

free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application has been accepted and is now ready for environmental analysis.

l. The proposed project would use the existing Corps' R.C. Byrd Locks and Dam and would consist of the following new facilities: (1) A 1,200-foot-long intake channel; (2) a trash rack located in front of each of the generating unit intakes, with a bar spacing of approximately 8 inches; (3) a reinforced concrete powerhouse measuring approximately 258 feet long by 145 feet wide by 110 feet high and housing two bulb-type turbine generator units with a total installed capacity of 50 megawatts; (4) a 900-foot-long tailrace channel; (5) a 2.41-mile-long, 138-kilovolt transmission line; and (6) appurtenant facilities. The proposed project would have an average annual generation of 266 gigawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item (h) above.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments,

recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notices of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: October 15, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-25812 Filed 10-19-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12-2262-001.
Applicants: PJM Interconnection, L.L.C.

Description: Compliance Filing per 10/1/2012 Order in ER12-2262 to be effective 10/1/2012.

Filed Date: 10/10/12.

Accession Number: 20121010-5133.
Comments Due: 5 p.m. e.t. 10/31/12.

Docket Numbers: ER12-2619-001.
Applicants: Eligo Energy, LLC.

Description: Amendment to Application for Market Based Rate to be effective 11/15/2012.

Filed Date: 10/11/12.

Accession Number: 20121011-5007; 20121011-5016.

Comments Due: 5 p.m. e.t. 11/1/12.

Docket Numbers: ER13-18-001.

Applicants: Big Blue Wind Farm, LLC.

Description: Amendment to Application for Market-Based Rate Authority to be effective 10/4/2012.

Filed Date: 10/10/12.

Accession Number: 20121010-5144.

Comments Due: 5 p.m. e.t. 10/19/12.

Docket Numbers: ER13-66-000.

Applicants: PJM Interconnection, L.L.C.

Description: Queue Position X1-039; Original Service Agreement No. 3402 to be effective 9/6/2012.

Filed Date: 10/10/12.

Accession Number: 20121010-5139.

Comments Due: 5 p.m. e.t. 10/31/12.

Docket Numbers: ER13-69-000.

Applicants: California Independent System Operator Corporation.

Description: 2012-10-10 Tariff Amendment to Implement Real-Time Disturbance Dispatch to be effective 12/11/2012.

Filed Date: 10/10/12.

Accession Number: 20121010-5181.

Comments Due: 5 p.m. e.t. 10/31/12.

Docket Numbers: ER13-70-000.

Applicants: Texas Dispatchable Wind 1, LLC.

Description: TEXAS DISPATCHABLE WIND 1, LLC MBR Application to be effective 10/10/2012.

Filed Date: 10/10/12.

Accession Number: 20121010-5186.

Comments Due: 5 p.m. e.t. 10/31/12.

Docket Numbers: ER13-71-000.

Applicants: California Independent System Operator Corporation.

Description: 2012-10-10 Amendment to Transmission Control Agreement to be effective 1/1/2013.

Filed Date: 10/10/12.

Accession Number: 20121010-5187.

Comments Due: 5 p.m. e.t. 10/31/12.

Docket Numbers: ER13-72-000.

Applicants: Wisconsin Electric Power Company.

Description: Market Rate Power Sales Tariff—Category Update to be effective 10/12/2012.

Filed Date: 10/11/12.

Accession Number: 20121011-5005.

Comments Due: 5 p.m. e.t. 11/1/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the Docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 11, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-25798 Filed 10-19-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13-155-000.
Applicants: Ryckman Creek Resources, LLC.
Description: Revised Tariff Record: Section 2—Preliminary Statement to be effective 11/12/2012.

Filed Date: 10/12/12.

Accession Number: 20121012-5108.
Comments Due: 5 p.m. ET 10/24/12.

Docket Numbers: RP13-156-000.
Applicants: Central New York Oil And Gas, L.L.C.
Description: MARC I FTSA Compliance Filing to be effective 11/11/2012.

Filed Date: 10/12/12.

Accession Number: 20121012-5116.
Comments Due: 5 p.m. ET 10/24/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated October 15, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-25800 Filed 10-19-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13-151-000.
Applicants: Alliance Pipeline L.P.
Description: Nov & Dec Auction 2012 to be effective 11/1/2012.

Filed Date: 10/11/12.

Accession Number: 20121011-5092.
Comments Due: 5 p.m. ET 10/23/12.

Docket Numbers: RP13-152-000.
Applicants: Iroquois Gas Transmission System, L.P.

Description: 10/11/12 Negotiated Rates—Freeport Commodiites (RTS) to be effective 11/1/2012.

Filed Date: 10/11/12.

Accession Number: 20121011-5138.
Comments Due: 5 p.m. ET 10/23/12.

Docket Numbers: RP13-153-000.
Applicants: Monroe Gas Storage Company, LLC.

Description: Monroe Gas Storage Tariff Modification to be effective 10/11/2012.

Filed Date: 10/11/12.

Accession Number: 20121011-5180.
Comments Due: 5 p.m. ET 10/23/12.

Docket Numbers: RP13-154-000.
Applicants: Natural Gas Pipeline Company of America.

Description: City of Salem, IL Negotiated Rate Filing to be effective 12/1/2012.

Filed Date: 10/11/12.

Accession Number: 20121011-5204.
Comments Due: 5 p.m. ET 10/23/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP12-955-001.

Applicants: CenterPoint Energy—Mississippi River T.

Description: MRT Rate Case Compliance Filing for 9-28-12 Order to be effective 10/1/2012.

Filed Date: 10/11/12.

Accession Number: 20121011-5070.

Comments Due: 5 p.m. ET 10/23/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated October 12, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-25799 Filed 10-19-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-2547-007.

Applicants: New York Independent System Operator, Inc.

Description: NYISO Compliance Filing re: Neptune Proxy Bus 15 Minute Variable Scheduling to be effective 10/30/2012.

Filed Date: 10/12/12.

Accession Number: 20121012-5093.
Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER11-3017-001.

Applicants: Hudson Transmission Partners, LLC.

Description: Notice of Non Material Change in Status of Hudson Transmission Partners, LLC.

Filed Date: 10/12/12.

Accession Number: 20121012-5090.
Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER11-4267-001; ER11-4270-001; ER11-4269-001; ER11-4268-001; ER11-113-001; ER10-2682-001.