

Order 1000 Tariff Draft Task Force

July 24, 2012
2:00 p.m.–6:00 p.m. CDT
July 25, 2012
9:30 a.m.–1 p.m. CDT

The above-referenced meetings will be held at:
AEP Offices, 1201 Elm Street, 8th Floor,
Dallas, TX 75270.

The above-referenced meetings are open to stakeholders.
Further information may be found at www.spp.org.

The discussions at the meetings described above may address matters at issue in the following proceedings:

- Docket No. ER09–35–001, *Tallgrass Transmission, LLC*
- Docket No. ER09–36–001, *Prairie Wind Transmission, LLC*

- Docket No. ER09–548–001, *ITC Great Plains, LLC*
 - Docket No. ER11–4105–000, *Southwest Power Pool, Inc.*
 - Docket No. EL11–34–001, *Midwest Independent Transmission System Operator, Inc.*
 - Docket No. ER12–1179–000, *Southwest Power Pool, Inc.*
 - Docket No. ER12–1415–000, *Southwest Power Pool, Inc.*
 - Docket No. ER12–1460–000, *Southwest Power Pool, Inc.*
 - Docket No. ER12–1610–000, *Southwest Power Pool, Inc.*
 - Docket No. ER12–1772–000, *Southwest Power Pool, Inc.*
 - Docket No. ER12–2176–000, *Southwest Power Pool, Inc.*
- For more information, contact Luciano Lima, Office of Energy Markets

Regulation, Federal Energy Regulatory Commission at (202) 502–6210 or luciano.lima@ferc.gov.

Dated: July 12, 2012.
Kimberly D. Bose,
Secretary.
[FR Doc. 2012–17655 Filed 7–19–12; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[EG12–43–000, EG12–53–000, EG12–54–000, *et al.*]

Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

	Docket Nos.
Sherbino I Wind Farm LLC	EG12–43–000
Eagle Point Power Generation LLC	EG12–53–000
Cimarron Windpower II, LLC	EG12–54–000
Ironwood Windpower, LLC	EG12–55–000
NRG Solar Alpine LLC	EG12–56–000
Cayuga Operating Company, LLC	EG12–57–000
Somerset Operating Company, LLC	EG12–58–000
Copper Mountain Solar 2, LLC	EG12–59–000
Minok Wind, LLC	EG12–60–000
Senate Wind, LLC	EG12–61–000
Canadian Hills Wind, LLC	EG12–62–000
Moore Solar, Inc.	FC12–6–000
Sombra Solar, Inc.	FC12–7–000

Take notice that during the month of June 2012, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission’s regulations. 18 CFR 366.7(a).

Dated: July 12, 2012.
Kimberly D. Bose,
Secretary.
[FR Doc. 2012–17658 Filed 7–19–12; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–50–000]

Alliance Pipeline, L.P.; Notice of Availability of the Environmental Assessment for the Proposed Tioga Lateral Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Tioga Lateral Project, proposed by

Alliance Pipeline L.P. (Alliance) in the above-referenced docket. Alliance requests authorization to construct and operate approximately 79.3 miles of new 12-inch-diameter natural gas pipeline lateral and appurtenant facilities in Williams, Mountrail, Burke, and Renville Counties, North Dakota. The Tioga Lateral Project would be designed and constructed to provide about 106.5 million cubic feet per day of new transportation capacity to the Chicago market area.

The EA assesses the potential environmental effects of the construction and operation of the Tioga Lateral Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Fish and Wildlife Service (FWS) and the U.S. Army Corps of Engineers (COE) participated as cooperating agencies in the preparation of the EA. Cooperating agencies have

jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The proposed Tioga Lateral Project includes the following facilities:

- Approximately 79.3 miles of 12-inch-diameter natural gas pipeline crossing portions of Williams, Mountrail, Burke, Ward, and Renville Counties, North Dakota;
- A 6,000 horsepower compressor station (Tioga Compressor Station) containing three natural gas-driven engines/compressors in Williams County;
- One meter station within the proposed compressor station site in Williams County;
- One pressure regulating station adjacent to the existing Alliance mainline in Renville County;
- One pig¹ launcher at the proposed compressor station site and one pig receiver at the pressure regulating station site; and
- Five mainline block valves.

¹ A “pig” is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.