

Type	Model	Description	Cooling/heating [Btu/h]
	AVXDSH100CE	Built-in Slim Duct (Low pressure)	30,000/34,000
	AVXDSH110CE	Built-in Slim Duct (Low pressure)	36,000/40,000
	AVXDSH145CE	Built-in Slim Duct (Low pressure)	48,000/54,000
	AVXDUH100CE	Built-in Duct (Mid pressure)	30,000/34,000
	AVXDUH110CE	Built-in Duct (Mid pressure)	36,000/40,000
	AVXDUH145CE	Built-in Duct (Mid pressure)	48,000/54,000
	AVXWVH020CE	High Wall Mount Heat Pump	6,000/7,000
	AVXWVH032CE	High Wall Mount Heat Pump	9,500/10,500
	AVXWVH040CE	High Wall Mount Heat Pump	12,000/13,500
	AVXWVH052CE	High Wall Mount Heat Pump	18,000/20,000
	AVXWVH060CE	High Wall Mount Heat Pump	20,000/23,000
	AVXWNH020CE	High Wall Mount Heat Pump	6,000/7,000
	AVXWNH032CE	High Wall Mount Heat Pump	9,500/10,500
	AVXWNH040CE	High Wall Mount Heat Pump	12,000/13,500
	AVXWNH052CE	High Wall Mount Heat Pump	18,000/20,000
	AVXWNH060CE	High Wall Mount Heat Pump	20,000/23,000
	AVXCSH023CE	1-Way Ceiling Cassette Heat pump	7,500/8,500
	AVXCSH032CE	1-Way Ceiling Cassette Heat pump	9,500/10,500
	AVXCSH040CE	1-Way Ceiling Cassette Heat pump	12,000/13,500

(3) Samsung shall not be required to test the products listed in paragraph (2) of this section according to the test procedure for commercial package air conditioners and heat pumps prescribed by DOE at 10 CFR 431.96 (ARI Standard 340/360–2004 (incorporated by reference in 10 CFR 431.95(b)(2)–(3)), but instead shall use as the alternate test procedure ANSI/AHRI 1230–2010 as adopted in DOE's final rule dated May 16, 2012 (77 FR 28928).

(4) *Representations.* In making representations about the energy efficiency of its DVM multi-split equipment, for compliance, marketing, or other purposes, Samsung must fairly disclose the results of testing under the DOE test procedure in a manner consistent with the provisions outlined below:

(i) For multi-split combinations tested in accordance with this alternate test procedure, Samsung may make representations based on those test results.

(ii) For multi-split combinations that are not tested, Samsung may make representations based on the testing results for the tested combination and that are consistent with one of the following methods:

(a) Rating of non-tested combinations according to an alternative rating method approved by DOE; or

(b) Rating of non-tested combinations having the same outdoor unit and all non-ducted indoor units shall be set equal to the rating of the tested system having all non-ducted indoor units.

(c) Rating of non-tested combinations having the same outdoor unit and all ducted indoor units shall be set equal to the rating of the tested system having all ducted indoor units. To be considered a ducted unit, the indoor unit must be

intended to be connected with ductwork and have a rated external static pressure capability greater than zero (0).

(d) Rating of non-tested combinations having the same outdoor unit and a mix of non-ducted and ducted indoor units shall be set equal to the average of the ratings for the two required tested combinations.

(5) This waiver amendment shall remain in effect from the date this Decision and Order is issued, consistent with the provisions of 10 CFR 431.401(g). Compliance with the ASHRAE final rule, (77 FR 28928, May 16, 2012), is required beginning on May 13, 2013. Therefore, this D&O is valid through May 12, 2013. Beginning on May 13, 2013, all manufacturers must use the amended DOE test procedures to determine the energy use of this type of equipment.

