

Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	November 2012.
Commission issues EA .....	March 2013.
Comments on EA .....	April 2013.
Modified terms and conditions.	June 2013.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 18 CFR 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

r. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Dated: September 26, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-24365 Filed 10-2-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-524-000]

#### Questar Pipeline Company; Notice of Application

On September 18, 2012, Questar Pipeline Company (Questar) filed with

the Federal Energy Regulatory Commission (Commission) an application under section 7(c) of the Natural Gas Act and section 157.7 of the Commission's Regulations for authority to modify existing natural gas facilities in Carbon and Utah Counties, Utah on its southern pipeline transmission system. The Main Line 41 Compression Project involves upgrades to compression station equipment and associated facilities as more fully detailed in the Application.

Questions concerning this application may be directed to Greg Williams, Senior Regulatory Affairs Analyst, 180 East 100 South, P.O. Box 45360, Salt Lake City, Utah 84145-0360 or by calling 801-324-5370, 801-324-5623 (fax) or by emailing [greg.williams@questar.com](mailto:greg.williams@questar.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in

the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. This filing is accessible on-line at <http://www.ferc.gov> using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on October 18, 2012.

Dated: September 27, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-24371 Filed 10-2-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12-1052-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Negotiated Rate—Tenaska LPS—ROs to be effective 10/1/2012.

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5035.

*Comments Due:* 5 p.m. ET 10/9/12.

*Docket Numbers:* RP12–1053–000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Penalty Revenue Crediting Report of Natural Gas Pipeline Company of America LLC.

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5062.

*Comments Due:* 5 p.m. ET 10/9/12.

*Docket Numbers:* RP12–1054–000.

*Applicants:* Cameron Interstate Pipeline, LLC.

*Description:* Cameron Interstate Pipeline LLC Compliance Filing per FERC Order 587–V NAESB 2.0 to be effective 12/1/2012.

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5066.

*Comments Due:* 5 p.m. ET 10/9/12.

*Docket Numbers:* RP12–1055–000.

*Applicants:* LA Storage, LLC.

*Description:* LA Storage Compliance Filing per FERC Order 587–V NAESB V. 2.0 to be effective 12/1/2012.

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5067.

*Comments Due:* 5 p.m. ET 10/9/12.

*Docket Numbers:* RP12–1056–000.

*Applicants:* Mississippi Hub, LLC.

*Description:* Mississippi Hub

Compliance Filing per FERC Order 587–V NAESB V. 2.0 to be effective 12/1/2012.

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5068.

*Comments Due:* 5 p.m. ET 10/9/12.

*Docket Numbers:* RP12–1057–000.

*Applicants:* Natural Gas Pipeline

Company of America.

*Description:* Negotiated Rate Filing—J–W Gathering to be effective 10/1/2012.

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5148.

*Comments Due:* 5 p.m. ET 10/9/12.

*Docket Numbers:* RP12–1058–000.

*Applicants:* Pine Prairie Energy

Center, LLC.

*Description:* Pine Prairie Enhanced Services to be effective 11/1/2012.

*Filed Date:* 9/25/12.

*Accession Number:* 20120925–5002.

*Comments Due:* 5 p.m. ET 10/9/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated September 25, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–24227 Filed 10–2–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12–145–000.

*Applicants:* ITC Holdings Corp.,

Entergy Corporation, Midwest Independent Transmission System.

*Description:* Joint Application Under Sections 203 and 205 of the Federal Power Act and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act of ITC Holdings Corp., Entergy Corporation *et al.*

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5181

*Comments Due:* 5 p.m. ET 11/8/12.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG12–113–000.

*Applicants:* Groton Wind, LLC.

*Description:* Self-Certification of Exempt Wholesale Generator Status of Groton Wind, LLC.

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5053.

*Comments Due:* 5 p.m. ET 10/15/12.

*Docket Numbers:* EG12–114–000.

*Applicants:* New England Wind, LLC.

*Description:* Self-Certification of Exempt Wholesale Generator Status of New England Wind, LLC.

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5054.

*Comments Due:* 5 p.m. ET 10/15/12.

*Docket Numbers:* EG12–115–000.

*Applicants:* Penascal II Wind Project, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Penascal II Wind Project, LLC.

*Filed Date:* 9/25/12.

*Accession Number:* 20120925–5014.

*Comments Due:* 5 p.m. ET 10/16/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12–1753–000.

*Applicants:* Wyoming Colorado Intertie, LLC.

*Description:* Wyoming Colorado Intertie, LLC. and Wyoming Wind & Power, LLC. submit additional information and request expedited action under ER12–1753.

*Filed Date:* 9/21/12.

*Accession Number:* 20120921–5160.

*Comments Due:* 5 p.m. ET 10/1/12.

*Docket Numbers:* ER12–2514–000.

*Applicants:* Susterra Energy, LLC.

*Description:* Susterra Energy, LLC. submits supplement to application for market based authority.

*Filed Date:* 9/20/12.

*Accession Number:* 20120920–5162.

*Comments Due:* 5 p.m. ET 10/11/12.

*Docket Numbers:* ER12–2523–001.

*Applicants:* Midwest Independent Transmission System.

*Description:* Amend Brownnton-GRE–NSP T–T to be effective 7/31/2012 under.

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5138.

*Comments Due:* 5 p.m. ET 10/15/12.

*Docket Numbers:* ER12–2524–001.

*Applicants:* Midwest Independent Transmission System.

*Description:* Sheas Lake-GRE–NSP T–T Amendment to be effective 8/10/2012.

*Filed Date:* 9/25/12.

*Accession Number:* 20120925–5059.

*Comments Due:* 5 p.m. ET 10/16/12.

*Docket Numbers:* ER12–2680–000.

*Applicants:* Wells Fargo

Commodities, LLC.

*Description:* WFCLLC. Notice of Cancellation to be effective 9/30/2012.

*Filed Date:* 9/25/12.

*Accession Number:* 20120925–5001.

*Comments Due:* 5 p.m. ET 10/16/12.

*Docket Numbers:* ER12–2681–000.

*Applicants:* ITC Holdings Corp.,

Entergy Corporation, Midwest Independent Transmission System.

*Description:* Joint Application Under Sections 203 and 205 of the Federal Power Act and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act of ITC Holdings Corp., Entergy Corporation *et al.*

*Filed Date:* 9/24/12.

*Accession Number:* 20120924–5181.

*Comments Due:* 5 p.m. ET 11/8/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.