

inch-diameter, 2500-foot-long steel penstock, a 65-kW pelton wheel generator, and appurtenant facilities. The power generated will be used on site, to supplement power from the local power company.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the Docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—All filings must bear in all

capital letters the title "COMMENTS", "PROTESTS", and/or "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: July 10, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-17253 Filed 7-13-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12-10-000]

Millennium Pipeline Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Planned Hancock Compressor Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Hancock Compressor Project involving construction and operation of facilities by Millennium Pipeline Company, LLC (Millennium) in Delaware County, New York. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on August 10, 2012.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this

notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meeting scheduled as follows:

FERC Public Scoping Meeting

Hancock Compressor Project Thursday, August 2, 2012—7 p.m., Hancock Middle/High School, 16 Read Street, Hancock, NY 13783

Millennium has also agreed to set up a table at 6 p.m. to answer questions.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

Millennium plans to construct and operate a 15,900 horsepower compressor station and associated appurtenant facilities in the Town of Hancock, Delaware County, New York. The Hancock Compressor Project would provide about 107,500 dekatherms of natural gas per day (Dth/d) to Algonquin Gas Transmission, LLC located in Ramapo, New York and points further east. The Project would also deliver about 115,000 Dth/d of natural gas from an interconnect with Laser Gathering System to an existing interconnect with Columbia Gas Transmission, L.L.C. at Wagoner. The planned facilities would provide bi-directional gas flow capabilities between Millennium's existing compressor station in Corning, New York and the planned Hancock Compressor Station. According to Millennium, its project would enable Millennium to meet the demands of existing customers who are producing natural gas near its existing natural gas system.

The Hancock Compressor Project would consist of the following facilities:

- One 15,900-horsepower natural gas-fired compressor unit at the new Hancock Compressor Station;
- About 260 feet of 36-inch-diameter pipeline for suction from the existing Millennium mainline and about 365 feet of 36-inch-diameter pipeline for discharge to the existing Millennium mainline;

- A 480-foot-long permanent access road; and
 - Associated ancillary facilities.
- The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the planned facilities would take place on a 10.8-acre parcel of land that is owned by Millennium. Following construction, Millennium would maintain about 3.7 acres for permanent operation of the Hancock Compressor Station; the remaining acreage would be restored and revert to former uses.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the planned project under these general headings:

- Geology and soils;
 - Land use;
 - Water resources, fisheries, and wetlands;
 - Cultural resources;
 - Vegetation and wildlife;
 - Air quality and noise;
 - Endangered and threatened species;
- and
- Public safety.

We will also evaluate possible alternatives to the planned project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our

NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we have begun to contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EA.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section beginning on page 5.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO(s) as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/

pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before August 10, 2012.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the project docket number (PF12-10-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature located on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the eFiling feature located on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, 1501.6.

⁴ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register for Historic Places.

and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

Once Millennium files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the "e-filing" link on the Commission's Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., PF12-10). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which

allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: July 10, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-17246 Filed 7-13-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13331-002; Project No. 14402-000]

City of Quincy; FFP Project 109, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 1, 2012, City of Quincy and FFP Project 109, LLC filed preliminary permit applications pursuant to section 4(f) of the Federal Power Act proposing to study the feasibility of a hydropower project, to be located at the existing Mississippi River Lock and Dam No. 24 on the Mississippi River, near the city of Clarksville in Pike County, Missouri and Calhoun County, Illinois. City of Quincy's application is for a successive preliminary permit. Mississippi River Lock and Dam No. 24 is owned by the United States government and operated by the United States Army Corps of Engineers. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owner's express permission.

City of Quincy's proposed project would consist of: (1) Sixty new 500-kilowatt submersible low-head turbine-generator units, having a total combined generating capacity of 30 megawatts; (2) one of three transmission line alternatives: a 2.7-mile-long section of an existing, 34.5-kilovolt transmission

line that is part of the Missouri electric power grid, or a 4.2-mile-long portion of an existing 12.5-kilovolt transmission line that is part of the Illinois electric power grid that would be upgraded to 34.5-kilovolt, or a 6.7-mile-long portion of an existing 12.5-kilovolt transmission line that is part of the Illinois electric power grid that would be upgraded to 34.5-kilovolts; (3) new switchyard; and (4) appurtenant facilities. The project would have an estimated annual generation of 154 gigawatt-hours.

Applicant Contact: Mr. Charles Bevelheimer, 730 Maine Street, Quincy, IL 62301; (217) 228-4500.

FFP Project 109, LLC's proposed project would consist of: (1) Fifteen new 60-foot by 80-foot reinforced concrete powerhouses, each containing two 500-kilowatt bulb turbine-generators, having a total combined generating capacity of 15 megawatts; (2) fifteen existing submersible tainter gates; (3) a new 40-foot by 35-foot substation; (4) a new 10-foot by 80-foot intake structure; (5) a new 2.8-mile-long, 34.5-kilovolt transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 60 gigawatt-hours.

Applicant Contact: Ms. Ramya Swaminathan, 239 Causeway Street, Suite 300, Boston, MA 02114; (978) 283-2822.

FERC Contact: Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent) or notices of intent to file competing applications for Project No. 13331: 60 days from the issuance of this notice. We previously issued an acceptance notice for Project No. 14402 on May 24, 2012. That notice established a deadline of July 23, 2012 for filing comments, motions to intervene, and competing applications. The deadline for filing comments, motions to intervene, and competing applications, or notices of intent to file competing applications for Project No. 14402 is herewith extended to 60 days from the issuance of this notice to coincide with the deadline for Project No. 13331. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/>