

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 1951–172]

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests; Georgia Power Company

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type*: Non-project use of project lands and waters
- b. *Project No.*: 1951–172
- c. *Date Filed*: May 29, 2012
- d. *Applicant*: Georgia Power Company
- e. *Name of Project*: Sinclair

Hydroelectric Project

f. *Location*: Lake Sinclair in Baldwin County, Georgia

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r

h. *Applicant Contact*: Joey Charles, Georgia Power Company, Bin 10151, 241 Ralph McGill Blvd. NE., Atlanta, Georgia 30308–3374, (404) 506–2337

i. *FERC Contact*: Mark Carter, (678) 245–3083, mark.carter@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests*: September 10, 2012

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P–1951–172) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Application*: Georgia Power Company requests Commission approval to grant The Legacy at Sinclair, a condominium complex, a permit to use project lands and waters for the construction of residential, multi-slip boat docks inside the project boundary on Lake Sinclair. The proposal includes a total of six boat docks, two of which would accommodate 10 watercraft each, and four of which would accommodate 7 watercraft each. The docks would occupy 2.56 acres of project lands along 2,290.65 feet of shoreline. Concrete walkways and a wooden boardwalk and seawall already exist at the site.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field (P–1951) to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS",

"PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: August 10, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012–20429 Filed 8–20–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 6597–013]

Notice of Application Tendered for Filing with the Commission and Establishing Procedural Schedule for Submission of Final Amendments; Monadnock Paper Mills, Inc.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: New Major License.
- b. *Project No.*: 6597–013.
- c. *Date Filed*: July 31, 2012.
- d. *Applicant*: Monadnock Paper Mills, Inc.
- e. *Name of Project*: Monadnock Hydroelectric Project.

f. *Location*: The existing project is located on the Contoocook River in the towns of Peterborough, Greenfield, Hancock, and Bennington in Hillsborough County, New Hampshire. The project does not affect federal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Michelle Hamm, Manager, Environmental Services, Monadnock Paper Mills, Inc.; Antrim Road, P.O. Box 339, Bennington, NH 03442; (603) 588–3311 or mhamm@mpm.com.

i. *FERC Contact*: Samantha Davidson, (202) 502–6839 or samantha.davidson@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:*

The existing Monadnock Hydroelectric Project consists of four developments, three of which have generating facilities, with a combined installed capacity of 1,889 kilowatts (kW). The project produces an average annual generation of 6,100 megawatt-hours. All power generated by the Monadnock Project is used by Monadnock Paper Mill, Inc.'s (MPM) paper production facility. The four developments, from upstream to downstream, are described below.

Powder Mill Development

The existing Powder Mill Development is located at river mile 46.08 of the Contoocook River and consists of: (1) A 366-foot-long, 18.6-foot-high dam consisting of a gated 228-foot-long concrete gravity spillway with a crest elevation of 675.44 feet National Geodetic Vertical Datum of 1929 (NGVD) and 2-foot-high seasonal flashboards, an approximately 91-foot-long earth embankment with a concrete core wall on the north side of the spillway, and an approximately 47-foot-long earth embankment with a concrete core wall on the south side of the spillway; (2) a 4-foot-wide sluiceway on the north side of the spillway; (3) a 35-foot-long, 15-foot-wide regulating gatehouse structure with a 4-foot-diameter outlet pipe on the south side of the spillway; (4) a 435-acre impoundment with a storage capacity of 1,940 acre-feet and a normal maximum elevation of 677.44 feet NGVD; and (5) appurtenant facilities.

Monadnock Development

The existing Monadnock Development is located 4,200 feet downstream of Powder Mill Dam and consists of: (1) An approximately 515-foot-long, 22-foot-high dam consisting of a 165-foot-long concrete spillway with a crest elevation of 663.8 feet NGVD and 2-foot-high seasonal flashboards, a 75-foot-long earth embankment with a concrete core wall on the west side of the spillway, a 50-foot-long concrete non-overflow section, a 25-foot-long earth embankment with a concrete core

wall, and a 200-foot-long earthen embankment on the east side of the spillway; (2) a 5-acre impoundment with a storage capacity of 240 acre-feet and a normal maximum elevation of 665.8 feet NGVD; (3) a 75-foot-long, 20-foot-wide powerhouse on the west side of the spillway containing two turbine-generating units for a total installed capacity of 423 kW; (4) two 20 to 25-foot-long, 2.3-kV generator leads; (5) a 100-foot-long tailrace; and (6) appurtenant facilities.

Pierce Development

The existing Pierce Development is located 900 feet downstream of the Monadnock Dam and consists of: (1) The 420-foot-long, 28-foot-high dam consisting of a 290-foot-long concrete spillway with a crest elevation of 651.4 feet NGVD and 2-foot-high seasonal flashboards; (2) a 7-acre impoundment with a storage capacity of 51-acre-feet and a normal maximum elevation of 653.4 feet NGVD; (3) a 25-foot-long, 35-foot-wide powerhouse on the east side of the spillway containing two turbine-generating units for a total installed capacity of 770 kW; (4) two 15 to 25-foot-long, 2.3-kV generator leads; (5) a 600-foot-long tailrace; and (6) appurtenant facilities.

