for leave to intervene. Submissions should be in Portable Document Format (PDF) in accordance with the NRC guidance available on the NRC’s public Web site at http://www.nrc.gov/site-help/e-submittals.html. A filing is considered complete at the time the documents are submitted through the NRC’s E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. Eastern Time on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email notice confirming receipt of the document. The E-Filing system also distributes an email notice that provides access to the document to the NRC’s Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the documents on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before a hearing request/petition to intervene is filed so that they can obtain access to the document via the E-Filing system.

A person filing electronically using the NRC’s adjudicatory E-Filing system may seek assistance by contacting the NRC Meta System Help Desk through the “Contact Us” link located on the NRC’s public Web site at http://www.nrc.gov/site-help/e-submittals.html, by email to MSHelp.Resource@nrc.gov, or by a toll-free call to 1–866–672–7640. The NRC Meta System Help Desk is available between 8 a.m. and 8 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) First class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, Sixteenth Floor, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852; Attention: Rulemaking and Adjudications Staff. Participants filing a document in this manner are responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon depositing the document with the provider of the service. A presiding officer, having granted an exemption request from using E-Filing, may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents submitted in adjudicatory proceedings will appear in the NRC’s electronic hearing docket which is available to the public at http://ehd1.nrc.gov/ehd/, unless excluded pursuant to an order of the Commission, or the presiding officer. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or home phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

Petitions for leave to intervene must be filed no later than 60 days from January 25, 2013. Requests for hearing, petitions for leave to intervene, and motions for leave to file new or amended contentions that are filed after the 60-day deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the following three factors in 10 CFR 2.309(c)(1): (i) The information upon which the filing is based was not previously available; (ii) the information upon which the filing is based is materially different from information previously available; and (iii) the filing has been submitted in a timely fashion based on the availability of the subsequent information.

For further details with respect to this action, see the application for amendment dated January 15, 2013.


Dated at Rockville, Maryland, this 18th day of January, 2013.

For the Nuclear Regulatory Commission.

Denise L. McGovern,
Project Manager, Licensing Branch 4, Division of New Reactor Licensing, Office of New Reactors.

[FR Doc. 2013–01594 Filed 1–24–13; 8:45 am]

BILLING CODE P

NUCLEAR REGULATORY COMMISSION

[Docket No. 040–08502; NRC–2009–0036]

Supplemental Environmental Assessment and Finding of No Significant Impact for License Renewal for Uranium One USA, Inc., Willow Creek Uranium In-Situ Recovery Project, Johnson and Campbell Counties, WY, License SUA–1341

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of availability.

ADDRESSES: Please refer to Docket ID NRC–2009–0036 when contacting the NRC about the availability of information regarding this document. You may access information related to this document, which the NRC possesses and are publicly-available, using any of the following methods:


• NRC’s Agencywide Documents Access and Management System (ADAMS): You may access publically-available documents online in the NRC Library at http://www.nrc.gov/reading-rm/adams.html. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced in this notice (if that document is available in ADAMS) is provided the first time that a document is referenced. In addition, for the convenience of the reader, the ADAMS accession numbers are provided in a table in Section IV of this notice.

• NRC’s PDR: You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Ron C. Linton, Project Manager, Office of

SUPPLEMENTARY INFORMATION:

I. Introduction

The U.S. Nuclear Regulatory Commission (NRC) is considering the renewal of Source Materials License SUA–1341 for continued uranium production operations and in-situ recovery (ISR) of uranium at the Willow Creek Project (formally known as Irigaray and Christensen Ranch Project) in Johnson and Campbell Counties, Wyoming. The NRC has prepared a Supplemental Environmental Assessment (SEA) to the Environmental Assessment (EA) published in July 2011, in support of this proposed license renewal in accordance with the requirements in part 51 of Title 10 of the Code of Federal Regulations (10 CFR).

Based on the SEA, the NRC has concluded that a Finding of No Significant Impact (FONSI) is appropriate. The NRC is also conducting a safety evaluation of the proposed license renewal, pursuant to 10 CFR part 40. The results of the safety evaluation will be documented in a separate Safety Evaluation Report. If approved, the NRC will issue the renewed license following the publication of this notice.

