

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**DATES:** *Comment Date:* 5:00 p.m. Eastern time on Thursday, August 30, 2012.

Dated: August 14, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-20425 Filed 8-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR12-22-000]

#### Notice of Petition for Declaratory Order; Kinder Morgan Cochin LLC

Take notice that on August 9, 2012, pursuant to Rule 207(a)(2), Kinder Morgan Cochin LLC submitted a petition requesting that the Federal Energy Regulatory Commission (Commission) issue a declaratory order approving the overall rate structure and pro-rationing rules and other tariff terms and conditions of service for reversal and expansion of its Cochin pipeline (Cochin Reversal Project) to bring light condensate diluent from Kankakee, IL to Fort Saskatchewan, Alberta.

Any person desiring to intervene or to protest in this proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>.

To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

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*Comment Date:* 5:00 p.m. Eastern time on Wednesday, August 29, 2012.

Dated: August 14, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-20428 Filed 8-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Sam Rayburn Dam Project Power Rate

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of proposed extension.

**SUMMARY:** The current Sam Rayburn Dam Project rate was approved by the Federal Energy Regulatory Commission (FERC) on March 30, 2009, Docket No. EF09-4021-000. These rates became effective for the period January 1, 2009, through September 30, 2012. The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised 2012 Power Repayment Studies which show the need for an increase in annual revenues of \$193,896 (4.9 percent) to meet cost recovery criteria. In accordance with Southwestern's isolated project rate adjustment threshold, signed September 8, 2003, the Administrator, Southwestern, may determine, on a case by case basis, that for a revenue decrease or increase in the

magnitude of five percent or less, deferral of a formal rate filing is in the best interest of the Government. The Deputy Secretary of Energy has the authority to extend rates, previously confirmed and approved by FERC, on an interim basis, pursuant to title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR part 903), sections 903.22(h) and 903.23(a)(3). In accordance with these authorities, Southwestern proposes to defer the rate adjustment and proposes that the current rates be extended for a one-year period effective through September 30, 2013.

**DATES:** The comment period for the proposed extension ends on September 20, 2012.

**FOR FURTHER INFORMATION CONTACT:** Mr. James K. McDonald, Assistant Administrator, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6690, [jim.mcdonald@swpa.gov](mailto:jim.mcdonald@swpa.gov).

**SUPPLEMENTARY INFORMATION:** Originally established by Secretarial Order No. 1865 dated August 31, 1943, Southwestern is an agency within the U.S. Department of Energy, created by the Department of Energy Organization Act, Public Law 95-91, dated August 4, 1977. Guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2 entitled Power Marketing Administration Financial Reporting. Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions of the Power Marketing Administrations are found at title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR part 903). Procedures for the confirmation and approval of rates for the Federal Power Marketing Administrations are found at title 18, part 300, subpart L of the Code of Federal Regulations (18 CFR part 300).

Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers (Corps). These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these States plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are those of Southwestern's transmission facilities, which consist of 1,380 miles of high-voltage transmission lines, 25 substations, and 46 microwave and VHF radio sites. Costs associated