

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 14374-000]

**American River Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On March 20, 2012, American River Power, LLC filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the Brookville Hydroelectric Water Power Project No. 14374, to be located at the existing Brookville Lake Dam on the Whitewater River, near the town of Brookville in Franklin County, Indiana. The Brookville Lake Dam is owned by the United States government and operated by the United States Army Corps of Engineers.

A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) One new 60-foot-long by 30-foot-wide by 30-foot-high reinforced concrete powerhouse, containing three 3-megawatt (MW) turbines for a total capacity of 9 MW; (2) a new 220-foot-long by 9-foot-diameter steel penstock; (3) a new 35-foot-long by 35-foot-wide substation; (4) a new 400-foot-long, 12.5 to 34.5-kilovolt transmission line; and (5) appurtenant facilities. The project would have an estimated annual generation of 55 gigawatt-hours.

*Applicant Contact:* Mr. John Henry, 726 Eldridge Avenue, Collingswood, NJ 08107-1708; (856) 240-0707.

*FERC Contact:* Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/>

[ecomment.asp](http://www.ferc.gov/docs-filing/ecomment.asp). You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14374) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 12, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-23027 Filed 9-18-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP12-506-000]

**Trunkline Gas Company, L.L.C.; Notice of Request Under Blanket Authorization**

Take notice that on August 30, 2012, Trunkline Gas Company, L.L.C. (Trunkline), P.O. Box 4967, Houston, Texas, 77210, filed in Docket No. CP12-506-000, a Prior Notice request pursuant to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act for authorization to abandon Trunkline's existing compressor unit located in Jackson County, Texas. Specifically, Trunkline propose to abandon, in place, the existing 1,675 horsepower compressor unit and related auxiliary equipment at the Edna Compressor Station. Due to the construction of the Eagle Plant Interconnect and its delivery pressure, Trunkline has determined that the compression at the Edna Compressor Station will no longer be needed. Trunkline has not operated the Edna Compressor Station during the last twelve months and no service to existing customers will be impacted, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The

filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Stephen T. Veatch, Senior Director of Certificates and Tariffs, Trunkline Gas Company, L.L.C., 5051 Westheimer Road, Houston, Texas 77056, or call (713) 989-2024, or fax (713) 989-1176, or by email: [Stephen.veatch@sug.com](mailto:Stephen.veatch@sug.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

Dated: September 11, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-23033 Filed 9-18-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-505-000]

#### Natural Gas Pipeline Company of America LLC; Notice of Request Under Blanket Authorization

Take notice that on August 30, 2012, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed in Docket No. CP12-505-000, a prior notice request, pursuant to sections 157.205, 157.208 and 175.216 of the Commission's Regulations under the Natural Gas Act, and Transco's blanket certificate issued in Docket No. CP82-402, for authorization to abandon two injection and withdrawal (I/W) wells, cut, cap, abandon and retire in place its related laterals, taps and meters located in Kankakee County, Illinois and abandon in place a 1,158 foot 12-inch pipeline along with related meter, tap and ball valve located in Kankakee County, Illinois. In addition, Natural states that the two I/W wells proposed to be abandoned are to be subsequently converted to observation wells, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Bruce H. Newsome, Vice President, Regulatory Products and Services, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, 7th Floor, Downers Grove, Illinois 60515-7918, or via telephone at (630) 725-3070, or by email [bruce\\_newsome@kindermorgan.com](mailto:bruce_newsome@kindermorgan.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of

the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: September 12, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-23028 Filed 9-18-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP12-1021-000]

#### Columbia Gas Transmission, LLC; Notice of Offer of Settlement

Take notice that on September 4, 2012, Columbia Gas Transmission, LLC (Columbia) filed a Stipulation and Agreement (Settlement), including *pro*

*forma* tariff records, pursuant to 18 CFR 385.602 (2012) to reduce its base rates for transportation service and address numerous complex issues arising out of recent and anticipated changes in pipeline safety requirements, Columbia's dedication to pipeline safety and reliability of service, and the aging nature of Columbia's system.

Columbia states that the settlement provides for the implementation of a new Capital Cost Recovery Mechanism (CCRM), which will allow Columbia to recover, through an additive capital demand rate, its revenue requirement for capital investments made under Columbia's long-term plan to modernize its interstate transmission system. The Settlement also establishes: (1) Revised transmission depreciation and negative salvage rates effective January 1, 2012 through December 31, 2024; (2) a revenue sharing mechanism pursuant to which Columbia will share 75% of specified revenues earned in excess of an annual threshold; (3) a moratorium through January 31, 2018 on changes to Columbia's reduced transportation base rates pursuant to the Stipulation; (4) a commitment from Columbia that it will file a general Natural Gas Act (NGA) Section 4(e) rate application to be effective no later than February 1, 2019; and (5) additional shipper-requested terms, all as described more fully in the Settlement filing.

Columbia states that it has served copies of this filing on all affected customers and interested state commissions. Columbia respectfully requests that the Commission issue an order approving the settlement no later than December 1, 2012.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214 (2012)) by the date set forth below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices or motions must be filed on or before the dates as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date set below need not serve motions to intervene or protests on persons other than the Applicant. Pursuant to Rule 602(f)(2) of the Commission's Rules of Practice and Procedure, 18 CFR 385.602(f)(2) (2012), initial comments