

the potential application must be filed with the Commission. Documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

All filings with the Commission must include on the first page, Trout Creek Reservoir Hydroelectric Project and project number (P-14446), and bear the appropriate heading: "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by December 4, 2012.

p. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

Evening Scoping Meeting

Date and Time: Wednesday, October 24, 2012, 7:00 p.m.

Location: Steamboat Springs Community Center, 1605 Lincoln Avenue, Steamboat Springs, CO 80487.
Phone Number: (970) 871-8264.

Daytime Scoping Meeting

Date and Time: Thursday, October 25, 2012, 10:00 a.m.

Location: Steamboat Springs Community Center, 1605 Lincoln Avenue, Steamboat Springs, CO 80487.
Phone Number: (970) 384-4738.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the Web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Environmental Site Review

The potential applicant and Commission staff will conduct an *Environmental Site Review* of the project on Wednesday, October 24, 2012, starting at 11:00 a.m. All participants should meet at the Steamboat Springs Community Center, located at 1605 Lincoln Avenue, Steamboat Springs, Colorado 80487. All participants are responsible for their own transportation. Anyone with questions about the site visit should contact Mr. Dave Merritt of URS Corporation at (970) 384-47387 on or before October 19, 2012.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or

concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Dated: October 5, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-25203 Filed 10-12-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13-133-000.
Applicants: Rendezvous Pipeline Company, LLC.

Description: NAESB Version 2.0
Filing to be effective 12/1/2012.

Filed Date: 10/4/12.

Accession Number: 20121004-5062.
Comments Due: 5 p.m. ET 10/16/12.

Docket Numbers: RP13-134-000.
Applicants: Rockies Express Pipeline LLC.

Description: Rockies Express Pipeline LLC submits request for Limited Waiver of three provisions of General Terms and Conditions.

Filed Date: 10/4/12.

Accession Number: 20121004-5087.
Comments Due: 5 p.m. ET 10/12/12.

Docket Numbers: RP13-135-000.
Applicants: Guardian Pipeline, L.L.C.
Description: Chevron Park and Loan 2012 to be effective 10/23/2012.

Filed Date: 10/4/12.

Accession Number: 20121004-5144.
Comments Due: 5 p.m. ET 10/16/12.

Docket Numbers: RP13-136-000.
Applicants: Questar Overthrust Pipeline Company.

Description: CO₂ to be effective 3/1/2013.

Filed Date: 10/4/12.

Accession Number: 20121004-5169.
Comments Due: 5 p.m. ET 10/16/12.

Docket Numbers: RP13-137-000.
Applicants: Panther Interstate Pipeline Energy, LLC.

Description: Panther Housekeeping Filing to be effective 11/5/2012.

Filed Date: 10/5/12.

Accession Number: 20121005–5058.
Comments Due: 5 p.m. ET 10/17/12.

Docket Numbers: RP13–138–000.
Applicants: Algonquin Gas Transmission, LLC.

Description: Ramapo Receipt Point Changes Effective 11–01–2012 to be effective 11/1/2012.

Filed Date: 10/5/12.

Accession Number: 20121005–5062.
Comments Due: 5 p.m. ET 10/17/12.

Docket Numbers: RP13–139–000.
Applicants: Alliance Pipeline L.P.
Description: October 2012 Auction to be effective 10/5/2012.

Filed Date: 10/5/12.

Accession Number: 20121005–5174.
Comments Due: 5 p.m. ET 10/17/12.

Docket Numbers: RP13–140–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: 10/05/12 Negotiated Rates—Barclays (RTS) to be effective 11/1/2012.

Filed Date: 10/5/12.

Accession Number: 20121005–5176.
Comments Due: 5 p.m. ET 10/17/12.

Docket Numbers: RP13–141–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: 10/05/12 Negotiated Rates—BG Energy Merchants (RTS) to be effective 11/1/2012.

Filed Date: 10/5/12.

Accession Number: 20121005–5179.
Comments Due: 5 p.m. ET 10/17/12.

Docket Numbers: RP13–142–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: 10/05/12 Negotiated Rates—Macquarie Energy (RTS) to be effective 11/1/2012.

Filed Date: 10/5/12.

