four causes from Part I of the “Damage Information Reporting Tool (DIRT)—Field Form.” These cause categories are also aligned with the fields that must be input when completing Part G4, field number 14 in the gas distribution incident reporting form.

C. Summary of Impacted Collections

The following information is provided for that information collection: (1) Title of the information collection; (2) OMB control number; (3) Current expiration date; (4) Type of request; (5) Abstract of the information collection activity; (6) Description of affected public; (7) Estimate of total annual reporting and recordkeeping burden; and (8) Frequency of collection. PHMSA is only requesting revisions to this notice and will request revisions to the information collection activity; (6) Description of affected public; (7) Estimate of total annual reporting and recordkeeping burden; and (8) Frequency of collection. PHMSA is only focusing on the revisions detailed in this notice and will request revisions to the following information collection activities. PHMSA requests comments on the following information collection:

1. Title: Annual Report for Gas Pipeline Operators.
   OMB Control Number: N/A.
   Current Expiration Date: N/A.
   Type of Request: New Collection.
   Abstract: PHMSA is looking to revise the gas distribution annual report (PHMSA F 7100.1–1) to improve the granularity of the data collected in several areas.

Affected Public: Gas distribution pipeline operators.

Annual Reporting and Recordkeeping Burden:
Total Annual Responses: 1,440.
Total Annual Burden Hours: 23,040.
Frequency of Collection: Annually.

Comments are invited on:
(a) The need for the proposed collection of information for the proper performance of the functions of the agency, including whether the information will have practical utility;
(b) The accuracy of the agency’s estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;
(c) Ways to enhance the quality, utility, and clarity of the information to be collected; and
(d) Ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques.

Issued in Washington, DC, on February 8, 2013.

Alan K. Mayberry,
Deputy Associate Administrator for Field Operations.

DEPARTMENT OF TRANSPORTATION
Surface Transportation Board

Railroad Cost Recovery Procedures—Productivity Adjustment

DEPARTMENT OF TRANSPORTATION
Surface Transportation Board

Release of Waybill Data

The Surface Transportation Board has received a request from the Association of American Railroads (WB463–15—18/13) for permission to use certain data from the Board’s Carload Waybill Samples. A copy of this request may be obtained from the Office of Economics. The waybill sample contains confidential railroad and shipper data; therefore, if any parties object to these requests, they should file their objections with the Director of the Board’s Office of Economics within 14 calendar days of the date of this notice. The rules for release of waybill data are codified at 49 CFR 1244.9.

Contact: Megan Conley, (202) 245–0348.

Jeffrey Herzig,
Clearance Clerk.

[FR Doc. 2013–03309 Filed 2–12–13; 8:45 am]
BILLING CODE 4915–01–P

DEPARTMENT OF TRANSPORTATION
Surface Transportation Board

Norfolk Southern Railway Company—Temporary Trackage Rights Exemption—Grand Trunk Western Railroad Company and Wisconsin Central Ltd.

Pursuant to a temporary trackage rights agreement dated January 24, 2013, Grand Trunk Western Railroad Company and Wisconsin Central Ltd. (collectively, CN) have agreed to grant temporary overhead trackage rights1 to Norfolk Southern Railway Company (NSR) over the CN rail lines located: (1)

* * * scheduled to expire on a specific date not to exceed 1 year from the effective date of the exemption.* Therefore, NSR concurrently filed a petition for partial revocation of this exemption in Norfolk Southern Railway Company—Temporary Trackage Rights Exemption—Grand Trunk Western Railroad Company & Wisconsin Central Ltd., Docket No. FD 35715 (Sub-No. 1), wherein NSR requests that the Board permit the proposed trackage rights arrangement described in the present proceeding to expire 24 months after the commencement date of the agreement, or the date that the Gary City Track Connection, at or near Gary, Ind., is completed and in use, whichever comes first. That petition will be addressed by the Board in a separate decision.

*NSR notes that this notice was not filed under the Board’s class exemption for temporary trackage rights at 49 CFR 1180.2(d)(6) because the agreement contemplates that the temporary trackage rights will be in effect for more than one year. See 49 CFR 1180.2(d)(6) (“Acquisition of temporary trackage rights by a rail carrier over lines owned or operated by any other rail carrier or carriers that are scheduled to expire on a specific date not to exceed 1 year from the effective date of the exemption.”). Therefore, NSR concurrently filed a petition for partial revocation of this exemption in Norfolk Southern Railway Company—Temporary Trackage Rights Exemption—Grand Trunk Western Railroad Company & Wisconsin Central Ltd., Docket No. FD 35715 (Sub-No. 1), wherein NSR requests that the Board permit the proposed trackage rights arrangement described in the present proceeding to expire 24 months after the commencement date of the agreement, or the date that the Gary City Track Connection, at or near Gary, Ind., is completed and in use, whichever comes first. That petition will be addressed by the Board in a separate decision.

DEPARTMENT OF TRANSPORTATION
Surface Transportation Board

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