

*Demarcation Agreement to be effective 12/28/2012.*

*Filed Date:* 1/28/13.

*Accession Number:* 20130128–5234.

*Comments Due:* 5 p.m. ET 2/19/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 29, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–02494 Filed 2–4–13; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2566–004; ER10–1760–004.

*Applicants:* Duke Energy Carolinas, LLC, Carolina Power & Light Company.

*Description:* Notice of Change in Status filing of Duke Energy Carolinas, LLC, et al.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5121.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* ER13–736–001.

*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* Niagara Mohawk Power Corporation submits tariff filing per 35.17(b): Correction to LGIA No. 1145 between National Grid and AG Energy to be effective 6/8/2012.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5128.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* ER13–739–000; ER13–739–001.

*Applicants:* Texpo Power, LP.

*Description:* Texpo Power, LP submits second supplemental submission to the January 10 and 23, 2013 filings.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5108.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* ER13–740–000; ER13–740–001.

*Applicants:* EnerPenn USA LLC.

*Description:* EnerPenn USA LLC submits second supplemental submission to the January 10 and 23, 2013 filings.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5109.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* ER13–814–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Notice of Cancellation—Original SA No. 2858 in Dkt No. ER11–3515–000 to be effective 12/31/2012.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5032.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* ER13–815–000.

*Applicants:* Tiverton Power Inc.

*Description:* Tiverton Power Inc.

submits tariff filing per 35.13(a)(2)(iii): Notice of Succession to be effective 1/18/2013.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5044.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* ER13–816–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Original Service Agreement No. 3480; Queue No. W1–107 to be effective 1/3/2013.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5051.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* ER13–817–000.

*Applicants:* MATL LLP.

*Description:* MATL LLP submits tariff filing per 35.1: MATL Enbridge Baseline Filing to be effective 1/29/2013.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5052.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* ER13–818–000.

*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* Niagara Mohawk Power Corporation submits tariff filing per 35.13(a)(2)(iii): Cost Reimbursement Agreement No. 1951 NYPA/NiMo re: mv trnsmssn flcts to be effective 11/9/2012.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5084.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* ER13–819–000.

*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): Revised Added Facilities Rate for Tie-Line Agreements to be effective 1/1/2013.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5088.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* ER13–820–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits tariff filing per

35.13(a)(2)(iii): Revisions to Attachment AO—Agreement Establishing External Generation to be effective 3/30/2013.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5091.

*Comments Due:* 5 p.m. ET 2/19/13.

Take notice that the Commission received the following land acquisition reports:

*Docket Numbers:* LA12–4–000.

*Applicants:* Spring Canyon Energy LLC, Judith Gap Energy LLC, Invenergy TN LLC, Wolverine Creek Energy LLC, Grays Harbor Energy LLC, Forward Energy LLC, Willow Creek Energy LLC, Sheldon Energy LLC, Hardee Power Partners Limited, Spindle Hill Energy LLC, Invenergy Cannon Falls LLC, Beech Ridge Energy LLC, Grand Ridge Energy LLC, Grand Ridge Energy II LLC, Grand Ridge Energy III LLC, Grand Ridge Energy IV LLC, Grand Ridge Energy V LLC, Vantage Wind Energy LLC, Stony Creek Energy LLC, Gratiot County Wind LLC, Gratiot County Wind II LLC, Bishop Hill Energy LLC, Bishop Hill Energy III LLC and California Ridge Wind Energy LLC.

*Description:* Generation Site Report Fourth Quarter 2012 of Spring Canyon Energy LLC, et al.

*Filed Date:* 1/29/13.

*Accession Number:* 20130129–5068.

*Comments Due:* 5 p.m. ET 2/19/13.

*Docket Numbers:* LA12–4–000.

*Applicants:* Iberdrola Renewables, LLC, Atlantic Renewable Projects II LLC, Barton Windpower LLC, Big Horn Wind Project LLC, Big Horn II Wind Project LLC, Blue Creek Wind Farm LLC, Buffalo Ridge I LLC, Buffalo Ridge II LLC, Casselman Windpower LLC, Colorado Green Holdings LLC, Dillon Wind LLC, Dry Lake Wind Power, LLC, Dry Lake Wind Power II LLC, Elk River Windfarm, LLC, Elm Creek Wind, LLC, Elm Creek Wind II LLC, Farmers City Wind, LLC, Flat Rock Windpower LLC, Flat Rock Windpower II LLC, Flying Cloud Power Partners, LLC, Groton Wind, LLC, Hardscrabble Wind Power LLC, Hay Canyon Wind LLC, Juniper Canyon Wind Power LLC, Klamath

Energy LLC, Klamath Generation LLC, Klondike Wind Power LLC, Klondike Wind Power II LLC, Klondike Wind Power III LLC, Leaning Juniper Wind Power II LLC, Lempster Wind, LLC, Locust Ridge Wind Farm, LLC, Locust Ridge II, LLC, Manzana Wind LLC, MinnDakota Wind LLC, Moraine Wind LLC, Moraine Wind II LLC, Mountain View Power Partners III, LLC, New England Wind, LLC, New Harvest Wind Project LLC, Northern Iowa Windpower II LLC, Pebble Springs Wind LLC, Providence Heights Wind, LLC, Rugby Wind LLC, San Luis Solar LLC, Shiloh I Wind Project, LLC, South Chestnut LLC, Star Point Wind Project LLC, Streator-Cayuga Ridge Wind Power LLC, Trimont Wind I LLC, Twin Buttes Wind LLC.

