

or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the Docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOLineSupport@ferc.gov](mailto:FERCOLineSupport@ferc.gov) for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for

filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: October 31, 2012.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM01-5-000]

#### Electronic Tariff Filings; Notice of Change to eTariff Type of Filing Codes

Take notice that, effective November 18, 2012, the list of available eTariff Type of Filing Codes (TOFC) will be modified to include a new TOFC for the Federal Power Marketing Administrations (PMAs): TOFC 1220: "Rate Extensions". This code will permit PMAs to file for extensions of rates consistent with 10 CFR 903.23 (2012) of the Department of Energy's regulations. Tariff records included in such filings will be automatically accepted to be effective on the proposed effective date without further Commission action.

For more information, contact Peter Radway, Office of Energy Market Regulation at (202) 502-8782 or send an email to [ETariff@ferc.gov](mailto:ETariff@ferc.gov).

Dated: October 31, 2012.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-469-000]

#### Northern Natural Gas Company; Notice of Availability of the Environmental Assessment for the Proposed A-Line Abandonment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an Environmental Assessment (EA) for the A-Line Abandonment Project proposed by Northern Natural Gas Company (Northern) in the above-referenced docket. Northern requests authorization to abandon by sale to DKM Enterprises, LLC (DKM) for salvage certain facilities known as the A-Line. These facilities

are located in Ochiltree, Hansford, Hutchinson, and Carson Counties, Texas; Beaver County, Oklahoma; and Kiowa and Clark Counties, Kansas. They consist of about 126 miles of 24-inch-diameter pipeline and appurtenant facilities. Northern would separate the abandoned A-Line at valve settings or compressor stations at eight locations.

The EA assesses the potential environmental effects of the abandonment of the A-Line Abandonment Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed A-Line Abandonment Project includes the separation of the abandoned A-Line by Northern at valve settings or compressor stations at these locations:

- Cabot Carbon Interconnect, Carson County, Texas, milepost (MP) 7.75;
- A-Line Block Valve 5, Hutchinson County, Texas, MP 29.75;
- Spearman Compressor Station, Ochiltree County, Texas, MP 38.47;
- Beaver Compressor Station, Beaver County, Oklahoma, MP 0.00;
- Northern/CNG Interconnect, Beaver County, Oklahoma, MP 10.35;
- Englewood Branch Line, Clark County, Kansas, MP 37.91;
- McCaustland Gathering System, Clark County, Kansas, MP 71.10; and
- Mullinville Compressor Station, Kiowa County, Kansas, MP 87.98.

Northern would abandon by sale to DKM for salvage two segments of its A-Line. The Skellytown to Spearman A-Line is about 38 miles long and extends from Northern's abandoned Skellytown Station near Skellytown, Carson County, Texas, to its Spearman Compressor Station in Spearman, Ochiltree County, Texas. The second segment, the Beaver to Mullinville A-Line, is about 88 miles long and extends from Northern's Beaver Compressor Station near Beaver, Oklahoma, to its Mullinville Compressor Station near Mullinville, Kansas. It also includes abandonment of four lateral pipelines that are 4 or 8 inches in diameter: Compressed Natural Gas Lateral, line number OKB57701; Wilson Lateral, line number KSG74401; McColm Lateral, line number KSG66601; and Huck Lateral, line number KSG68801. The salvage activities conducted by DKM would be nonjurisdictional.

The EA has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site