II. Supplemental Environmental Assessment Summary

On May 30, 2008, Cogema Mining, Inc., submitted an application to the NRC, requesting license renewal of Source Materials License SUA–1341. On December 17, 2009, the NRC consented to a change of control of the license and Uranium One, USA, Inc. (Uranium One) became the licensee for Source Materials License SUA–1341. The NRC completed a Final EA and FONSI for the license renewal request on July 7, 2011. This SEA was prepared after publication of the EA due to the licensee’s request to increase the flow rate of operations from 4,000 gallons per minute (gpm) to 9,000 gpm. The proposed action in this SEA is to increase the Christensen Ranch satellite plant throughput from 4,000 gpm to 9,000 gpm.

The NRC staff has determined that this increase in flow rate will not change the licensed boundary, and will only require minor modifications to the satellite plant resulting in an increase in the satellite plant footprint of approximately 660 square feet. The increase in flow rate will allow the licensee to operate more wellfields simultaneously, but will not change production rates from already approved wellfields because the production unit geologic properties control the flow rate at each wellfield can be operated, which has not changed from previous evaluations. In the SEA, the staff considered the following environmental resource areas in its evaluation: Air quality, public and occupational doses; soil and groundwater; waste management and transportation. Public and occupational exposures are expected to remain below the limits established in 10 CFR part 20. Soil and groundwater are not expected to be impacted beyond what has already been evaluated, as the proposed action will allow the licensee to produce at a faster rate, but not from more production areas. Uranium One maintains acceptable waste management practices and procedures and even with the increase in flow rate, the waste management impacts are expected to be small.

The increase in flow rate will result in one additional transfer of resin daily and one additional truck transporting resin daily to the Irigaray central processing plant. This increase does not affect the previous analysis discussed in the EA. The staff concluded that the proposed 10-year renewal of Source Materials License SUA–1341 will not result in a significant impact to the environment.

During development of the SEA, NRC staff requested comments from the Wyoming Department of Environmental Quality (WDEQ) on the increase in flow rate; none were provided.

III. Finding of No Significant Impact

The NRC staff has prepared an SEA in support of the proposed action. On the basis of this SEA, the NRC finds that there are no significant environmental impacts from the proposed action, and that the preparation of an environmental impact statement is not warranted. Accordingly, the NRC has determined that a Finding of No Significant Impact is appropriate.

IV. Further Information

Documents related to this action, including the application for amendment and supporting documentation, are available electronically at the NRC Library at http://www.nrc.gov/reading-rm/adams.html. From this site, you can access the NRC’s Agencywide Document Access and Management System (ADAMS), which provides text and image files of NRC’s public documents. The ADAMS accession numbers for the documents related to this notice are provided in the following table:

<table>
<thead>
<tr>
<th>Document</th>
<th>ADAMS Accession No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Final Environmental Assessment, July 7, 2011</td>
<td>ML103270681</td>
</tr>
<tr>
<td>License Renewal Revision (LRA), Revision and Request for Flow Rate Increase, March 7, 2012</td>
<td>ML120820095</td>
</tr>
<tr>
<td>Acceptance For Review And Request For Additional Information, Supplemental Information to 2008 License Renewal Application, June 7, 2012.</td>
<td>ML12152A159</td>
</tr>
<tr>
<td>Response to RAIs for Supplemental Information to 2008 License Renewal Application, July 7, 2012</td>
<td>ML12206A436</td>
</tr>
<tr>
<td>Letter to WDEQ. Request for Comments</td>
<td>ML12206A436</td>
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<tr>
<td>Email response from WDEQ</td>
<td>ML12230A086</td>
</tr>
<tr>
<td>Supplemental Environmental Assessment</td>
<td>ML12285A074</td>
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<td>ML12289A522</td>
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If you do not have access to ADAMS or if there are problems in accessing the documents located in ADAMS, contact the NRC Public Document Room (PDR) Reference staff at 1–800–397–4209, 301–415–4737 or by email to pdr.resource@nrc.gov.

These documents may also be viewed electronically on the public computers located at the NRC’s Public Document Room (PDR), O 1 F21, One White Flint North, 11555 Rockville Pike, Rockville, MD 20852. The PDR reproduction contractor will copy documents for a fee.

