revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Site Visit

Pennamaquan Power will conduct a site visit for the proposed project on Thursday, October 25, 2012, starting at 1 p.m. The site visit will begin at the boat ramp parking lot on Boat Landing Road (off of Garnet Head Road), Pembroke, Maine 04666. For information about the meeting location for the site visit, please call Ramez Atiya from Pennamaquan Power at 801–583–1054.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission’s regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Dated: September 14, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012–23229 Filed 9–19–12; 8:45 am]
Questions regarding this application should be directed to Larry Jensen, 2800 Post Oak Boulevard, Houston, Texas 77056, telephone (713) 215–3034.

Discovery has requested that the Commission issue a final order in this proceeding by January 31, 2013, to enable Discovery to commence construction of the proposed facilities to meet a July 1, 2014 in-service date. As Discovery’s proposed facilities entirely in the federal waters of the Gulf of Mexico, the Project facilities will qualify for category exclusions in accordance with 18 CFR 380.4(a)(34) and 18 CFR 380.4(a)(33) which state “* * * neither an environmental assessment nor an environmental impact statement shall be prepared for the following projects or actions: * * * (33) construction or abandonment of facilities constructed entirely in Federal offshore waters that has been approved by the Mineral Management Service and the Corps of Engineers, as necessary; (34) Abandonment or construction facilities on an existing offshore platform.” Thus the application must be approved by the Bureau of Safety and Environmental Enforcement of the U.S. Department of the Interior, successor to the Mineral Management Service for this approval function, prior to the project being considered by the Commission as eligible for a categorical exclusion classification under the Commission’s environmental review process.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, before the comment date of this notice, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.200(a)(1)(iii) and the instructions on the Commission’s Web site (www.ferc.gov) under the “e-Filing” link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Comment Date: 5 p.m. Eastern Time on October 5, 2012.

Dated: September 14, 2012.

Kimberly D. Bose, Secretary.

[FR Doc. 2012–23226 Filed 9–19–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:


Applicants: Noble Americas Gas & Power Corp., Noble Americas Energy Solutions LLC, Your Energy Holdings, LLC.

Description: Noble Americas Gas & Power Corp., et al. submit revised Asset Appendix A.

Filed Date: 9/7/12.

Accession Number: 20120907–5238.

Comments Due: 5 p.m. ET 9/28/12.

Docket Numbers: ER12–1280–001.

Applicants: Wolverine Creek Energy LLC.

Description: Wolverine Creek Energy LLC submits tariff filing per 35: Compliance Filing of Amended Common Facilities Agreement to be effective 9/7/2012.

Filed Date: 9/13/12.

Accession Number: 20120913–5031.

Comments Due: 5 p.m. ET 10/4/12.

Docket Numbers: ER12–1281–001.

Applicants: Wolverine Creek Goshen Interconnection LLC.

Description: Wolverine Creek Goshen Interconnection LLC submits tariff filing per 35: Compliance Filing of Amended Common Facilities Agreement to be effective 9/7/2012.

Filed Date: 9/13/12.

Accession Number: 20120913–5032.

Comments Due: 5 p.m. ET 10/4/12.


Applicants: ITC Midwest LLC.

Description: Amendment Filing of ITC Midwest to be effective 8/28/2012.

Filed Date: 9/12/12.

Accession Number: 20120912–5136.

Comments Due: 5 p.m. ET 10/3/12.

Docket Numbers: ER12–2618–000.

Applicants: Southern California Edison Company.

Description: GIA and Distribution Serv Agmt SunEdison Utility Solutions LLC S. Dupont Project to be effective 9/14/2012.

Filed Date: 9/13/12.

Accession Number: 20120913–5017.

Comments Due: 5 p.m. ET 10/4/12.

Docket Numbers: ER12–2619–000.

Applicants: Eligo Energy, LLC.

Description: Eligo Energy, LLC submits tariff filing per 35:12: Initial Eligo Energy Market Based Rate Filing to be effective 11/15/2012.

Filed Date: 9/13/12.

Accession Number: 20120913–5030.

Comments Due: 5 p.m. ET 10/4/12.

Docket Numbers: ER12–2620–000.

Applicants: Idaho Power Company.

Description: Idaho Power Company submits tariff filing per 35:13(a)(2)(iii): September 2012 Baseline Filing Correction (Attachment K) to be effective 1/7/2011.

Filed Date: 9/13/12.

Accession Number: 20120913–5036.

Comments Due: 5 p.m. ET 10/4/12.

Docket Numbers: ER12–2621–000.

Applicants: Wolverine Power Supply Cooperative, Inc.

Description: Wolverine Power Supply Cooperative, Inc. submits tariff filing per 35: Re-File -Amend Filing FERC Rate Schedules 1, 2 and 3 to be effective 9/13/2012.

Filed Date: 9/13/12.

Accession Number: 20120913–5044.

Comments Due: 5 p.m. ET 10/4/12.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:30 p.m. Eastern time on the specified comment date. Protests may be considered, but