Paper Mill Development

The existing Paper Mill Development is located 1,140 feet downstream of the Pierce Dam and consists of: (1) The 280-foot-long, 19-foot-high dam consisting of a 142-foot-long concrete gravity spillway with a crest elevation of 625.6 feet NGVD and 2-foot-high seasonal flashboards; (2) a 5-acre impoundment with a storage capacity of 25-acre-feet and a normal maximum elevation of 627.6 feet NGVD; (3) a 300-foot-long power canal and headgate structure leading to a forebay; (4) an intake structure and a 10-foot-diameter, 200-foot-long steel penstock; (5) a generating room located on the lower level of MPM's paper mill facility containing a 746-kW turbine generating unit; (6) a 150-foot-long, 2.3-kV generator lead; (7) a 800-foot-long tailrace; and (8) appurtenant facilities.

The project also consists of a 2,190-foot-long, 2.3-kV overhead transmission

line interconnecting the generator leads to a 200-foot-long, 23-kV supply bus at MPM's paper mill facility.

The Powder Mill Development operates in a seasonal store and release mode to meet downstream demand for hydroelectric generation at MPM's paper mill facility and instream flow requirements, while the Monadnock, Pierce, and Paper Mill developments operate in a run-of-river mode. The existing license requires an instantaneous minimum flow of 13 cubic feet per second (cfs) (or inflow, whichever is less), in the Powder Mill, Monadnock, and Pierce tailraces; and an instantaneous minimum flow of 70 cfs (or the inflow, whichever is less), in the Paper Mill tailrace. MPM proposes to continue operating the project according to the existing minimum flow requirements and restrict the impoundment level at the Powder Mill Development to a maximum drawdown of 3 feet (between elevations 675.44 and 672.44 feet NGVD).

1. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis (when FERC approved studies are complete)	September 2012.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	November 2012.
Commission issues Non-Draft EA	March 2013.
Comments on EA	April 2013.
Modified terms and conditions	June 2013.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: August 14, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-20424 Filed 8-20-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the Midwest Independent Transmission System Operator, Inc. (MISO):

- Order 1000 Right of First Refusal Task Team—August 13, 2012
- Order 1000 Right of First Refusal Task Team—August 23, 2012
- Mid-Continent Area Power Pool/MISO Order 1000 Interregional Workshop—August 30, 2012
- Southwest Power Pool, Inc./MISO Order 1000 Interregional Workshop—September 20, 2012

The above-referenced meeting will be held at MISO Headquarters, 720 City Center Drive, Carmel, IN 46032.

The above-referenced meeting is open to the public.

Further information may be found at www.misoenergy.org.

The discussions at the meeting described above may address matters at issue in the following proceedings:

- Docket No. ER09-35-001, *Tallgrass Transmission, LLC*
- Docket No. ER09-36-001, *Prairie Wind Transmission, LLC*
- Docket No. ER09-548-001, *ITC Great Plains, LLC*
- Docket No. ER09-659-002, *Southwest Power Pool, Inc.*
- Docket No. ER10-1791, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-1179-000, *Southwest Power Pool, Inc.*
- Docket No. ER11-1844, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER11-2700, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER11-4081, *Midwest Independent Transmission System Operator, Inc.*

- Docket No. ER11-4105-000, *Southwest Power Pool, Inc.*
- Docket No. ER11-4514, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-309, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-427, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-480, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-715, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-1401-000, *Southwest Power Pool, Inc.*
- Docket No. ER12-1415-000, *Southwest Power Pool, Inc.*
- Docket No. ER12-1460-000, *Southwest Power Pool, Inc.*
- Docket No. ER12-1586-001, *Southwest Power Pool, Inc.*
- Docket No. ER12-1610-000, *Southwest Power Pool, Inc.*
- Docket No. ER12-1772-000, *Southwest Power Pool, Inc.*
- Docket No. ER12-1779-000, *Southwest Power Pool, Inc.*
- Docket No. ER12-1835, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-1928, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-2129, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-2216, *Midwest Independent Transmission System Operator, Inc. and Ameren Service Company*
- Docket No. ER12-2242, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-2257, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12-2366-000, *Southwest Power Pool, Inc.*
- Docket No. ER12-2387-000, *Southwest Power Pool, Inc.*
- Docket No. EL11-30, *E.ON Climate & Renewables North America, LLC v. Midwest Independent Transmission System Operator, Inc.*
- Docket No. EL11-34-001, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. EL11-56, *FirstEnergy Service Company*
- Docket No. EL12-2-000, *Southwest Power Pool, Inc.*
- Docket No. EL12-35, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. EL12-60-000, *Southwest Power Pool, Inc., et al.*

Docket No. OA08-53, *Midwest Independent Transmission System Operator, Inc.*

For more information, contact Jason Strong, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (202) 502-6124 or jason.strong@ferc.gov.

Dated: August 10, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-20426 Filed 8-20-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR12-23-000]

Notice of Petition for Declaratory Order; Shell Pipeline Company LP

Take notice that on August 10, 2012, pursuant to Rule 207(a)(2), Shell Pipeline Company LP submitted a petition requesting that the Federal Energy Regulatory Commission (Commission) issue a declaratory order approving the overall rate structure and pro-rationing rules and other tariff terms and conditions of service for a new pipeline from St. James LA to Houston TX (Westward HO project) to transport crude petroleum from deepwater Gulf of Mexico wells to Houston and Nederland, Texas area refineries and markets.

Any person desiring to intervene or to protest in this proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies