above, almost all commenters from the West indicated they expect an increased reliance on natural gas generation in the coming years, due to economic and national policy factors. Commenters also expressed concerns about the future reliability and interdependencies of the bulk electric system and the interstate natural gas pipeline system as the amount of natural gas-fired generation increases.

Roundtable participants are encouraged to be prepared to discuss the following:

1. Is there a need for a minimum level of dependability in the fuel supply for gas-fired generators? How would it be defined, who would define it, and what would be the mechanism for accomplishing this? To what extent is the dependability of fuel supply a required specification in standardized contract documents for buying and selling electricity? Should this be addressed regionally, and how can it be addressed in the regions without organized markets? What role can or do State Commissions play in defining or otherwise supporting requirements for fuel dependability in all of the Western subregions?

2. Several commenters express concern about whether there are particular reliability concerns in areas that lack underground natural gas storage. What tools are available to regions to manage gas-fired generation swings and preserve reliability, in areas without gas storage? What happens when there are events that impact pipeline deliverability in those regions?

3. To what extent do the regions in the West coordinate studies of the natural gas and electric systems to analyze forecasted resource mix and/or interdependency risks from curtailments or contingencies? Can this be addressed through existing transmission planning processes or are different processes needed?

4. Commenters from California and the Northwest highlighted ongoing coordination efforts that allowed participants from the natural gas and electric industries, as well as state regulators, to assess emergency response plans and provided a forum to discuss and implement improvements. Are sufficient emergency coordination procedures in place in the West? Are these procedures routinely tested through functional exercises or simulations? Should all regions within the West routinely conduct joint functional exercises?

4:30–5:30 General Discussion of Other Region-Specific Issues Affecting Gas-Electric Coordination

Electric markets in the West function differently in California, the Pacific Northwest and in the rest of the Western Interconnect. To the extent not discussed in the earlier roundtable discussions, we’ll discuss these differences as well as any specific issues of concern to one or more of these sub-regions not touched on earlier.

Roundtable Participants:

➢ Richard Adams, Executive Director, Pacific Northwest Utilities Conference Committee
➢ Ed Brewer, Vice President, Commercial Operations, Williams—Northwest Pipeline
➢ Will Brown, Director-Commercial, Kinder Morgan West Region Pipelines
➢ Tina Burnett, Senior Energy Analyst, The Boeing Corporation (on behalf of Process Gas Consumers Group)
➢ Stefan Byrd, Senior Vice President Commercial and Trading (on behalf of MidAmerican Energy Holdings Company) (representing the common views of Pacific Corp Energy and Kern River Gas Transmission)
➢ Jan Caldwell, Manager, Marketing Services, Williams—Northwest Pipeline
➢ Shelley Corman, Senior Vice President, Commercial & Regulatory, Transwestern Pipeline Company
➢ John Dagg, Director of Gas Transmission and System Operations, Southern California Gas Company and San Diego Gas & Electric
➢ Lynn Dahlberg, Director Marketing Services, Williams—Northwest Pipeline
➢ Curtis Dallinger, Director, Gas Resource Planning, Xcel Energy
➢ Randy Friedman, Director, Gas Supply, Northwest Natural Gas
➢ Paul Goldstein, Managing Director, Sempra U.S. Gas & Power
➢ Roger Graham, Director Wholesale Marketing & Business Development, Pacific Gas & Electric
➢ Steve Harper, Director Gas Supply, Avista Corp.
➢ Robert Hayes, Vice President of Physical Trading and Operations, Calpine Corporation
➢ Tom Haymaker, Sliceman, Clark Public Utilities
➢ Lee Hobbs, Senior Vice President, TransCanada US Pipelines
➢ Skip Horvath, President, Natural Gas Supply Association
➢ Kevin Johnson, Director, Gas Control, Kinder Morgan Western Pipelines
➢ Dan Kirschner, Executive Director, Northwest Gas Association
➢ Ray Miller, Vice President, Pipeline Management, Kinder Morgan Pipelines
➢ John Moura, Associate Director, Reliability Assessment, NERC
➢ Liam Noailles, Manager, Market Operations, Xcel Energy
➢ Kent Price, Senior Marketing Representative, Salt River Project
➢ Pete Richards, Director, Operations, Gas Control & Measurement, Williams—Northwest Pipeline
➢ Clay Riding, Director Natural Gas Resources, Puget Sound Energy
➢ Andrew Soto, Senior Managing Counsel, American Gas Association
➢ Reuben Tavarares, Electric Generation System Specialist, California Energy Commission
➢ Justin Thompson, Director of Business Support, Arizona Public Service Company
➢ William Tom, Senior Manager, Day-Ahead Operations, Pacific Gas & Electric
➢ Gregory Van Pelt, External Affairs Manager, California ISO
➢ Craig Williams, Market Interface Manager, Western Electricity Coordinating Council

[FR Doc. 2012–20904 Filed 8–24–12; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY


First Draft Documents Related to the Review of the National Ambient Air Quality Standards for Ozone

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of extension of comment period.

