

DEPARTMENT OF ENERGY**Office of Energy Efficiency and Renewable Energy****Biomass Research and Development Technical Advisory Committee**

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces an open meeting of the Biomass Research and Development Technical Advisory Committee. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that agencies publish these notices in the **Federal Register**.

DATES:

November 14, 2012: 1:30 p.m.–5:30 p.m.

November 15, 2012: 9:00 a.m.–4:30 p.m.

ADDRESSES: L'Enfant Plaza Hotel, 480 L'Enfant Plaza SW., Washington, DC 20024.

FOR FURTHER INFORMATION CONTACT:

Elliott Levine, Designated Federal Officer, Office of Energy Efficiency and Renewable Energy, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585; (202) 586-1476; email: Elliott.Levine@ee.doe.gov or Roy Tiley at (410) 997-7778 ext. 220; email: rtiley@bcs-hq.com.

SUPPLEMENTARY INFORMATION:

Purpose of Meeting: To provide advice and guidance that promotes research and development leading to the production of biobased fuels and biobased products.

Tentative Agenda: Agenda will include the following:

- Update on USDA Biomass R&D Activities
- Update on DOE Biomass R&D Activities
- Annual Committee Recommendations
- Update on the Biomass Research and Development Initiative
- USDA/DOE Project Presentations
- Update on Joint DPA Initiative

Public Participation: In keeping with procedures, members of the public are welcome to observe the business of the Biomass Research and Development Technical Advisory Committee. To attend the meeting and/or to make oral statements regarding any of the items on the agenda, you must contact Elliott Levine at 202-586-1476; email: Elliott.Levine@ee.doe.gov or Roy Tiley at (410) 997-7778 ext. 220; email: rtiley@bcs-hq.com at least 5 business days prior to the meeting. Members of the public will be heard in the order in

which they sign up at the beginning of the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Co-chairs of the Committee will make every effort to hear the views of all interested parties. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. The Co-chairs will conduct the meeting to facilitate the orderly conduct of business.

Minutes: The minutes of the meeting will be available for public review and copying at the following Web site: <http://biomassboard.gov/committee/meetings.html>.

Issued at Washington, DC on October 18, 2012.

LaTanya R. Butler,

Acting Deputy Committee Management Officer.

[FR Doc. 2012-26190 Filed 10-23-12; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 14332-000]

Historic Harrisville, Inc.; Notice of Application Accepted for Filing With the Commission, Intent To Waive Scoping, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, Soliciting Comments, Terms and Conditions, and Recommendations, and Establishing an Expedited Schedule for Processing

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Exemption from Licensing.
- b. *Project No.:* 14332-000.
- c. *Date Filed:* December 5, 2011.
- d. *Applicant:* Historic Harrisville, Inc.
- e. *Name of Project:* Cheshire Mills Hydroelectric Project.
- f. *Location:* On Nubanusit Brook, in the Town of Harrisville, Cheshire County, New Hampshire. The project would not occupy lands of the United States.
- g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.
- h. *Applicant Contact:* Ms. Linda Willett, Historic Harrisville, Inc., P.O. Box 79, 69 Main Street, Harrisville, NH 03450, (603) 827-3722.
- i. *FERC Contact:* Brandon Cherry, (202) 502-8328 or brandon.cherry@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, terms and conditions, and recommendations: Due to the small size and particular location of this project and the close coordination with state and federal agencies during the preparation of the application, the 60-day timeframe in 18 CFR 4.34(b) is shortened. Instead, motions to intervene and protests, comments, terms and conditions, and recommendations will be due 30 days from the issuance date of this notice. All reply comments must be filed with the Commission within 45 days from the date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll free at 1-866-208-3676; or, for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The proposed Cheshire Mills Hydroelectric Project would consist of: (1) The existing 94-foot-long, 29-foot-high quarried-stone Cheshire Mills Dam with a 38-foot-long, 27-foot-high spillway section; (2) an existing 0.2-acre impoundment with a normal maximum water surface elevation of 1,282.85 feet mean sea level; (3) an existing intake structure with a 24-foot-high, 5-foot-wide trashrack that would be modified to have 1-inch clear bar spacing, and a 4-foot-high, 4-foot-wide sluice gate; (4) an existing 128-foot-long, 42-inch-

diameter steel penstock; (5) an existing powerhouse containing a rebuilt turbine and a new generator with an installed capacity of 90 kilowatts; (6) an existing discharge portal in the bottom of the powerhouse; (7) a new 50-foot-long, 208-volt transmission line located in the mill connecting the generator to an existing distribution system; and (8) appurtenant facilities. The proposed project is estimated to generate an average of 213,000 kilowatt-hours annually.

m. Due to the project works already existing and the limited scope of proposed modifications to the project site described above, the applicant's close coordination with federal and state agencies during the preparation of the application, completed studies during pre-filing consultation, and agency-recommended preliminary terms and conditions, we intend to waive scoping and expedite the exemption process. Based on a review of the application and resource agency consultation letters, Commission staff intends to prepare a single environmental assessment (EA). Commission staff determined that the issues that need to be addressed in the EA were adequately identified during the pre-filing period, which included a public meeting and site visits, and no new issues are likely to be identified through additional scoping. The EA will consider assessing the potential effects of project construction and operation on geology and soils, aquatic, terrestrial, threatened and endangered species, recreation and land use, aesthetic, and cultural and historic resources.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested

person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," or "TERMS AND CONDITIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, or terms and conditions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

p. Procedural Schedule: The application will be processed according to the following procedural schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of the availability of the EA.	March 2013.

Dated: October 17, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-26134 Filed 10-23-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13739-002]

Lock+ Hydro Friends Fund XLII, LLC; Notice of Waiver, in Part, of Prefiling Consultation Required Under Section 4.38(C) of the Commission's Regulations

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Original License.

b. *Project No.:* 13739-002.

c. *Date Filed:* September 17, 2012.

d. *Applicant:* Lock+ Hydro Friends Fund XLII, LLC.

e. *Name of Project:* Braddock Locks and Dam Hydroelectric Project.

f. *Location:* At the existing U.S. Army Corps of Engineers' Braddock Locks and Dam on the Monongahela River, in Allegheny County, Pennsylvania. The project would not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Mark R. Stover, Lock+™ Hydro Friends Fund XLII, c/o Hydro Green Energy, LLC, 900 Oakmont Lane, Suite 310, Westmont, IL 60559; (877) 556-6566 ext. 711; *email*—mark@hgenergy.com.

i. *FERC Contact:* John Mudre at (202) 502-8902; or *email* at john.mudre@ferc.gov.

j. The application is not ready for environmental analysis at this time.

k. The proposed project would utilize the existing U.S. Army Corps of Engineers' Braddock Locks and Dam and the Braddock Pool, and would consist of the following new facilities: (1) A new powerhouse with five turbine-generators having a total installed capacity of 3,750 kilowatts; (2) a new approximately 3,450-foot-long electric transmission line; (3) a switchyard and control room; and (4) appurtenant facilities. The average annual generation is estimated to be 25,020 megawatt-hours.