Issued in Washington, DC, on November 9, 2012.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

[FR Doc. 2012–27919 Filed 11–15–12; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. P–13404–002, P–13405–002, P–13406–002, P–13407–002, P–13408–002, P–13411–002, and P–13412–002]

Clean River Power MR–1, LLC; Clean River Power MR–2, LLC; Clean River Power MR–3, LLC; Clean River Power MR–5, LLC; Clean River Power MR–6, LLC; Clean River Power MR–7, LLC; Clean River Power MR–8, LLC; Notice of Applications Tendered for Filing With the Commission and Soliciting Additional Study Requests

a. *Type of Applications:* Original Major Licenses.

b. *Project Nos.:* 13404–002, 13405–002, 13406–002, 13407–002, 13408–002, 13411–002, and 13412–002.

c. *Dated Filed:* October 31, 2012.

d. *Applicants:* Clean River Power MR–1, LLC; Clean River Power MR–2, LLC; Clean River Power MR–3, LLC; Clean River Power MR–5, LLC; Clean River Power MR–6, LLC; Clean River Power MR–7, LLC; and Clean River Power MR–8, LLC (Clean River Power), subsidiaries of Free Flow Power Corporation.

e. *Names of Projects:* Beverly Lock and Dam Project, P–13404–002; Devola Lock and Dam Project, P–13405–002; Malta/McConnellsville Lock and Dam Project, P–13406–002; Lowell Lock and Dam Project, P–13407–002; Philo Lock and Dam Project, P–13408–002; Rokeby Lock and Dam Project, P–13411–002; and Zanesville Lock and Dam Project, P–13412–002.

f. *Location:* At existing locks and dams formally owned and operated by the U.S. Army Corps of Engineers but now owned and operated by the State of

Ohio on the Muskingum River in Washington, Morgan, and Muskingum counties, Ohio (see table below for specific project locations).

Project No.	Projects	County(s)	City/town
P-13404	Beverly Lock and Dam	Washington	Upstream of the city of Beverly.
P-13405	Devola Lock and Dam	Washington	Near the city of Devola.
P-13406	Malta/McConnelsville Lock and Dam	Morgan	Southern shore of the town of McConnelsville.
P-13407	Lowell Lock and Dam	Washington	West of the city of Lowell.
P-13408	Philo Lock and Dam	Muskingum	North of the city of Philo.
P-13411	Rokeby Lock and Dam	Morgan	Near the city of Rokeby.
P-13412	Zanesville Lock and Dam	Muskingum	Near the center of the city of Zanesville.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contacts:* Ramya Swaminathan, Chief Operating Officer, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283–2822.

Daniel Lissner, General Counsel, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283–2822.

Alan Topalian, Regulatory Attorney, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283–2822.

i. *FERC Contact:* Aaron Liberty at (202) 502–6862; or email at aaron.liberty@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* December 31, 2012.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit

brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The applications are not ready for environmental analysis at this time.

n. The proposed Beverly Lock and Dam Water Power Project would be located on the Muskingum River at river mile (RM) 24.6, and consist of the following new facilities: (1) A 37-foot-long, 52-foot-high, 75-foot-wide intake structure with 2-inch clear bar spacing trash racks; (2) a 160-foot by 75-foot powerhouse located downstream of the dam on the left bank of the Muskingum River; (3) two turbine-generator units providing a combined installed capacity of 3.0 megawatts (MW); (4) a 65-foot-long, 75-foot-wide draft tube section; (5) a 40-foot by 40-foot substation; (6) a 970-foot-long, three-phase, overhead 69-kilovolt (kV) transmission line to connect the project substation to the local utility distribution lines; and (7) appurtenant facilities. The average annual generation would be about 17,853 megawatt-hours (MWh).

The proposed Devola Lock and Dam Water Power Project would be located at RM 5.8, and consist of the following new facilities: (1) A 160-foot-long, 66-foot-high, 80-foot-wide intake structure with 2-inch clear bar spacing trash racks; (2) a 160-foot by 80-foot powerhouse located on the bank of the Muskingum River opposite the existing lock; (3) two turbine-generator units providing a combined installed capacity of 4.0 MW; (4) a 65-foot-long, 80-foot-wide draft tube section; (5) a 40-foot by

40-foot substation; (6) a 3,600-foot-long, three-phase, overhead 69-kV transmission line to connect the project substation to the local utility distribution lines; and (7) appurtenant facilities. The average annual generation would be about 20,760 MWh.

