Lighting System for Runway 4. The requested release is for the purpose of permitting the Sponsor to sell and convey an easement for the subject 16.42 Acres to be used as a public road. The majority of the parcel was acquired with Federal participation through grant (9–36–034–C407) issued on September 25, 1963 for parcels 52A, 52B, and 52C; grant (6–42–0105–12) issued on September, 1980 for parcels 19, 20 and 27; and grant (3–42–0105–06–85) issued on December 13, 1984 for parcel 50. There are no known adverse impacts to the operation of the airport and the land is not needed for any foreseeable future aeronautical development as shown on the current approved Wilkes-Barre/Scranton International Airport Layout Plan (ALP). All sales proceeds are to remain on the airport for eligible Airport Plan (ALP). All sales proceeds are to remain on the airport for eligible Airport Improvement Program projects at the airport.

Any person may inspect the request by appointment at the FAA office address listed above. Interested persons are invited to comment on the proposed release from obligations. All comments will be considered by the FAA to the extent practicable.


Lori K. Pagnanelli,
Manager, Harrisburg Airports District Office.

[FR Doc. 2013–02040 Filed 1–29–13; 8:45 am]

BILLING CODE P

DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA–2013–0015]

Pipeline Safety: Accident and Incident Notification Time Limit

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.


SUMMARY: Owners and operators of gas and hazardous liquid pipeline systems and liquefied natural gas (LNG) facilities are already required to provide telephonic reports of pipeline incidents and accidents to the National Response Center (NRC) promptly, accurately, and fully communicate the estimated extent of the damages. PHMSA is issuing this advisory bulletin to notify the owners and operators that, as required by the Pipeline Safety, Regulatory Certainty, and Job Creation Act of 2011, the agency will issue a proposed rule to revise telephonic reporting regulations to establish specific time limits for telephonic or electronic notice of accidents and incidents involving pipeline facilities to the NRC.

FOR FURTHER INFORMATION CONTACT: Cameron Satterthwaite by phone at 202–366–1319 or by email at cameron.satterthwaite@dot.gov. Information about PHMSA may be found at http://phmsa.dot.gov.

SUPPLEMENTARY INFORMATION:

Background

On January 3, 2012, President Obama signed into law the Pipeline Safety, Regulatory Certainty, and Job Creation Act of 2011 (Pub. L. 112–90). Section 9 of the Act requires PHMSA to require a specific time limit for telephonic or electronic reporting of pipeline accidents and incidents. Specifically, Section 9 of the Act states:

SEC. 9. ACCIDENT AND INCIDENT NOTIFICATION.

(a) REVISION OF REGULATIONS.—Not later than 18 months after the date of enactment of this Act, the Secretary of Transportation shall revise regulations issued under sections 191.5 and 195.52 of title 49, Code of Federal Regulations, to establish specific time limits for telephonic or electronic notice of accidents and incidents involving pipeline facilities to the Secretary and the National Response Center.

(b) MINIMUM REQUIREMENTS.—In revising the regulations, the Secretary, at a minimum, shall—

(1) Establish time limits for telephonic or electronic notification of an accident or incident to require such notification at the earliest practicable moment following confirmed discovery of an accident or incident and not later than 1 hour following the time of such confirmed discovery;

(2) Review procedures for owners and operators of pipeline facilities and the National Response Center to provide thorough and coordinated notification to all relevant State and local emergency response officials, including 911 emergency call centers, for the jurisdictions in which those pipeline facilities are located at the event of an accident or incident, and revise such procedures as appropriate; and

(3) Require such owners and operators to revise their initial telephonic or electronic notice to the Secretary and the National Response Center with an estimate of the amount of the product released, an estimate of the number of fatalities and injuries, if any, and any other information determined appropriate by the Secretary within 48 hours of the accident or incident, to the extent practicable.

(c) UPDATING OF REPORTS.—After receiving revisions described in subsection (b)(3), the National Response Center shall update the initial report on an accident or incident instead of generating a new report.

Currently, PHMSA requires pipeline owners and operators to notify the NRC by telephone or electronically at the earliest practicable moment following discovery (§§ 191.5 and 195.52). In a September 6, 2002, (67 FR 57060) advisory bulletin, PHMSA advised owners and operators of gas and hazardous liquids pipeline systems and LNG facilities that, “at the earliest practicable opportunity,” usually means one-to-two hours after discovery of the incident.

Advisory Bulletin (ADB–2013–01)

To: Owners and Operators of Gas and Hazardous Liquids Pipeline Systems and LNG Facilities

Subject: Telephonic Notification Time Limit to NRC.

Purpose: To advise owners and operators of gas and hazardous liquids pipeline systems and LNG facilities that they should contact the NRC within one hour of discovery of a pipeline incident and should also file additional telephonic reports if there are significant changes in the number of fatalities or injuries, product release estimates or the extent of damages.

