

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**DATES:** *Comment Date:* 5:00 p.m. Eastern time on Thursday, August 30, 2012.

Dated: August 14, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-20425 Filed 8-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR12-22-000]

#### Notice of Petition for Declaratory Order; Kinder Morgan Cochin LLC

Take notice that on August 9, 2012, pursuant to Rule 207(a)(2), Kinder Morgan Cochin LLC submitted a petition requesting that the Federal Energy Regulatory Commission (Commission) issue a declaratory order approving the overall rate structure and pro-rationing rules and other tariff terms and conditions of service for reversal and expansion of its Cochin pipeline (Cochin Reversal Project) to bring light condensate diluent from Kankakee, IL to Fort Saskatchewan, Alberta.

Any person desiring to intervene or to protest in this proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>.

[www.ferc.gov](http://www.ferc.gov). To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

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*Comment Date:* 5:00 p.m. Eastern time on Wednesday, August 29, 2012.

Dated: August 14, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-20428 Filed 8-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Sam Rayburn Dam Project Power Rate

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of proposed extension.

**SUMMARY:** The current Sam Rayburn Dam Project rate was approved by the Federal Energy Regulatory Commission (FERC) on March 30, 2009, Docket No. EF09-4021-000. These rates became effective for the period January 1, 2009, through September 30, 2012. The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised 2012 Power Repayment Studies which show the need for an increase in annual revenues of \$193,896 (4.9 percent) to meet cost recovery criteria. In accordance with Southwestern's isolated project rate adjustment threshold, signed September 8, 2003, the Administrator, Southwestern, may determine, on a case by case basis, that for a revenue decrease or increase in the

magnitude of five percent or less, deferral of a formal rate filing is in the best interest of the Government. The Deputy Secretary of Energy has the authority to extend rates, previously confirmed and approved by FERC, on an interim basis, pursuant to title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR part 903), sections 903.22(h) and 903.23(a)(3). In accordance with these authorities, Southwestern proposes to defer the rate adjustment and proposes that the current rates be extended for a one-year period effective through September 30, 2013.

**DATES:** The comment period for the proposed extension ends on September 20, 2012.

**FOR FURTHER INFORMATION CONTACT:** Mr. James K. McDonald, Assistant Administrator, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6690, [jim.mcdonald@swpa.gov](mailto:jim.mcdonald@swpa.gov).

**SUPPLEMENTARY INFORMATION:** Originally established by Secretarial Order No. 1865 dated August 31, 1943, Southwestern is an agency within the U.S. Department of Energy, created by the Department of Energy Organization Act, Public Law 95-91, dated August 4, 1977. Guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2 entitled Power Marketing Administration Financial Reporting. Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions of the Power Marketing Administrations are found at title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR part 903). Procedures for the confirmation and approval of rates for the Federal Power Marketing Administrations are found at title 18, part 300, subpart L of the Code of Federal Regulations (18 CFR part 300).

Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers (Corps). These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these States plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are those of Southwestern's transmission facilities, which consist of 1,380 miles of high-voltage transmission lines, 25 substations, and 46 microwave and VHF radio sites. Costs associated

with the Sam Rayburn and Robert D. Willis Dams, two Corps projects that are isolated hydraulically, electrically, and financially from the Integrated System, are repaid by separate rate schedules.

Following Department of Energy guidelines, Southwestern prepared a 2012 Current Power Repayment Study using the existing Sam Rayburn Dam Project rate schedule. The PRS shows the cumulative amortization through FY 2011 at \$24,993,504 on a total investment of \$30,254,778. The FY 2012 Revised Power Repayment Study indicates the need for an increase in annual revenues of \$193,896, or 4.9 percent, to meet repayment criteria.

Southwestern proposes to defer the indicated rate adjustment because it falls within Southwestern's plus-or-minus five percent isolated project rate adjustment threshold and extend the current rate through September 30, 2013. The threshold was developed to add efficiency to the process of maintaining adequate rates and is consistent with cost recovery criteria within DOE Order Number RA 6120.2 regarding rate adjustment plans. The extension is required because the current rate expires September 30, 2012. Southwestern proposes to defer this rate adjustment of 4.9 percent, or \$193,896 per year in accordance with Southwestern's isolated project rate adjustment threshold, extend the current rate through September 30, 2013, and reevaluate the ability of the existing rate to provide sufficient revenues to satisfy costs projected in the FY 2013 Power Repayment Studies.