The proposed Malta Lock and Dam Water Power Project would be located at RM 49.4, and consist of the following new facilities: (1) A 37-foot-long, 52-foot-high, 80-foot-wide intake structure with 2-inch clear bar spacing trash racks; (2) a 160-foot by 80-foot powerhouse located adjacent to the right bank of the dam; (3) two turbine-generator units providing a combined installed capacity of 4.0 MW; (4) a 65-foot-long, 80-foot-wide draft tube section; (5) a 40-foot by 40-foot substation; (6) a 1,500-foot-long, three-phase, overhead 69-kV transmission line to connect the project substation to the local utility distribution lines; and (7) appurtenant facilities. The average annual generation would be about 21,895 MWh.

The proposed Lowell Lock and Dam Water Power Project would be located at RM 13.6, and consist of the following new facilities: (1) A 37-foot-long, 52-foot-high, 80-foot-wide intake structure with 2-inch clear bar spacing trash racks; (2) a 160-foot by 75-foot powerhouse located adjacent to the left bank of the dam; (3) two turbine-generator units providing a combined installed capacity of 5 MW; (4) a 65-foot-long, 75-foot-wide draft tube section; (5) a 40-foot by 40-foot substation; (6) a 1,200-foot-long, three-phase, overhead 69-kV transmission line to connect the project substation to the local utility distribution lines; and (7) appurtenant facilities. The average annual generation would be about 30,996 MWh.

The proposed Philo Lock and Dam Water Power Project would be located at RM 68.6, and consist of the following new facilities: (1) A 40-foot-long, 20-foot-high flap gate bay; (2) a 37-foot-long, 52-foot-high, 80-foot-wide intake structure with 2-inch clear bar spacing trash racks; (3) a 160-foot by 75-foot

powerhouse located on the bank of the Muskingum River opposite the existing lock; (4) two turbine-generator units providing a combined installed capacity of 3 MW; (5) a 65-foot-long, 80-foot-wide draft tube section; (6) a 40-foot by 40-foot substation; (7) a 1,600-foot-long, three-phase, overhead 69-kV transmission line to connect the project substation to the local utility distribution lines; and (8) appurtenant facilities. The average annual generation would be about 15,957 MWh.

The proposed Rokeby Lock and Dam Water Power Project would be located at RM 57.4, and consist of the following new facilities: (1) A 37-foot-long, 52-foot-high, 80-foot-wide intake structure with 2-inch clear bar spacing trash racks; (2) a 160-foot by 75-foot powerhouse located on the bank of the Muskingum River opposite the existing lock; (3) two turbine-generator units providing a combined installed capacity of 4 MW; (4) a 65-foot-long, 75-foot-wide draft tube section; (5) a 40-foot by 40-foot substation; (6) a 490-foot-long, three-phase, overhead 69-kV transmission line to connect the project substation to the local utility distribution lines; and (7) appurtenant facilities. The average annual generation would be about 17,182 MWh.

The proposed Zanesville Lock and Dam Water Power Project would be located at RM 77.4, and consist of the following new facilities: (1) A 135-foot-long, 16-foot-high, 30-foot-wide intake structure with 2-inch clear bar spacing trash racks; (2) two 10-foot diameter, 62-foot-long buried steel penstocks; (3) a 45-foot by 37-foot powerhouse located approximately 2,750 feet downstream of the dam; (4) two turbine-generator units providing a combined installed capacity of 2 MW; (5) a 31-foot-long, 37-foot-wide draft tube; (6) a 40-foot by 40-foot substation; (7) a 400-foot-long, three-phase, overhead 69-kV transmission line to connect the project substation to the local utility distribution lines; and (8) appurtenant facilities. The average annual generation would be about 12,295 MWh.