Advisory: Owners and operators of gas and hazardous liquid pipelines and LNG facilities are reminded that the pipeline safety regulations already require operators to make a telephonic report of an incident to the NRC in Washington, DC at the earliest practicable opportunity (usually one-to-two hours after discovering the incident). However, under Section 9(b)(1) of the Pipeline Safety, Regulatory Certainty, and Job Creation Act of 2011, PHMSA is required to issue regulations requiring owners and operators to notify the NRC within one hour of discovery of a pipeline accident or incident. The 2011 Act requires PHMSA to establish a time limit for telephonic or electronic notification of an accident or incident to require such notification at the earliest practicable moment following confirmed discovery of an accident or incident that is not later than one hour following the time of such confirmed discovery. PHMSA will issue a proposed rule at a later date, but encourages owners and operators of the gas and hazardous liquids pipeline systems and LNG facilities, as a practice, to report such accidents and incidents within one hour of confirmed discovery. The information required to be reported includes the name of the operator, the name and telephone number of the person making the report,
DEPARTMENT OF THE TREASURY

Submission for OMB Review; Comment Request

January 24, 2013.

The Department of the Treasury will submit the following information collection request to the Office of Management and Budget (OMB) for review and clearance in accordance with the Paperwork Reduction Act of 1995, Public Law 104–13, on or after the date of publication of this notice.

DATES: Comments should be received on or before March 1, 2013 to be assured of consideration.

ADDRESSES: Send comments regarding the burden estimate, or any other aspect of the information collection, including suggestion for reducing the burden, to (1) Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for Treasury, New Executive Office Building, Room 10235, Washington, DC 20503, or email at OIRA Submission@OMB.EOP.GOV and (2) Treasury PRA Clearance Officer, 1750 Pennsylvania Ave. NW., Suite 8140, Washington, DC 20220, or email at PRA@treasury.gov.

FOR FURTHER INFORMATION CONTACT: Copies of the submission(s) may be obtained by calling (202) 927–5331, email at PRA@treasury.gov, or the entire information collection request may be found at www.reginfo.gov.

Internal Revenue Service (IRS)

OMB Number: 1545–0892.

Type of Review: Revision of a currently approved collection.

Title: Report of Cash Payments Over $10,000 Received in a Trade or Business.

Form: 8300.

Abstract: Anyone in a trade or business who, in the course of such trade or business, receives more than $10,000 in cash or foreign currency in one or more related transactions must report it to the IRS and provide a statement to the payer.

Affected Public: Private Sector: Businesses and other for-profits, farms, State, Local and Tribal Governments; Individuals or Households.

Estimated Total Burden Hours: 75,221.

OMB Number: 1545–0991.

Type of Review: Extension without change of a currently approved collection.

Title: Application to Participate in the IRS e-file Program.

Form: 8633.

Abstract: Form 8633 is used by tax preparers, electronic return collectors, software firms, service bureaus and electronic transmitters, as an application to participate in the electronic filing program covering individual income tax returns.

Affected Public: Private Sector: Businesses or other for-profits.

Estimated Total Burden Hours: 50,000.

OMB Number: 1545–1432.

Type of Review: Extension without change of a currently approved collection.

Title: Voluntary Customer Surveys to Implement E.O. 12862 Coordinated by the Corporate Planning and Performance Division on Behalf of All IRS Operations Functions.

Abstract: This is a generic clearance for an undefined number of customer satisfaction and opinion surveys and focus group interviews to be conducted over the next three years. Surveys and focus groups conducted under the generic clearance are used by the Internal Revenue Service to determine levels of customer satisfaction as well as determining issues that contribute to customer burden. This information will be used to make quality improvements to products and services.

Affected Public: Individuals or Households.

Estimated Total Burden Hours: 75,221.

OMB Number: 1545–1964.

Type of Review: Extension without change of a currently approved collection.

Title: Intake/Interview & Quality Review Sheet.

Form: 13614–C; 13614–C (SP).

Abstract: The SPEC function developed the Form 13614–C, Intake/Interview & Quality Review Sheet that contains a standardized list of required intake and quality review questions to guide volunteers in asking taxpayers basic questions about themselves and conducting a quality review of the completed return. The intake/interview and quality review sheet is an effective tool for ensuring critical taxpayer information is obtained and applied during the interview and completion of the tax return process.

Affected Public: Individuals or Households.

Estimated Total Burden Hours: 562,583.


Type of Review: Extension without change of a currently approved collection.

Title: Notice 2006–40, Credit for Production From Advanced Nuclear Facilities.

Abstract: This notice provides the time and manner for a taxpayer to apply for an allocation of the national megawatt capacity limitation under Sec. 45J of the Internal Revenue Code. This information will be used to determine the portion of the national megawatt capacity limitation to which a taxpayer is entitled. The likely respondents are corporations and partnerships.

Affected Public: Private Sector: Businesses or other for-profits.

Estimated Total Burden Hours: 600.

OMB Number: 1545–2145.

Type of Review: Extension without change of a currently approved collection.

Title: Notice 2009–52, Election of Investment Tax Credit in Lieu of Production Tax Credit.

Abstract: This notice provides guidance to taxpayers who are eligible for the Investment Tax Credit but not the Production Tax Credit. This notice will be used by the taxpayer to apply for the election of the investment tax credit to be credited against their income taxes.

Affected Public: Private Sector: Businesses or other for-profits.

Estimated Total Burden Hours: 400.