Accession Number: 20121005–5180.
Comments Due: 5 p.m. ET 10/17/12.

Docket Numbers: RP13–143–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: 10/05/12 Negotiated Rates—Spark Energy (RTS) to be effective 11/1/2012.

Filed Date: 10/5/12.

Accession Number: 20121005–5187.
Comments Due: 5 p.m. ET 10/17/12.

Docket Numbers: RP13–144–000.
Applicants: Cheniere Creole Trail Pipeline, L.P.
Description: Creole Trail Housecleaning Filing to be effective 10/5/2012.

Filed Date: 10/5/12.

Accession Number: 20121005–5195.
Comments Due: 5 p.m. ET 10/17/12.

Docket Numbers: RP13–145–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: Bring up-to-date Compliance Rate Case/Settlement

Reservation Charge Credit to be effective 11/10/2011.

Filed Date: 10/5/12.

Accession Number: 20121005–5213.
Comments Due: 5 p.m. ET 10/17/12.

Docket Numbers: RP13–146–000.
Applicants: Philadelphia Energy Solutions Refining Sunoco Inc. (R&M).

Description: Joint Petition for Temporary Waiver of Capacity Release Regulations and Policies, and Request for Shortened Comment Period and Expedited Treatment of Philadelphia Energy Solutions Refining and Marketing LLC, et. al.

Filed Date: 10/9/12.

Accession Number: 20121009–5128.
Comments Due: 5 p.m. ET 10/16/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 9, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–25270 Filed 10–12–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12–213–000.
Applicants: Equitrans, L.P.
Description: Equitrans, L.P. submits Operational Flow Order update.
Filed Date: 10/2/12.
Accession Number: 20121002–5083.
Comments Due: 5 p.m. ET 10/15/12.
Docket Numbers: RP13–70–000.
Applicants: Alliance Pipeline L.P.

Description: Withdraw RP13–70–000.
Filed Date: 10/2/12.

Accession Number: 20121002–5000.
Comments Due: 5 p.m. ET 10/15/12.

Docket Numbers: RP13–79–000.
Applicants: Crossroads Pipeline Company.

Description: NAESB 2.0 570 Withdrawal.

Filed Date: 10/2/12.

Accession Number: 20121002–5008.
Comments Due: 5 p.m. ET 10/15/12.

Docket Numbers: RP13–83–000.
Applicants: Columbia Gulf Transmission Company.

Description: NAESB 2.0 570 Withdrawal.

Filed Date: 10/2/12.

Accession Number: 20121002–5007.
Comments Due: 5 p.m. ET 10/15/12.

Docket Numbers: RP13–88–000.
Applicants: Central Kentucky Transmission Company.

Description: NAESB 2.0 570 Withdrawal.

Filed Date: 10/2/12.

Accession Number: 20121002–5005.
Comments Due: 5 p.m. ET 10/15/12.

Docket Numbers: RP13–92–000.
Applicants: Hardy Storage Company, LLC.

Description: NAESB 2.0 570 Withdrawal.

Filed Date: 10/2/12.

Accession Number: 20121002–5006.
Comments Due: 5 p.m. ET 10/15/12.

Docket Numbers: RP13–96–000.
Applicants: Millennium Pipeline Company, LLC.

Description: NAESB 2.0 570 Withdrawal.

Filed Date: 10/2/12.

Accession Number: 20121002–5009.
Comments Due: 5 p.m. ET 10/15/12.

Docket Numbers: RP13–117–000.
Applicants: Columbia Gas Transmission, LLC.

Description: NAESB 2.0 Errata to be effective 12/1/2012.

Filed Date: 10/2/12.

Accession Number: 20121002–5010.
Comments Due: 5 p.m. ET 10/15/12.

Docket Numbers: RP13–118–000.
Applicants: Columbia Gulf Transmission Company.

Description: NAESB 2.0 Errata to be effective 12/1/2012.

Filed Date: 10/2/12.

Accession Number: 20121002–5011.
Comments Due: 5 p.m. ET 10/15/12.

Docket Numbers: RP13–119–000.
Applicants: Black Marlin Pipeline Company.

Description: NAESB v 2.0 Compliance Filing to be effective 12/1/2012.

Filed Date: 10/2/12.

Accession Number: 20121002–5012.