Dated at Rockville, Maryland, 16th day of January 2013.
OVERSEAS PRIVATE INVESTMENT CORPORATION

Sunshine Act: OPIC Annual Public Hearing

TIME AND DATE: 2 p.m., Wednesday, March 13, 2013.

PLACE: Offices of the Corporation, Twelfth Floor Board Room, 1100 New York Avenue NW., Washington, DC.

STATUS: Hearing open to the public at 2 p.m.

PURPOSE: Annual Public Hearing to afford an opportunity for any person to present views regarding the activities of the Corporation.

PROCEDURES:

Individuals wishing to address the hearing orally must provide advance notice to OPIC’s Corporate Secretary no later than 5 p.m. Monday, February 25, 2013. The notice must include the individual’s name, title, organization, address, email, telephone number, and a concise summary of the subject matter to be presented.

Oral presentations may not exceed ten (10) minutes. The time for individual presentations may be reduced proportionately, if necessary, to afford all participants who have submitted a timely request an opportunity to be heard.

Participants wishing to submit a written statement for the record must submit a copy of such statement to OPIC’s Corporate Secretary no later than 5 p.m. Monday, February 25, 2013. Such statement must be typewritten, double-spaced, and may not exceed twenty-five (25) pages.

Upon receipt of the required notice, OPIC will prepare an agenda for the hearing identifying speakers, setting forth the subject on which each participant will speak, and the time allotted for each presentation. The agenda will be available at the hearing.

A written summary of the hearing will be compiled, and such summary will be made available, upon written request to OPIC’s Corporate Secretary, at the cost of reproduction.

CONTACT PERSON FOR INFORMATION:

Information on the hearing may be obtained from Connie M. Downs at (202) 336–8438, via email at connie.downs@opic.gov, or via facsimile at (202) 408–0297.

SUPPLEMENTARY INFORMATION: OPIC is a U.S. Government agency that provides, on a commercial basis, political risk insurance and financing in friendly developing countries and emerging democracies for environmentally sound projects that confer positive developmental benefits upon the project country while creating employment in the U.S. OPIC is required by section 231A(c) of the Foreign Assistance Act of 1961, as amended (the “Act”) to hold at least one public hearing each year.

Dated: January 22, 2013.

Connie M. Downs,
OPIC Corporate Secretary.

SECURITIES AND EXCHANGE COMMISSION


Self-Regulatory Organizations; The Depository Trust Company; Notice of Filing Advance Notice To Reduce Liquidity Risk Relating To Its Processing of Maturity and Income Presentments and Issuances of Money Market Instruments

January 18, 2013.

Pursuant to Section 806(e)(1) of the Payment, Clearing, and Settlement Supervision Act of 2010 (“Clearing Supervision Act”) \(^1\) and Rule 19b–4(n)(1)(i) \(^2\) thereunder, notice is hereby given that on December 28, 2012, The Depository Trust Company (“DTC”) filed with the Securities and Exchange Commission (“Commission”) the advance notice described in Items I, II and III below, which Items have been prepared primarily by DTC. The Commission is publishing this notice to solicit comments on the advance notice from interested persons.

I. Clearing Agency’s Statement of the Terms of Substance of the Advance Notice

DTC is proposing to change the current Largest Provisional Net Credit (“LPNC”) risk management control in order to increase withholding from one to two largest provisional credits (on an acronym \(^3\) basis). DTC is also proposing to modify its Rules as they relate to the Issuing/Paying Agent’s (“IPA’s”) refusal to pay process. DTC is proposing not to process a reversal of a transaction initiated by an IPA when issuances of Money Market Instruments (“MMIs”) in an acronym exceed, in dollar value, the maturity or income presentments (“Maturity Obligations”) of MMIs in the

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\(^1\) 12 U.S.C. 5465(e)(1).


\(^3\) DTC employs a four-character acronym to designate an issuer’s Money Market Instrument program. An issuer can have multiple acronyms. The Issuing/Paying Agent’s bank uses the acronym(s) when submitting an instruction for a given issuer’s Money Market Instrument securities.