

BPA's Debt Optimization program. All new capital investments are assumed to be financed from debt or appropriations. The adequacy of projected revenues to recover the rate test period revenue requirement and to recover the Federal investment over the prescribed repayment period is tested and demonstrated for the generation function.

4. Power Risk and Market Price Study

The Power Risk and Market Price Study has three major components: the electricity market price forecast used in setting power rates; the quantification of the risks accounted for in setting power rates; and the set of risk mitigation measures to include in rates that ensure that power rates meet the established TPP. The TPP is a measure of the probability that BPA will make its Treasury payments on time and in full during the rate period. If the TPP is below BPA's two-year 95 percent standard, a combination of risk mitigation tools is proposed to meet the TPP standard.

The electricity market price forecast portion of the study explains and documents forecasts of the variable cost of the marginal resource for transactions in the wholesale energy market. The market used in this analysis is the Mid-Columbia trading hub in the state of Washington, although this forecast is influenced by conditions in other regions within the Western Interconnection. The Power Risk and Market Price Study also explains and documents the natural gas price forecast used in setting rates.

5. Generation Inputs Study

The Generation Inputs Study includes the study and documentation for generation inputs costs and other inter-business line costs. The study also includes the development and design of the proposed ACS-14 Ancillary and Control Area Services rate schedule. The forecasts for balancing reserve capacity to provide regulation and frequency response, variable energy resource balancing service, dispatchable energy resource balancing service, operating reserve, and load following are explained and documented in the Generation Inputs Study. The Study explains and documents the embedded and variable cost methodologies for these balancing reserve capacity obligations and the resulting revenue credits reflected in the power rates.

6. Transmission Rates Study (TRS)

The Transmission Rates Study explains the rate design process for developing transmission, ancillary and

control area service rates. The purpose of the TRS is to derive rates that will recover transmission costs. The rate study also explains proposed changes to the Transmission Service Rate Schedules and General Rate Schedule Provisions.

7. Transmission Revenue Requirement Study

The Transmission Revenue Requirement Study establishes the level of revenue needed from transmission rates to recover, in accordance with sound business principles, the costs associated with the transmission of electric power. The Transmission Revenue Requirement Study includes a risk analysis to ensure that the proposed transmission rates are sufficient to achieve a 95 percent probability of making end-of-year U.S. Treasury payments in full and on time during the two-year rate period.

8. Transmission Segmentation Study

The Transmission Segmentation Study classifies transmission facilities by usage and assigns them to segments. Segments are groups of facilities that serve distinct functions (for example, integration of power into the transmission system or delivery of power at low voltage). The Segmentation Study also determines the plant investment and historical operations and maintenance expense for each segment based on the facilities that have been assigned to that segment.

Part V—Proposed 2014 Rate Schedules

BPA's proposed 2014 Power Rate Schedules and proposed 2014 Transmission Rate Schedules are a part of this notice and are available for viewing and downloading on BPA's Web site at www.bpa.gov/goto/BP14Schedule. Copies of the proposed rate schedules also are available for viewing in BPA's Public Reference Room at the BPA Headquarters, 1st Floor, 905 NE 11th Avenue, Portland, OR 97232.

Issued this 29th day of October, 2012.

Stephen J. Wright,

Administrator and Chief Executive Officer.

[FR Doc. 2012-27299 Filed 11-7-12; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP13-9-000.
Applicants: Dominion Transmission, Inc.

Description: Application to Abandon Gas Transportation with NSTAR of Dominion Transmission, Inc.

Filed Date: 10/25/12.

Accession Number: 20121025-5162.

Comments Due: 5 p.m. ET 11/6/12.

Docket Numbers: RP13-196-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Withdraw filing in Docket No. RP13-196-000.

Filed Date: 10/31/12.

Accession Number: 20121031-5039.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-208-000.

Applicants: Gulf South Pipeline Company, LP.

Description: EFT to FTS One Time Conversion filing to be effective 12/1/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5060.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-209-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Create Umbrella Service to be effective 12/3/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5064.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-210-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Agent Agreement Option filing to be effective 12/1/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5065.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-211-000.

Applicants: Boardwalk Storage Company, LLC.

Description: Cancellation of First Revised Volume No. 1 to be effective 10/31/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5068.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-212-000.

Applicants: Boardwalk Storage Company, LLC.

Description: Baseline filing of Second Revised Volume No. 1 to be effective 10/1/2012.

