–0072, is available online at www.regulations.gov by typing in the docket number in the “SEARCH” box and clicking “SEARCH.” Next, click on the Open Docket Folder on the line associated with this notice. The docket is also available for inspection or copying at the Docket Management Facility (M–30), U.S. Department of Transportation, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE., Washington, DC, 20590, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: If you have questions on this notice, call or email Mr. John McDonald, Project Officer, First Coast Guard District, telephone (617) 223–8364, john.w.mcdonald@uscg.mil. If you have questions on viewing the docket, call Barbara Hairston, Program Manager, Docket Operations, telephone 202–366–9826.

SUPPLEMENTARY INFORMATION: The Chelsea Street Bridge, across the Chelsea River, mile 1.2, between Chelsea and East Boston, Massachusetts, has a vertical clearance in the closed position of 7 feet above mean high water and 17 feet above mean low water, and 175 feet above mean high water in the full open position. The bridge opens on signal at all times as required by 33 CFR 117.593.

The waterway is transited predominantly by commercial operators delivering petroleum products to

facilities located upstream from the new bridge.

The lift span at the new bridge is out of skew and must be adjusted to prevent damage to the operating system. The adjustment maintenance requires the bridge to remain in the closed position for four hours.

The upstream oil facilities were all advised regarding the four hour closure. No objections were received.

Under this temporary deviation the bridge may remain in the closed position from 8 p.m. through midnight on February 21, 2013.

In accordance with 33 CFR 117.35(e), the bridge must return to its regular operating schedule immediately at the end of the designated time period. This deviation from the operating regulations is authorized under 33 CFR 117.35.

Dated: February 11, 2013.

Gary Kassof,

Bridge Program Manager, First Coast Guard District.

[FR Doc. 2013-03883 Filed 2-19-13; 8:45 am]

BILLING CODE 9110-04-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R05-OAR-2007-1102; EPA-R05-OAR-2008-0782; FRL-9771-8]

Approval and Promulgation of Air Quality Implementation Plans; Ohio; PBR and PTIO

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: As additions to Ohio's State Implementation Plan (SIP) under the Clean Air Act, EPA is approving six Permit-by-Rule (PBR) provisions, a Permit to Install and Operate (PTIO) program, two permanent exemptions from the Permit to Install (PTI) requirement, and a General Permit program. The Ohio Environmental Protection Agency (OEPA) requested these rule revisions to make its air pollution permit program more efficient. Approving these additions will make the PBRs, PTIOs, and general permits Federally enforceable. Because these rule revisions will make Ohio's air permit program more efficient while continuing to protect human health and the environment, EPA approves the revisions.

DATES: This final rule is effective on March 22, 2013.

ADDRESSES: EPA has established a docket for this action under Docket ID

No. EPA R05 OAR 2007-1102; EPA-R05-OAR-2008-0782. All documents in the docket are listed on the www.regulations.gov Web site. Although listed in the index, some information is not publicly available, i.e., Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through www.regulations.gov or in hard copy at the Environmental Protection Agency, Region 5, Air and Radiation Division, 77 West Jackson Boulevard, Chicago, Illinois 60604. This facility is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding Federal holidays. We recommend that you telephone Kaushal Gupta, Environmental Engineer, at (312) 886-6803 before visiting the Region 5 office.

FOR FURTHER INFORMATION CONTACT:

Kaushal Gupta, Environmental Engineer, Air Permits Section, Air Programs Branch (AR-18J), Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, (312) 886-6803, gupta.kaushal@epa.gov.

SUPPLEMENTARY INFORMATION:

Throughout this document whenever "we," "us," or "our" is used, we mean EPA. This supplementary information section is arranged as follows:

- I. What does this document address?
- II. What program changes is EPA approving?
- III. What action is EPA taking?
- IV. Statutory and Executive Order Reviews

I. What does this document address?

This document addresses requests from Ohio to incorporate the following rules into the Ohio SIP.

1. PBR and Permanent Exemption Provisions

Ohio's Federally approved construction program, Ohio Administrative Code (OAC) 3745-31 ("Permits to Install New Sources of Pollution") provides the authority for OEPA to issue PTIs to new sources of air pollution or modifications to existing sources of air pollution. For attainment areas, the program was conditionally approved into Ohio's SIP on October 10, 2001 (66 FR 51570) and fully approved on January 22, 2003 (68 FR 2909). For nonattainment areas, the program was fully approved on January 10, 2003 (68 FR 1366). Included in this program at OAC 3745-31-03 ("Permit to install exemptions") are exemptions from the

requirement to obtain a PTI before constructing or modifying a source of air pollution. The types of exemptions include permanent exemptions, Federal-based exemptions, discretionary exemptions, and PBR exemptions (exempting certain sources from the PTI requirement as long as they comply with the relevant provisions of the PBR rule).

On April 24, 2006, EPA received a request from OEPA to approve the addition of two permanent exemptions and six PBR provisions to the SIP.

2. PTIO and General Permit Programs

Prior to the rulemaking, a minor source (that is, a source not subject to Title V of the Clean Air Act) in Ohio would be issued both a PTI under OAC 3745-31 and a Permit to Operate (PTO) under OAC 3745-35 ("Air Permits to Operate and Variances"). Ohio is now combining both permit programs into a new PTIO program. Under the PTIO program, a minor source would be issued one PTIO instead of a PTI and a PTO.

On June 30, 2008, the state regulations to implement the PTIO program became effective and OAC 3745-35 was rescinded. On July 18, 2008, OEPA submitted to EPA a request to approve the addition of the PTIO program and a General Permit program to the SIP. The changes to Ohio's SIP involve the modification of various parts of OAC 3745-31, the removal of OAC 3745-35, and the addition of OAC 3745-31-29 to enable the issuance of Federally enforceable general PTIs and general PTIOs.

On October 1, 2012, EPA approved the aforementioned PBR, permanent exemption, PTIO, and General Permit program provisions (77 FR 59751) as a revision to Ohio's SIP. However, the provisions included the following terms which EPA had not intended to act on:

- The SIP revision classified municipal incinerators capable of charging more than 250 tons of refuse per day as having a major stationary source emission threshold of 100 tons per year or more. OAC 3745-31-01(LL)(2)(a)(ix).

- The SIP revision allowed OEPA Director's discretion for complying with the public participation notification requirements for Federal Land Managers. OAC 3745-31-06(H)(2)(d).

- The SIP revision allowed Director's discretion and specific exemptions with regard to preconstruction activities. OAC 3745-31-33.

EPA withdrew its approval on November 23, 2012 (77 FR 70121). This document approves the PBR, permanent exemption, PTIO, and General Permit