DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 637–086]

Public Utility District No. 1 of Chelan County; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. **Type of Application:** Non-Capacity Amendment of License.

b. **Project No.:** 637–086.

c. **Date Filed:** August 30, 2012.

d. **Applicant:** Public Utility District No. 1 of Chelan County.

e. **Name of Project:** Lake Chelan Project No. 637 Hydroelectric Project.

f. **Location:** On the Chelan River, near the City of Chelan in Chelan County, Washington.

**g. Filed Pursuant to:** Federal Power Act, 16 U.S.C. 791a–825r.

h. **Applicant Contact:** Michelle Smith, Licensing & Compliance Manager, Public Utility District No. 1 of Chelan County, 327 N. Wenatchee Ave., Wenatchee, WA 98801, Telephone No. (509) 663–8121.

i. **FERC Contact:** Mrs. Anumzziatta Purchiaroni, (202) 502–6191, Anumzziatta.Purchiaroni@ferc.gov.

**j. Deadline for filing comments, motions to intervene, and protests:** October 19, 2012. All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(ii) and the instructions on the Commission’s Web site at http://www.ferc.gov/docs-filing/efiling.asp. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments.

Please include the project number (P–637–086) on any comments, motions, or recommendations filed.

k. **Description of proposed amendment:** The licensee submitted the filing to reflect a change on the hydraulic capacity of the project as a result of an upgrade and modernization of the project. The proposed upgrade of the units was authorized by the Commission in an order issued in 2009. The as-built hydraulic capacity of the project is 2,600 cfs, which is 100 cfs higher than the designed (authorized) hydraulic capacity of 2,500 cfs. The licensee is not proposing any changes to the existing project operation.

l. **Locations of the Application:** A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission’s Web site at http://www.ferc.gov/docs-filing/eflibrary.asp. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call (1–866–208–3676) or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. **Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.**

n. **Comments, Protests, or Motions to Intervene:** Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, 214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the requirements of Rules of Practice and Procedure may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. **Filing and Service of Responsive Documents:** Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.201 through 385.205. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

**Dated:** September 18, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012–23512 Filed 9–21–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 2197–100]

Alcoa Power Generating Inc.; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. **Type of Application:** Temporary License Variance to Drawdown Narrows...
Reservoir to 20 feet in November/December 2012 for about 18 days.

b. Project No.: 2197–100.
c. Date Filed: August 29, 2012.
d. Applicant: Alcoa Power Generating Inc.
e. Name of Project: Yadkin River Hydroelectric Project.

f. Location: The project is located on the Yadkin/Pee Dee River in Montgomery, Stanly, Davidson, Rowan, and Davie Counties, North Carolina.
g. Filed Pursuant to: Federal Power Act, 16 USC 791a–825.
h. Applicant Contact: Mark Gross, Vice President, Operations Alcoa Power Generating Inc., Yadkin Division, PO Box 576, Badin, NC 28009-0576, Telephone No. (704) 422–5774, mark.gross@alcoa.com.

i. FERC Contact: Mrs. Anumuzziata Pachirion, [202] 502–6191, Anumuzziata.Pachirion@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests, October 3, 2012. All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(ii)(ii) and the instructions on the Commission’s Web site at http://www.ferc.gov/docs-filing/efiling.asp. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments.

Please include the project number (P–2197–100) on any comments, motions, or recommendations filed.

k. Description of proposed amendment: Alcoa Power Generating Inc. (APGI) filed a request for a temporary variance from the operating guidelines of their license to allow a one-time drawdown of Narrows Reservoir up to 20 feet. The purpose of the drawdown is to allow APGI to implement a remediation plan, which requires placing a cover system over polychlorinated biphenyl impacted sediments located in the southern portion of Narrows Reservoir. APGI stated that it anticipates that the duration of the remediation project would be for about seven weeks, starting in early November 2012. APGI indicated that the period includes about 18 days to draw the reservoir down, maintaining a low stage for about 14 to 17 days, and 18 days to refill the reservoir. APGI stated that it would be able to comply with all the operating requirements of its license during the event.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission’s Web site at http://www.ferc.gov/docs-filing/efiling.asp. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOntlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, 214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must be served on the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[ Docket No. CP12–518–000 ]

Alliant Techsysteams Operations LLC; Notice of Application

Take notice that on September 7, 2012, Alliant Techsysteams Operations LLC (Alliant), 1300 Wilson Boulevard, Arlington, Virginia 22209 filed an application in the above referenced docket pursuant to section 7(c) of the Natural Gas Act (NGA) to construct and operate new pipeline to transport natural gas from an interconnection with Columbia Gas of Maryland, Inc. (CMD) at the Maryland/West Virginia border to a regulating station on property owned by the U.S. Navy and leased by Alliant in West Virginia. Alliant states that the proposed pipeline will consist of 110 feet of eight-inch diameter pipeline and will have a capacity of three million cubic feet per day. Alliant is also proposing to become a new pipeline company under the NGA in order to comply with Clean Air Act requirements and to reduce fuel expenses. Since Alliant will be the sole end-user of the gas, Alliant requests waivers for: (1) The requirement to provide information to support determination of an initial rate; (2) Exhibits G, H, I, K, L, N, O, P; (3) the open-access transportation requirements under Part 284; (4) certain accounting and reporting requirements; and (5) any other regulations deemed necessary to grant the requested authorization, all as more fully set forth in the application.