

*Description:* APS Rate Schedule No. 261, SRSG Participation Agreement to be effective 12/28/2011.

*Filed Date:* 10/12/12.

*Accession Number:* 20121012-5123.

*Comments Due:* 5 p.m. ET 11/2/12.

*Docket Numbers:* ER13-115-000.

*Applicants:* Flat Ridge 2 Wind Energy LLC.

*Description:* Updated Market-Based Rate Tariff Update to be effective 12/11/2012.

*Filed Date:* 10/12/12.

*Accession Number:* 20121012-5121.

*Comments Due:* 5 p.m. ET 11/2/12.

*Docket Numbers:* ER13-116-000.

*Applicants:* American Electric Power Service Corporation, PJM Interconnection, L.L.C.

*Description:* AEPSC submits 35th Revised SA No. 1336 among AEPSC & Buckeye to be effective 9/17/2012.

*Filed Date:* 10/12/12.

*Accession Number:* 20121012-5122.

*Comments Due:* 5 p.m. ET 11/2/12.

*Docket Numbers:* ER13-117-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* NYISO Filing to Defer Effective Date of Tariff Revisions to be effective 11/16/2012.

*Filed Date:* 10/12/12.

*Accession Number:* 20121012-5124.

*Comments Due:* 5 p.m. ET 11/2/12.

*Docket Numbers:* ER13-118-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Revisions to Lincoln Electric System Formula Rate Template to be effective 10/1/2012.

*Filed Date:* 10/12/12.

*Accession Number:* 20121012-5140.

*Comments Due:* 5 p.m. ET 11/2/12.

*Docket Numbers:* ER13-119-000.

*Applicants:* Cheyenne Light, Fuel and Power Company.

*Description:* Baseline OATT to be effective 10/13/2012.

*Filed Date:* 10/12/12.

*Accession Number:* 20121012-5144.

*Comments Due:* 5 p.m. ET 11/2/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 15, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012-25884 Filed 10-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Compliance Filings**

	Docket Nos.
Northwestern Corporation (South Dakota).	ER13-62-000
PacificCorp .....	ER13-64-000
Deseret Generation & Transmission Cooperative, Inc..	ER13-65-000
Northwestern Corporation (Montana).	ER13-67-000
Portland General Electric Company.	ER13-68-000
Public Service Company of Colorado.	ER13-75-000
Terra-Gen Dixie Valley, LLC	ER13-76-000
Tucson Electric Power Company.	ER13-77-000
UNS Electric, Inc. ....	ER13-78-000
Public Service Company of New Mexico.	ER13-79-000
Tampa Electric Company ....	ER13-80-000
Arizona Public Service Company.	ER13-82-000
Duke Energy Carolinas LLC	ER13-83-000
Carolina Power & Light Company.	
Cleco Power LLC .....	ER13-84-000
Maine Public Service Company.	ER13-85-000
Florida Power Corporation ...	ER13-86-000
San Diego Gas & Electric Company.	ER13-87-000
Alcoa Power Generating, Inc. (Yadkin Division).	ER13-88-000
MidAmerican Energy Company.	ER13-89-000
El Paso Electric Company ...	ER13-91-000
Avista Corporation .....	ER13-93-000
Avista Corporation .....	ER13-94-000
Entergy Arkansas, Inc. ....	ER13-95-000
Black Hills Power, Inc. ....	ER13-96-000
Basin Electric Power Cooperative.	
Powder River Electric Cooperative.	
Black Hills Colorado Electric Utility Company.	ER13-97-000
Puget Sound Energy, Inc. ...	ER13-99-000
Kansas City Power & Light Company.	ER13-100-000
KCP&L Greater Missouri Operations Company.	
American Transmission Company.	ER13-101-000

	Docket Nos.
New York Independent System Operator, Inc..	ER13-102-000
California Independent System Operator Corporation.	ER13-103-000
Florida Power & Light Company.	ER13-104-000
NV Energy, Inc .....	ER13-105-000
South Carolina Electric & Gas Company.	ER13-107-000
	ER13-107-001
Alcoa Power Generating, Inc. (Long Sault Division).	ER13-108-000
Cheyenne Light, Fuel and Power Company.	ER13-120-000
Idaho Power Company .....	ER13-127-000
Bonneville Power Administration.	NJ13-1-000
Orlando Utilities Commission	NJ13-2-000

