NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards (ACRS); Meeting of the ACRS Subcommittee on Future Plant Designs; Notice of Meeting

The ACRS Subcommittee on Future Plant Designs will hold a meeting on January 17, 2013, Room T–2B3, 11545 Rockville Pike, Rockville, Maryland. The meeting will be open to public attendance, with the exception of a portion that may be closed to protect information that is propriety pursuant to 5 U.S.C. 552(c)(4). The agenda for the subject meeting shall be as follows:

Thursday, January 17, 2013—8:30 a.m. Until 3:00 p.m.

The Subcommittee will review and discuss advancements on the Next Generation Nuclear Plant (NGNP) fuel and source term research and development of risk-informed performance based licensing activities. The Subcommittee will hear presentations and hold discussions with the NRC staff and other interested persons regarding this matter. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), Christopher Brown (Telephone 301–415–7111 or Email: Christopher.Brown@nrc.gov) five days prior to the meeting, if possible, so that appropriate arrangements can be made. Thirty-five hard copies of each presentation or handout should be provided to the DFO thirty minutes before the meeting.Electronic copy of each presentation is available on the NRC Web site at http://www.nrc.gov/reading-rm/doc-collections/acrs. Information regarding topics to be discussed, changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained from the Web site cited above or by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with these references if such rescheduling would result in a major inconvenience.

If attending this meeting, please enter through the One White Flint North Building, 11555 Rockville Pike, Rockville, MD. After registering with security, please contact Mr. Theron Brown (Telephone 240–888–9835) to be escorted to the meeting room.


Antonio Dias,
Technical Advisor, Advisory Committee on Reactor Safeguards.

[FR Doc. 2012–30339 Filed 12–14–12; 8:45 am]
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NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards (ACRS) Meeting of the ACRS Subcommittee on Materials, Metallurgy & Reactor Fuels; Notice of Meeting

The ACRS Subcommittee on Materials, Metallurgy & Reactor Fuels will hold a meeting on January 16, 2013, Room T–2B3, 11545 Rockville Pike, Rockville, Maryland.

The meeting will be open to public attendance, with the exception of a portion that may be closed to protect information provided in confidence by a foreign source pursuant to 5 U.S.C. 552(b)(4). The agenda for the subject meeting shall be as follows:

The agenda for the subject meeting shall be as follows:

Wednesday, January 16, 2013—8:30 a.m. Until 12 p.m.

The Subcommittee will review and discuss the staff’s approach for component fabrication and inspection for the large Nuclear Steam Supply System (NSSS). The Subcommittee will hear presentations and hold discussions with the NRC staff and other interested persons regarding this matter. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), Christopher Brown (Telephone 301–415–7111 or Email: Christopher.Brown@nrc.gov) five days prior to the meeting, if possible, so that appropriate arrangements can be made. Thirty-five hard copies of each presentation or handout shall be provided to the DFO one day before the meeting. If an electronic copy cannot be provided within this timeframe, presenters should provide the DFO with a CD containing each presentation at least thirty minutes before the meeting. Electronic recordings will be permitted only during those portions of the meeting that are open to the public. Detailed procedures for the conduct of and participation in ACRS meetings were published in the Federal Register on October 18, 2012, (77 FR 64146–64147). Detailed meeting agendas and meeting transcripts are available on the NRC Web site at http://www.nrc.gov/reading-rm/doc-collections/acrs. Information regarding topics to be discussed, changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained from the Web site cited above or by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with these references if such rescheduling would result in a major inconvenience.

If attending this meeting, please enter through the One White Flint North building, 11555 Rockville Pike, Rockville, MD. After registering with security, please contact Mr. Theron Brown (Telephone 240–888–9835) to be escorted to the meeting room.
Dated: December 5, 2012.

Antonio Dias,
Technical Advisor, Advisory Committee on Reactor Safeguards.

[FR Doc. 2012–30318 Filed 12–14–12; 8:45 am]

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–68402; File No. SR–Phlx–2012–137]

Self-Regulatory Organizations; NASDAQ OMX PHXL LLC; Notice of Filing and Immediate Effectiveness of Proposed Rule Change Relating to Rebates and Fees for Adding and Removing Liquidity

December 11, 2012.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act") 1 and Rule 19b–4 2 thereunder, notice is hereby given that, on December 3, 2012, NASDAQ OMX PHXL LLC ("PHXL" or "Exchange") filed with the Securities and Exchange Commission ("SEC" or "Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization’s Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to file Section I of the Exchange’s Pricing Schedule entitled “Rebates and Fees for Adding and Removing Liquidity in Select Symbols” 3 in order to preserve amendments to the Pricing Schedule that became effective after the suspension of certain fees on April 30, 2012.

The exchange has designated the proposed amendment to be operative on December 3, 2012.


II. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of those statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

The Exchange filed two immediately effective rule changes, SR–Phlx–2012–27 and SR–Phlx–2012–54, 4 to amend certain fees and rebates in Section I, which filings were temporarily suspended by the Commission as of April 30, 2012 ("Suspension Order"). 5 In order to continue the effectiveness of certain fees and rebates that were contained in SR–Phlx–2012–27, but not the subject of the Suspension Order, the Exchange filed a rule change on April 30, 2012. 6 On November 9, 2012, the Commission approved SR–Phlx–2012–27 and SR–Phlx–2012–54, as modified by Amendment No. 1, on a one-year pilot basis, with such fees being operative on December 3, 2012 ("Approval Order"). 7 The Approval Order reinstated the fees that were proposed by the Exchange in SR–Phlx–2012–27. 7 Since the date of the suspension, the Exchange filed multiple amendments to Section I of the Pricing Schedule which became effective after the Suspension Order. 8

2. Statutory Basis

The Exchange believes that its proposal to amend its Pricing Schedule is consistent with Section 6(b) of the Act 9 in general, and furthers the objectives of Section 6(b)(4) of the Act 10 in particular, in that it is concerned solely with the administration of the Exchange. This filing serves to preserve the current pricing that has been filed with the Commission notwithstanding the Approval Order that was issued by the Commission. The Exchange believes this proposal is a technical and non-substantive rule change with the sole purpose of preserving the current fees and rebates in Section I. The fees that were the subject of the Approval Order, which related to fees for executions of Complex Orders by Directed Participants and Market Makers, will be addressed in a separate filing. This proposal maintains the status quo, which would be otherwise altered by the Approval Order.

B. Self-Regulatory Organization’s Statement on Burden on Competition

The Exchange does not believe that the proposed rule change will impose any burden on competition not necessary or appropriate in furtherance of the purposes of the Act.

C. Self-Regulatory Organization’s Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others

No written comments were either solicited or received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The foregoing rule change has become effective pursuant to Section 19(b)(1) of the Act and Rule 19b–4 thereunder.

7. Specifically, SR–Phlx–2012–27 proposed to: (1) increase the Customer Complex Order Rebate for Adding Liquidity from $0.30 to $0.32 per contract, (2) create a new Complex Order Rebate for Removing Liquidity and specifically pay a Customer a $0.06 Complex Order Rebate for Removing Liquidity, and (3) increase the Complex Order Fees for Removing Liquidity for Firms, Broker-Dealers and Professionals from $0.35 per contract to $0.38 per contract.