pursuant to section 7(c) of the Natural Gas Act (NGA) for authorization to construct, own, operate and maintain its Natrium to Market Project (Project) located in Greene and Westmoreland Counties, Pennsylvania. Specifically, DTI will provide 185,000 dekatherms per day (Dth/d) of firm transportation service from a receipt point located at an interconnect between DTI and the processing facilities of Dominion Natrium, LLC in Marshall County, West Virginia to an interconnect between DTI and Texas Eastern Transmission, LP in Greene County, Pennsylvania, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed at the Commission’s Web site web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (888) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application may be directed to Brad A. Knisley, Regulatory and Certificates Analyst III, Dominion Transmission, Inc., 701 East Cary Street, Richmond, VA 23219, telephone no. (804) 771–4412, facsimile no. (804) 771–4804 and email: Brad.A.Knisley@dom.com.

There are two ways to become involved in the Commission’s review of this project. Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on December 6, 2012.

Date Filed: October 26, 2012.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Project No. 13946–001

Tarrant Regional Water District; Notice of Application for Amendment of Exemption and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Amendment of Exemption.

b. Project No.: P–13946–001.

c. Date Filed: October 26, 2012.

d. Applicant: Tarrant Regional Water District.

e. Name of Project: Arlington Outlet Hydroelectric Project.

f. Location: The Arlington Outlet Hydroelectric Project is located at the Arlington Outlet Discharge Facility, a flow control facility in Tarrant Regional Water District’s water distribution system located in Tarrant County, Texas. The project does not affect federal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Dena Wiggins, Partner, Ballard Spahr LLP, 1909 K Street NW., 12th Floor, Washington, DC, 20006; Telephone: (202) 661–2225.

i. FERC Contact: Christopher Chaney, Telephone (202) 502–6778 or christopher.chaney@ferc.gov.

The filing is available on-line at the Commission’s Web site (http://www.ferc.gov/docs-filing/efiling.asp). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system (http://www.ferc.gov/docs-filing/ecomment.asp) and must include name and contact information at the end of comments. The Commission strongly encourages electronic filings.

All documents (original and seven copies) filed by paper should be sent to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P–13946–001) on all documents or motions filed.

The Commission’s Rules of Practice and Procedure require all interveners
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Applicants: East Tennessee Natural Gas, LLC.
Description: Contracting Process

Nov2012 Filing to be effective 1/1/2013.
Filed Date: 11/15/12.
Accession Number: 20121115–5076.
Comments Due: 5 p.m. ET 11/27/12.
Applicants: Maritimes & Northeast Pipeline, L.L.C.
Description: Contracting Processes

Nov2012 Filing to be effective 1/1/2013.
Filed Date: 11/15/12.
Accession Number: 20121115–5082.
Comments Due: 5 p.m. ET 11/27/12.
Applicants: Ozark Gas Transmission, L.L.C.
Description: Contracting Processes

Nov2012 Filing to be effective 1/1/2013.
Filed Date: 11/15/12.
Accession Number: 20121115–5083.
Comments Due: 5 p.m. ET 11/27/12.
Applicants: Discovery Gas Transmission L.L.C.
Description: Contracting Processes

2013 HMRE Filing to be effective 1/1/2013.
Filed Date: 11/15/12.
Accession Number: 20121115–5085.
Comments Due: 5 p.m. ET 11/27/12.
Applicants: Saltville Gas Storage Company L.L.C.
Description: Contracting Processes

Nov2012 Filing to be effective 1/1/2013.
Filed Date: 11/15/12.
Accession Number: 20121115–5089.
Comments Due: 5 p.m. ET 11/27/12.
Docket Numbers: RP13–288–000.
Applicants: Egan Hub Storage, LLC.
Description: Contracting Processes

Nov2012 Filing to be effective 1/1/2013.
Filed Date: 11/15/12.
Accession Number: 20121115–5092.
Comments Due: 5 p.m. ET 11/27/12.
Applicants: Bobcat Gas Storage.
Description: Contracting Processes

Nov2012 Filing to be effective 1/1/2013.
Filed Date: 11/15/12.
Accession Number: 20121115–5093.
Comments Due: 5 p.m. ET 11/27/12.
Applicants: Iroquois Gas Transmission System, L.P.