*Description: Quarterly Land Acquisition Report of Iberdrola Renewables, LLC, et al.*

*Filed Date: 1/29/13.*

*Accession Number: 20130129-5089.*

*Comments Due: 5 p.m. ET 2/19/13.*

*Docket Numbers: LA12-4-000.*

*Applicants: Southern Company Services, Inc., Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, Southern Power Company.*

*Description: Quarterly Land Acquisition Report of Southern Company Services, Inc.*

*Filed Date: 1/29/13.*

*Accession Number: 20130129-5090.*

*Comments Due: 5 p.m. ET 2/19/13.*

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385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: January 29, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013-02496 Filed 2-4-13; 8:45 am]

**BILLING CODE 6717-01-P**

**ENVIRONMENTAL PROTECTION AGENCY**

**[EPA-R01-OAR-2013-0020; A-1-FRL-9776-2]**

**Adequacy Status of Motor Vehicle Emission Budgets for Transportation Conformity Purposes; Connecticut**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of adequacy.

**SUMMARY:** In this notice, EPA is notifying the public that EPA has found that the 2017 and 2025 motor vehicle emissions budgets (MVEBs) in the June 22, 2012 Connecticut State Implementation Plan (SIP) revision are adequate for transportation conformity purposes. The submittal includes MOVES2010 motor vehicle emissions budgets for 2017 and 2025 for the Connecticut portion of the New York-Northern New Jersey-Long Island, NY-NJ-CT fine particle (PM<sub>2.5</sub>) nonattainment area. On March 2, 1999,

the D.C. Circuit Court ruled that budgets in submitted SIPs cannot be used for conformity determinations until EPA has affirmatively found them adequate. As a result of our finding, the State of Connecticut can use the MOVES2010 motor vehicle emissions budgets from the submitted plan for future conformity determinations for the Connecticut portion of the New York-Northern New Jersey-Long Island, NY-NJ-CT PM<sub>2.5</sub> area.

**DATES:** These motor vehicle emissions budgets are effective February 20, 2013.

**FOR FURTHER INFORMATION CONTACT:**

Donald O. Cooke, Environmental Scientist, Air Quality Planning Unit, U.S. Environmental Protection Agency, EPA New England Regional Office, Five Post Office Square, Suite 100 (CAQ), Boston, MA 02109-3912, (617) 918-1668, [cooke.donald@epa.gov](mailto:cooke.donald@epa.gov).

**SUPPLEMENTARY INFORMATION:**

Throughout this document, whenever "we," "us" or "our" is used, we mean EPA.

Today's notice is simply an announcement of a finding that we have already made. EPA New England sent a letter to Connecticut Department of Energy and Environmental Protection on January 8, 2013, stating that the 2017 and 2025 MOVES2010 motor vehicle emissions budgets in the June 22, 2012 State Implementation Plan (SIP) are adequate for transportation conformity purposes. This finding will also be announced on EPA's conformity Web site: <http://www.epa.gov/otaq/state/resources/transconf/adequacy.htm>, (once there, click on "What SIP submissions has EPA already found adequate or inadequate?"). The adequate motor vehicle emissions budgets (MVEBs) are provided in the following table:

**ADEQUATE MOTOR VEHICLE EMISSIONS BUDGETS**

	Direct PM <sub>2.5</sub> (tons per year)	NO <sub>x</sub> (tons per year)
Year 2017 MVEBs for the Connecticut Portion of the New York-Northern New Jersey-Long Island, NY-NJ-CT 1997 annual PM <sub>2.5</sub> and 2006 24-hour PM <sub>2.5</sub> Area .....	575.8	12,791.8
Year 2025 MVEBs for the Connecticut Portion of the New York-Northern New Jersey-Long Island, NY-NJ-CT 1997 annual PM <sub>2.5</sub> and 2006 24-hour PM <sub>2.5</sub> Area .....	516	9,728.1

Transportation conformity is required by section 176(c) of the Clean Air Act. EPA's conformity rule requires that transportation plans, programs, and projects conform to state air quality implementation plans and establishes the criteria and procedures for determining whether or not they do conform. Conformity to a SIP means that

transportation activities will not produce new air quality violations, worsen existing violations, or delay timely attainment of the national ambient air quality standards.

The criteria by which we determine whether a SIP's motor vehicle emission budgets are adequate for conformity purposes are outlined in 40 CFR

93.118(e)(4). Please note that an adequacy review is separate from EPA's completeness review, and it also should not be used to prejudge EPA's ultimate approval of the SIP. Even if we find a budget adequate, the SIP could later be disapproved.

We have described our process for determining the adequacy of submitted