SUMMARY: The EPA is announcing an extension of the public comment period for the first draft assessment documents titled, Health Risk and Exposure Assessment for Ozone, First External Review Draft; Welfare Risk and Exposure Assessment for Ozone, First External Review Draft; and Policy Assessment for the Review of the Ozone National Ambient Air Quality Standards: First External Review Draft. The Agency is extending the comment period by 31 days to provide stakeholders and the public adequate time to conduct appropriate analysis and prepare meaningful comments on these first draft assessment documents. The original comment period was to end on September 11, 2012. The extended comment period will now close on October 12, 2012.

DATES: Comments should be submitted on or before October 12, 2012.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA–HQ–OAR–2008–0699, by one of the following methods:

- www.regulations.gov: Follow the on-line instructions for submitting comments.
- Email: Comments may be sent by electronic mail (email) to a-and-r-docket@epa.gov, Attention Docket ID No. EPA–HQ–OAR–2008–0699.
- Hand Delivery or Courier: Deliver your comments to: EPA Docket Center, 1301 Constitution Ave. NW., Room 3334, Washington, DC. Such deliveries are only accepted during the Docket’s normal hours of operation, and special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. EPA–HQ–OAR–2008–0699. The EPA’s policy is that all comments received will be included in the public docket without change and may be made available online at www.regulations.gov, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through www.regulations.gov or email. The www.regulations.gov Web site is an “anonymous access” system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an email comment directly to EPA without going through www.regulations.gov, your email address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD–ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: All documents in the docket are listed in the www.regulations.gov index. Although listed in the index, some information is not publicly available, e.g., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, will be publicly available only in hard copy. Publicly available docket materials are available either electronically in www.regulations.gov or in hard copy at the Air Docket in the EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. This Docket Facility is open from 8:30 a.m. to 4:30 p.m. Monday through Friday, excluding legal holidays. The Docket telephone number is 202–566–1742; fax 202–566–9744.


For questions related to the draft document titled, Welfare Risk and Exposure Assessment for Ozone, First External Review Draft (EPA–452/P–12–004; July 2012), please contact Dr. Travis Smith, Office of Air Quality Planning and Standards (Mail code C539–07), U.S. Environmental Protection Agency, Research Triangle Park, NC 27711; email: smith.travis@epa.gov; telephone: 919–541–2035; fax: 919–541–5315.


General Information

A. What should I consider as I prepare my comments for EPA?

1. Submitting CBI. Do not submit this information to EPA through www.regulations.gov or email. Clearly mark the part or all of the information that you claim to be CBI. For CBI information in a disk or CD ROM that you mail to EPA, mark the outside of the disk or CD ROM as CBI and then identify electronically within the disk or CD ROM the specific information that is claimed as CBI. In addition to one complete version of the comment that includes information claimed as CBI, a copy of the comment that does not contain the information claimed as CBI must be submitted for inclusion in the public docket. Information so marked will not be disclosed except in accordance with procedures set forth in 40 CFR part 2.

2. Tips for Preparing Your Comments.

When submitting comments, remember to:

- Identify the rulemaking by docket number and other identifying information (subject heading, Federal Register date and page number).
- Follow directions—The agency may ask you to respond to specific questions or organize comments by referencing a Code of Federal Regulations (CFR) part or section number.
- Explain why you agree or disagree; suggest alternatives and substitute language for your requested changes.
- Describe any assumptions and provide any technical information and/or data that you used.
- If you estimate potential costs or burdens, explain how you arrived at your estimate in sufficient detail to allow for it to be reproduced.
- Provide specific examples to illustrate your concerns, and suggest alternatives.
- Make sure to submit your comments by the comment period deadline identified.

SUPPLEMENTARY INFORMATION: Under section 108(a) of the Clean Air Act (CAA), the Administrator identifies and lists certain pollutants which “cause or contribute to air pollution which may reasonably be anticipated to endanger public health or welfare.” The EPA then issues air quality criteria for these listed pollutants, which are commonly referred to as “criteria pollutants.” The air quality criteria are to “accurately reflect the latest scientific knowledge useful in indicating the kind and extent of all identifiable effects on public health or welfare which may be expected from the presence of [a] pollutant in the ambient air, in varying quantities.” Under section 109 of the CAA, EPA establishes primary (health-based) and secondary (welfare-based) National Ambient Air Quality Standards (NAAQS) for pollutants for which air quality criteria are issued. Section
109(d) of the CAA requires periodic review and, if appropriate, revision of existing air quality criteria. The revised air quality criteria reflect advances in scientific knowledge on the effects of the pollutant on public health or welfare. The EPA is also required to periodically review and revise the NAAQS, if appropriate, based on the revised criteria.\(^1\) A draft of the integrated review plan was released for public review and comment in September 2009 and was the subject of a consultation with the Clean Air Scientific Advisory Committee (CASAC) on November 13, 2009 (74 FR 54562; October 22, 2009).\(^2\) Comments received from that consultation and from the public were considered in finalizing the plan and in beginning the review of the air quality criteria.