Filed Date: 10/31/12.
Accession Number: 20121031-5069.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-213-000.
Applicants: Gulf Crossing Pipeline Company LLC.
Description: Create Umbrella Service to be effective 12/3/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5108.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-214-000.
Applicants: Kinder Morgan Interstate Gas Transmissio.
Description: Neg Rate 2012-10-31-Mieco to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5112.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-215-000.
Applicants: Fayetteville Express Pipeline LLC.
Description: FEP 2012 Semi-Annual Fuel Filing 10/31/2012 to be effective 12/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5122.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-216-000.
Applicants: Gulf South Pipeline Company, LP.
Description: HK 37731 to Texla 40212 Cap Rel Neg Rate Agmt to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5126.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-217-000.
Applicants: Gulf South Pipeline Company, LP.
Description: HK 37731 to Sequent 40215 Cap Rel Neg Rate Agmt to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5128.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-218-000.
Applicants: Carolina Gas Transmission Corporation.
Description: BG Negotiated Rate Agreement to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5143.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-219-000.
Applicants: Gulf Crossing Pipeline Company LLC.
Description: JP Morgan 156-2 Amendment to neg rate agmt to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5144.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-220-000.
Applicants: Southern Star Central Gas Pipeline, Inc.
Description: Misc Tariff Filing October 2012 to be effective 12/1/2012.

Filed Date: 10/31/12.
Accession Number: 20121031-5148.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-221-000.
Applicants: Gulf South Pipeline Company, LP.
Description: HK 37733 to Texla 40218 Cap Rel Neg Rate Agmt filing to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5157.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-222-000.
Applicants: Gulf South Pipeline Company, LP.
Description: HK 37731 to Texla 40219 Cap Rel Neg Rate Agmt filing to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5158.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-223-000.
Applicants: Gulf South Pipeline Company, LP.
Description: HK 37637 to Sequent 40220 Cap Rel Neg Rate Agmt filing to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5159.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-224-000.
Applicants: Gulf South Pipeline Company, LP.
Description: ONEOK 34951 to BG 40185 cap rel neg rate agmt filing to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5160.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-225-000.
Applicants: Gulf South Pipeline Company, LP.
Description: QEP 37657-26 Amendment to neg rate agmt to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5162.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-226-000.
Applicants: Wyoming Interstate Company, L.L.C.
Description: FL&U October 2012 Filing to be effective 12/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5170.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-227-000.
Applicants: Midcontinent Express Pipeline LLC.
Description: Fuel Tracking Filing to be effective 12/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5191.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-228-000.
Applicants: ANR Pipeline Company.
Description: Centra Gas Manitoba to be effective 11/1/2013.

Filed Date: 10/31
Accession Number: 20121031-5194.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-229-000.
Applicants: Dominion Transmission, Inc.
Description: DTI—October 31, 2012 Negotiated Rate Agreements to be effective 11/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5196.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-232-000.
Applicants: WBI Energy Transmission, Inc.
Description: Non-conforming Negotiated Rate Agreement—MDU to be effective 12/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5198.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-233-000.
Applicants: Natural Gas Pipeline Company of America.
Description: Negotiated Rate Filing—Tenaska Gas Storage to be effective 10/31/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5200.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-234-000.
Applicants: Pine Needle LNG Company, LLC.
Description: PN Limited Section 4 Rate Filing to be effective 12/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5239.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-235-000.
Applicants: Elba Express Company, L.L.C.
Description: Miscellaneous Filing to be effective 12/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5241.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-236-000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: High Plains PAL Service to be effective 12/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5249.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-237-000.
Applicants: Texas Eastern Transmission, LP.
Description: ASA TETLP DEC 2012 FILING to be effective 12/1/2012.
Filed Date: 10/31/12.
Accession Number: 20121031-5252.
Comments Due: 5 p.m. ET 11/13/12.
Docket Numbers: RP13-238-000.
Applicants: Algonquin Gas Transmission, LLC.
Description: AGT FRQ 2012 FILING to be effective 12/1/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5254.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-239-000.

Applicants: Northern Natural Gas Company.

Description: 20121031 Negotiated Rate to be effective 11/1/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5257.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-240-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: Rate Schedule FTB to be effective 12/1/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5258.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-241-000.

Applicants: ETC Tiger Pipeline, LLC.

Description: ETC Tiger 2012 Semi-Annual Fuel Filing 10/31/12 to be effective 12/1/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5282.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-242-000.

Applicants: Texas Gas Transmission, LLC.

Description: Atmos 32658 Neg Rate Agmt to be effective 11/1/2012.

Filed Date: 11/1/12.

Accession Number: 20121101-5011.

Comments Due: 5 p.m. ET 11/13/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13-102-001.

Applicants: Northwest Pipeline GP

Description: NAESB 2.0 Compliance Filing—Substitute Sheet to be effective 12/1/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5212.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-180-001.

Applicants: Natural Gas Pipeline Company of America.

Description: Amended Filing—EDF Trading Negotiated Rate Agreement to be effective 11/1/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5267.

Comments Due: 5 p.m. ET 11/13/12.

Docket Numbers: RP13-39-001.

Applicants: CenterPoint Energy—Mississippi River T.

Description: Compliance Filing—NAESB Compliance Filing (Version 2.0) to be effective 12/1/2012.

Filed Date: 10/31/12.

Accession Number: 20121031-5253.

Comments Due: 5 p.m. ET 11/13/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 1, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-27298 Filed 11-7-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-203-000]

Black Bear SO, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Black Bear SO, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 23, 2012.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 2, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-27301 Filed 11-7-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-215-000]

Haverhill Cogeneration Company LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Haverhill Cogeneration Company LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214