On March 30, 2009, the current rate schedule for the Sam Rayburn Dam Project was confirmed and approved by the FERC on a final basis for a period that ends September 30, 2012. In accordance with title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR part 903) sections 903.22(h) and 903.23(a)(3), the Deputy Secretary may extend existing rates on an interim basis beyond the period specified by the FERC. As a result of the benefits obtained by a rate adjustment deferral (reduced Federal expense and rate stability) and the Deputy Secretary's authority to extend a previously approved rate, Southwestern's Administrator is proposing to extend the current Sam Rayburn Dam Project rate schedule. The schedule is to be effective for the one-year period beginning October 1, 2012, and extending through September 30, 2013.

Opportunity is presented for Southwestern's customers and other interested parties to receive copies of the study data for the Sam Rayburn Dam Project. If you desire a copy of the

repayment study data package for the Sam Rayburn Dam Project, submit your request to the Director, Division of Resources and Rates, Office of Corporate Operations, Southwestern Power Administration, One West Third, Tulsa, OK 74103, (918) 595-6680 or via email to [swparates@swpa.gov](mailto:swparates@swpa.gov).

Following review and consideration of the written comments, Southwestern will submit a rate action proposal for the Sam Rayburn Dam Project to the Deputy Secretary of Energy for confirmation and approval.

Dated: August 9, 2012.

**James K. McDonald,**

*Assistant Administrator.*

[FR Doc. 2012-20490 Filed 8-20-12; 8:45 am]

**BILLING CODE 6450-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2008-0707; FRL 9521-8]

### Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; Data Reporting Requirements for State and Local Vehicle Emission Inspection and Maintenance (I/M) Programs (Renewal)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (PRA)(44 U.S.C. 3501 *et seq.*), this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval. This is a request to renew an existing approved collection. The ICR, which is abstracted below, describes the nature of the information collection and its estimated burden and cost.

**DATES:** Additional comments may be submitted on or before September 20, 2012.

**ADDRESSES:** Submit your comments, referencing Docket ID No. EPA-HQ-OAR-2008-0707 to (1) EPA online using [www.regulations.gov](http://www.regulations.gov) (our preferred method), by email to [a-and-r-Docket@epa.gov](mailto:a-and-r-Docket@epa.gov), or by mail to: EPA Docket Center, Environmental Protection Agency, EPA West (Air Docket) 1200 Pennsylvania Avenue NW., Room B108; mail Code: 6102T, Washington, DC 20460, and (2) OMB by mail to: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street NW., Washington, DC 20503.

### FOR FURTHER INFORMATION CONTACT:

Dave Sosnowski, Environmental Protection Agency, Office of Transportation and Air Quality, Transportation and Climate Division, 2000 Traverwood, Ann Arbor, Michigan 48105; telephone number: 734-214-4823; fax number: 734-214-4052; email address: [sosnowski.dave@epa.gov](mailto:sosnowski.dave@epa.gov).

**SUPPLEMENTARY INFORMATION:** EPA has submitted the following ICR to OMB for review and approval according to the procedures prescribed in 5 CFR 1320.12. On March 5, 2012 (77 FR 13122), EPA sought comments on this ICR pursuant to 5 CFR 1320.8(d). EPA received 2 comments during the comment period, which are addressed in the supporting statement of this ICR. Any additional comments on this ICR should be submitted to EPA and OMB within 30 days of this notice.

EPA has established a public docket for this ICR under Docket ID No. EPA-HQ-OAR-2008-0707, which is available for online viewing at [www.regulations.gov](http://www.regulations.gov), or in person viewing at the Air Docket in the EPA Docket Center (EPA/DC), EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The EPA/DC Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is 202-566-1744, and the telephone number for the Air Docket is 202-566-1742.

Use EPA's electronic docket and comment system at [www.regulations.gov](http://www.regulations.gov), to submit or view public comments, access the index listing of the contents of the docket, and to access those documents in the docket that are available electronically. Once in the system, select "docket search," then key in the docket ID number identified above. Please note that EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing at [www.regulations.gov](http://www.regulations.gov) as EPA receives them and without change, unless the comment contains copyrighted material, confidential business information (CBI), or other information whose public disclosure is restricted by statute. For further information about the electronic docket, go to [www.regulations.gov](http://www.regulations.gov).

**Title:** Data Reporting Requirements for State and Local Vehicle Emission Inspection and Maintenance (I/M) Programs (Renewal).

**ICR numbers:** EPA ICR No. 1613.04, OMB Control No. 2060-0252.

**ICR Status:** This ICR is scheduled to expire on August 31, 2012. Under OMB