As part of EPA’s review of the primary and secondary ozone (\(O_3\)) NAAQS,\(^3\) the Agency is conducting quantitative assessments characterizing the health and welfare risks associated with exposure to ambient \(O_3\). The EPA’s plans for conducting these assessments, including the proposed scope and methods of the analyses, were presented in two planning documents titled, Ozone National Ambient Air Quality Standards: Scope and Methods Plan for Health Risk and Exposure Assessment and Ozone National Ambient Air Quality Standards: Scope and Methods Plan for Welfare Risk and Exposure Assessment (henceforth, Scope and Methods Plans).\(^4\) These documents were released for public comment in April 2011, and were the subject of a consultation with the CASAC on May 19–20, 2011 (76 FR 23809; April 28, 2011). In May 2012, a memo titled, Updates to information presented in the Scope and Methods Plans for the Ozone NAAQS Health and Welfare Risk and Exposure Assessments, was made available that described changes to elements of the scope and methods plans and provided a brief explanation of each change and the reason for it.

On July 16, 2012 EPA made available the first draft documents Health Risk and Exposure Assessment for Ozone, First External Review Draft and Welfare Risk and Exposure Assessment for Ozone, First External Review Draft. At that time, we noted that Chapter 6 of the Health Risk and Exposure Assessment (REA) and quantitative results of ecosystem services modeling in Chapter 6 of the Welfare REA would be made available in a separate submission in August, 2012.

On August 15, EPA made available updates to the first draft Health and Welfare REAs, along with several technical memos and appendices. Updates to the Health REA include Chapter 6 which describes risk analyses based on application of results from human clinical studies, an updated Chapter 9 which incorporates the findings from Chapter 6, and several corrections to other chapters, including corrected table numbers in Chapter 5, and corrected references in several locations. Updates to the Welfare REA include additional analyses described in Chapter 6 which provide estimates of damages from \(O_3\) exposure to ecosystem services related to commercial forests and urban trees, additional discussions in Chapter 7 related to the ecosystem service analyses in the revised Chapter 6, as well as corrections to maps in Chapter 4 and corrected references in several locations.

In addition, on August 15, 2012 EPA made available the first draft document titled Policy Assessment for the Review of the Ozone National Ambient Air Quality Standards: First External Review Draft. When final, the Policy Assessment will serve to “bridge the gap” between the scientific information and the judgments required of the Administrator in determining whether it is appropriate to retain or revise the standards. The first draft Policy Assessment builds upon information presented in the Integrated Science Assessment of Ozone and Related Photochemical Oxidants (Third draft)\(^5\) and the two draft Risk and Exposure Assessment documents described above.

The first draft Policy Assessment may be accessed online through EPA’s TTN Web site at http://www.epa.gov/tnn/naaqs/standards/ozone/ s_o3_index.html.

The EPA is soliciting advice and recommendations from the CASAC by means of a review of these draft documents at an upcoming public meeting of the CASAC that will be held September 11–13, 2012. Information about these public meetings, including the dates and locations, was published in a separate notice in the Federal Register (77 FR 46755). The EPA is also soliciting comments from the public on these draft documents. Following the CASAC meeting and the close of the public comment period, EPA will consider comments received from the CASAC and the public in preparing revisions to these documents.

The draft documents briefly described above do not represent and should not be construed to represent any final EPA policy, viewpoint, or determination. The EPA will consider any public comments submitted in response to this notice when revising the documents.

Dated: August 20, 2012.

Mary Henigin,
Acting Director, Office of Air Quality Planning and Standards.

[FR Doc. 2012–21034 Filed 8–24–12; 8:45 am]

BILLING CODE 6560–50–P

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**FEDERAL DEPOSIT INSURANCE CORPORATION**

**Notice to All Interested Parties of the Termination of the Receivership of 10339, Badger State Bank, Cassville, WI**

Notice is hereby given that the Federal Deposit Insurance Corporation (“FDIC”) as Receiver for Badger State Bank, Cassville, Wisconsin (“the Receiver”) intends to terminate its receivership for said institution. The FDIC was appointed receiver of Badger State Bank. The liquidation of the receivership assets has been completed. To the extent permitted by available funds and in accordance with law, the Receiver will be making a final dividend payment to proven creditors.

Based upon the foregoing, the Receiver has determined that the continued existence of the receivership will serve no useful purpose. Consequently, notice is given that the receivership shall be terminated, to be effective no sooner than thirty days after the date of this Notice. If any person wishes to comment concerning the termination of the receivership, such comment must be made in writing and sent within thirty days of the date of this Notice to: Federal Deposit Insurance Corporation, Division of Resolutions and Receiverships, Attention: Receivership Oversight Department 32.1, 1601 Bryan Street, Dallas, TX 75201.

No comments concerning the termination of this receivership will be considered which are not sent within this time frame.

Federal Deposit Insurance Corporation.