

g. *Filed Pursuant to:* Federal Power Act 16 USC §§ 791a–825r.

h. *Applicant Contact:* Mr. Robb Corbett, City of Pendleton, Oregon, 500 SW Dorian Ave., Pendleton, OR 97801 phone (541) 966–0201.

i. *FERC Contact:* Robert Bell, (202) 502–6062, [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

j. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents:* Due to the small size of the proposed project, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov/docs-filing/efiling.asp>. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

l. *Description of the project:* The Energy Recovery Phase II Project proposes the following developments:

#### Well 2 Development

The Well 2 development would consist of: (1) An existing powerhouse containing one proposed generating unit with an installed capacity of 118.6 kilowatts; and (2) appurtenant facilities. The applicant estimates Well 2 would have an average annual generation of 0.512 gigawatt-hour.

#### Well 4 Development

The Well 4 development would consist of: (1) An existing powerhouse containing one proposed generating unit

with a total installed capacity of 60.1 kilowatts; and (2) appurtenant facilities. The applicant estimates Well 4 would have an average annual generation of 0.259 gigawatt-hour.

#### Well 8 Development

The Well 8 development would consist of: (1) An existing powerhouse containing one proposed generating unit with an installed capacity of 55.7 kilowatts; and (2) appurtenant facilities. The applicant estimates that Well 8 would have an average annual generation of 0.240 gigawatt-hour.

The entire project would have a total installed capacity of 234.4 kilowatts and an average annual generation of 1.012 gigawatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number, P–14440, in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502–8659. A copy is also available for review and reproduction at the address in item h above.

n. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

p. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "REPLY COMMENTS,"

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading, the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and seven copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: August 20, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012–20903 Filed 8–24–12; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12–499–000]

#### East Tennessee Natural Gas, LLC; Notice of Request Under Blanket Authorization

Take notice that on August 9, 2012, East Tennessee Natural Gas, LLC (East Tennessee), 5400 Westheimer Court, Houston, Texas 77056–5310, filed in Docket No. CP12–499–000, an application pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to abandon in place two standby compressor units and abandon in place or remove related appurtenant equipment at its Glade Spring

Compressor Station in Washington County, Virginia, under East Tennessee's blanket certificate issued in Docket No. CP82-412-000,<sup>1</sup> all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

East Tennessee proposes to abandon in place two standby 660 horsepower reciprocating natural gas compressor units and abandon in place or remove related appurtenant equipment at the Glade Spring Compressor Station. East Tennessee states that the two standby compressor units are outdated and their abandonment would have no effect on any of East Tennessee's transportation customers. East Tennessee also states that in order to install additional noise control equipment and update the two compressor units would require significant capital investment. Further, East Tennessee estimates that it would cost \$15,900,942 to construct these facilities today.

Any questions concerning this application may be directed to Lisa A. Connolly, General Manager, Rates & Certificates, East Tennessee Natural Gas, LLC, P.O. Box 1642, Houston, Texas 77251-1642, or via telephone at (713) 627-4102, facsimile (713) 627-5947, or via email: [laconnolly@spectraenergy.com](mailto:laconnolly@spectraenergy.com).

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC [OnlineSupport@ferc.gov](mailto:OnlineSupport@ferc.gov) or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the

request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: August 20, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-20907 Filed 8-24-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD12-12-000]

#### Coordination Between Natural Gas and Electricity Markets

##### Supplemental Notice of Technical Conference

As announced in the Notices issued on July 5, 2012<sup>1</sup> and July 17, 2012,<sup>2</sup> the Federal Energy Regulatory Commission (Commission) staff will hold a technical conference on Tuesday, August 28, 2012, from 9 a.m. to approximately 5:30 p.m. local time to discuss gas-electric coordination issues in the West region.<sup>3</sup> The agenda and list of roundtable participants for this conference is attached. This conference is free of charge and open to the public. Commission members may participate in the conference.

The West region technical conference will be held at the following venue: DoubleTree by Hilton Hotel Portland, 1000 NE Multnomah Street, Portland, OR, 97232, USA, Tel (reservations and other information): 1-503-281-6111, 1-800-996-0510 (toll free).

<sup>1</sup> Coordination between Natural Gas and Electricity Markets, Docket No. AD12-12-000 (July 5, 2012) (Notice Of Technical Conferences) (<http://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=13023450>); 77 FR 41184 (July 12, 2012) (<http://www.gpo.gov/fdsys/pkg/FR-2012-07-12/pdf/2012-16997.pdf>).

<sup>2</sup> Coordination between Natural Gas and Electricity Markets, Docket No. AD12-12-000 (July 17, 2012) (Supplemental Notice Of Technical Conferences) (<http://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=13029403>).

<sup>3</sup> As indicated in the July 5, 2012 notice, for purposes of this technical conference, the West region includes the Western Interconnection.

If you have not already done so, those who plan to attend the West region technical conference are strongly encouraged to complete the registration form located at: [www.ferc.gov/whats-new/registration/nat-gas-elec-mkts-form.asp](http://www.ferc.gov/whats-new/registration/nat-gas-elec-mkts-form.asp). There is no deadline to register to attend the conference. The dress code for the conference will be business casual. The agenda and roundtable participants for the remaining technical conferences will be issued in supplemental notices at later dates.

The West region technical conference will not be transcribed. However, there will be a free audiocast of the conference. The audiocast will allow persons to listen to the West region technical conference, but not participate. Anyone with Internet access who desires to listen to the West region conference can do so by navigating to [www.ferc.gov](http://www.ferc.gov)'s Calendar of Events and locating the West region technical conference in the Calendar. The West region technical conference will contain a link to its audiocast. The Capitol Connection provides technical support for audiocasts and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit [www.CapitolConnection.org](http://www.CapitolConnection.org) or call 703-993-3100.<sup>4</sup>

Information on this and the other regional technical conferences will also be posted on the Web site [www.ferc.gov/industries/electric/indus-act/electric-coord.asp](http://www.ferc.gov/industries/electric/indus-act/electric-coord.asp), as well as the Calendar of Events on the Commission's Web site [www.ferc.gov](http://www.ferc.gov). Changes to the agenda or list of roundtable participants for the West region technical conference, if any, will be posted on the Web site [www.ferc.gov/industries/electric/indus-act/electric-coord.asp](http://www.ferc.gov/industries/electric/indus-act/electric-coord.asp) prior to the conference.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (VOICE) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

<sup>4</sup> The audiocast will continue to be available on the Calendar of Events on the Commission's Web site [www.ferc.gov](http://www.ferc.gov) for three months after the conference.

<sup>1</sup> 20 FERC ¶ 62,413 (1982).