The applicant proposes to operate all seven projects in a run-of-river mode, such that the water surface elevations within each project impoundment would be maintained at the crest of each respective dam spillway.

o. A copy of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC

Online Support. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The applications will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance Issue Scoping Document 1 for comments.	January 2013. February 2013.
Comments on Scoping Document 1.	April 2013.
Issue Scoping Document 2 Issue notice of ready for environmental analysis.	April 2013. July 2013.
Commission staff issues EA.	January 2014.
Comments due on EA	February 2014.

Final amendments to the applications must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: November 9, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-27961 Filed 11-15-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1821-003.

Applicants: Goshen Phase II LLC.

Description: Notification of Non-Material Change in Status of Goshen Phase II LLC.

Filed Date: 11/7/12.

Accession Number: 20121107-5061.

Comments Due: 5 p.m. ET 11/28/12.

Docket Numbers: ER10-2331-012; ER10-2343-012; ER10-2319-011; ER10-2320-0011; ER10-2317-010; ER10-2322-012; ER10-2324-011; ER10-2325-010; ER10-2332-011; ER10-2326-012; ER10-2327-013; ER10-2328-011; ER11-4609-010; ER10-2330-012.

Applicants: J.P. Morgan Ventures Energy Corporation, J.P. Morgan

Commodities Canada Corporation, BE Alabama LLC, BE Allegheny LLC, BE CA LLC, BE Ironwood LLC, BE KJ LLC, BE Louisiana LLC, BE Rayle LLC, Cedar Brakes I, L.L.C., Cedar Brakes II, L.L.C., Central Power & Lime LLC, Triton Power Michigan LLC, Utility Contract Funding, L.L.C.

Description: JPMorgan Sellers' Notice of Non-Material Change in Status re: Minonk.

Filed Date: 11/7/12.

Accession Number: 20121107-5079.

Comments Due: 5 p.m. ET 11/28/12.

Docket Numbers: ER10-2460-001; ER10-2461-001; ER12-682-002; ER10-2463-001; ER11-2201-005; ER12-1311-001; ER10-2466-002; ER11-4029-001.

Applicants: Evergreen Wind Power, LLC, Canandaigua Power Partners, LLC, Evergreen Wind Power V, LLC, Evergreen Wind Power III, LLC, Stetson Wind II, LLC, Vermont Wind, LLC, Stetson Holdings, LLC, Erie Wind, LLC, Canandaigua Power Partners II, LLC.

Description: Supplement to Notice of Change in Status of Canandaigua Power Partners LLC, et al.

Filed Date: 10/15/12.

Accession Number: 20121015-5168.

Comments Due: 5 p.m. ET 11/19/12.

Docket Numbers: ER10-2460-003; ER10-2461-003; ER12-682-004; ER10-2463-003; ER11-2201-007; ER12-1311-003; ER10-2466-004; ER11-4029-003.

Applicants: Canandaigua Power Partners, LLC, Canandaigua Power Partners II, LLC, Erie Wind, LLC, Evergreen Wind Power, LLC, Evergreen Wind Power III, LLC, Stetson Holdings, LLC, Stetson Wind II, LLC, Vermont Wind, LLC.

Description: Notice of Change in Status of Canandaigua Power Partners, LLC, et al.

Filed Date: 11/7/12.

Accession Number: 20121107-5082.

Comments Due: 5 p.m. ET 11/28/12.

Docket Numbers: ER12-162-005; ER11-3876-007; ER11-2044-008; ER10-2611-005.

Applicants: Bishop Hill Energy II LLC, Cordova Energy Company LLC, MidAmerican Energy Company, Saranac Power Partners, L.P.

Description: Notice of Change in Status of Bishop Hill Energy II LLC, et al.

Filed Date: 11/7/12.

Accession Number: 20121107-5081.

Comments Due: 5 p.m. ET 11/28/12.

Docket Numbers: ER12-2145-002; ER10-2834-002; ER11-2905-001; ER11-2904-001; ER10-2821-002.

Applicants: Munnsville Wind Farm, LLC, Pioneer Trail Wind Farm, LLC, Settlers Trail Wind Farm, LLC, Stony Creek Wind Farm, LLC, EC&R O&M, LLC.