Take notice that on October 10, 2012, October 11, 2012, and October 12, 2012, Northwestern Corporation (South Dakota), PacificCorp, Deseret Generation & Transmission Cooperative, Inc., Northwestern Corporation (Montana), Portland General Electric Company, Public Service Company of Colorado, Terra-Gen Dixie Valley, LLC, Tucson Electric Power Company, UNS Electric, Inc., Public Service Company of New Mexico, Tampa Electric Company, Arizona Public Service Company, Duke Energy Carolinas LLC, Carolina Power & Light Company, Cleco Power LLC, Maine Public Service Company, Florida Power Corporation, San Diego Gas & Electric Company, Alcoa Power Generating, Inc. (Yadkin Division), MidAmerican Energy Company, El Paso Electric Company, Avista Corporation, Entergy Arkansas, Inc., Black Hills Power, Inc., Basin Electric Power Cooperative, Powder River Electric Cooperative, Black Hills Colorado Electric Utility Company, Puget Sound Energy, Inc., Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, American Transmission Company, New York Independent System Operator, Inc., California Independent System Operator Corporation, Florida Power & Light Company, NV Energy, Inc, South Carolina Electric & Gas Company, Alcoa Power Generating, Inc. (Long Sault Division), Cheyenne Light, Fuel and Power Company, Idaho Power Company, Bonneville Power Administration, and Orlando Utilities Commission, submitted filings to comply with the requirements of Order Nos. 1000 and 1000-A.<sup>1</sup>

<sup>1</sup> *Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities*, Order No. 1000, 76 FR 49,842 (Aug. 11,

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on November 9, 2012. <sup>2</sup>

Dated: October 15, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-25815 Filed 10-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Effectiveness of Exempt Wholesale Generator Status**

	Docket Nos.
A V Solar Ranch 1, LLC .....	EG12-83-000

2011), FERC Stats. & Regs. ¶ 31,323 (2011), *order on reh'g*, Order No. 1000-A, 77 FR 32,184 (May 31, 2012), 139 FERC ¶ 61,132 (2012).

<sup>2</sup> This notice is not being issued in response to any motion for extension of time for the submission of interventions or protests. Specific motions for extension of time will be addressed separately.

	Docket Nos.
Spion Kop Wind, LLC .....	EG12-84-000
Shiloh IV Wind Project, LLC	EG12-85-000
Chisholm View Wind Project, LLC.	EG12-86-000
Los Vientos Windpower IA, LLC.	EG12-87-000
Los Vientos Windpower IB, LLC.	EG12-88-000
Mehoopany Wind Energy LLC.	EG12-89-000
Russell City Energy Company, LLC.	EG12-90-000
Zephyr Wind, LLC .....	EG12-91-000
Beebe Renewable Energy, LLC.	EG12-92-000
Spinning Spur Wind, LLC ....	EG12-93-000
Laurel Hill Wind Energy, LLC.	EG12-94-000
Bobcat Bluff Wind Project, LLC.	EG12-95-000

Take notice that during the month of September 2012, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: October 15, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-25814 Filed 10-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP12-524-000]

**Questar Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed ML 41 Compression Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the ML 41 Compression Project (Project) involving construction and operation of facilities by Questar Pipeline Company (Questar) in Utah and Carbon Counties, Utah. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on November 14, 2012.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Questar provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

**Summary of the Proposed Project**

Questar proposes to modify existing natural gas facilities on its southern pipeline transmission system in Utah and Carbon Counties, Utah. The Project would provide higher delivery pressures at Questar's existing Payson Gate Meter Station for the downstream Lake Side 2 Power Plant. No incremental capacity would be created from the Project.

The Project would consist of the following facilities in Utah County:

- A second compressor package at its existing Thistle Creek Compressor Station;
- Replacement of approximately 0.9 miles of existing 18-inch-diameter pipeline to establish a higher maximum allowed operating pressure; and
- Metering and ancillary facility upgrades at Questar's existing Payson Gate Meter Station.

In addition, Questar would make piping and meter modifications at its existing Oak Spring Compressor Station in Carbon County.

The general location of the project facilities is shown in appendix 1.<sup>1</sup>

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this